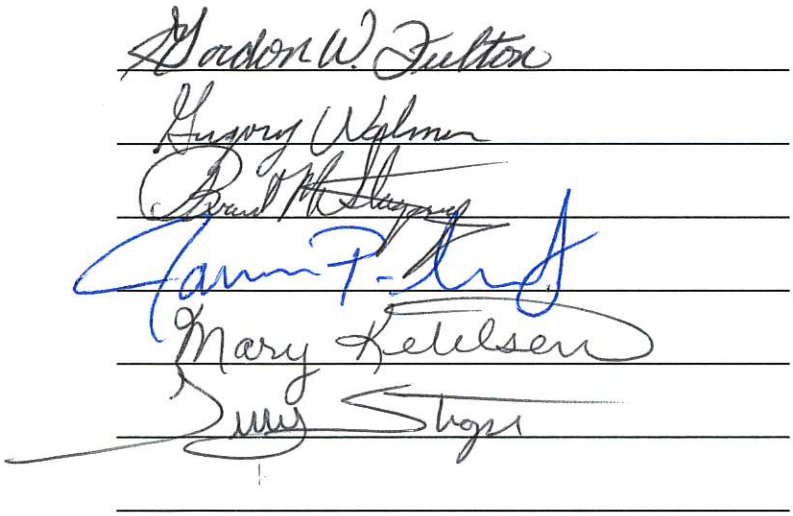
ACKNOWLEDGEMENT OF NOTICE

The undersigned acknowledge receipt of notice of the regular board meeting and the agenda for the meeting on the date of June 28, 2021 commencing at 6:30 o'clock P.M.



North Central Public Power District Board of Directors Meeting

Guest Attendance Form

Date of Regular Board Meeting: June 28, 2021

(Signature Optional)

Guest Signature	Guest Signature
Larry Ahrens	
Tom Kent	
Cindy Schlote	

Proof of Publication

State of } Nebraska
County } Knox

Carrie Pitzer being first duly sworn, disposed and says she is the publisher of Bloomfield Monitor/Knox County News with Creighton News, a weekly legal newspaper having a bona fide name of publication with a circulation of more than 300 copies printed in whole or in part and published in Bloomfield, Nebraska; and said newspaper has been published for at least 52 consecutive weeks prior to publication of attached notices; that said publication is of general circulation; that attached notice was published 1 time (s) on

June 24, 2021

(signed)

Subscribed in my presence and sworn to before me this 30 day of June (year) 2021

Angelique Boyer
Notary Public

GENERAL NOTARY - State of Nebraska
ANGELIQUE BOYER
My Comm. Exp. February 24, 2024

Published Fee $ 10.71

NOTICE OF REGULAR MEETING
North Central Public Power District
Creighton, Nebraska

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, June 28, 2021 at 6:30 P.M. at the District office, Creighton, NE which the meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.

Gregory W. Walmer
Board Secretary
Published June 24, 2021
ZNEZ

AFFIDAVIT OF PUBLICATION

THE STATE OF NEBRASKA, Holt County, ss:

James T. Miles being first duly sworn upon his oath deposes and says that he is the Editor of the Holt County Independent, a legal newspaper under the Statutes of Nebraska and printed and published weekly in O'Neill, Holt County, Nebraska, and of general circulation in said county. That the said Holt County Independent at all times herein stated has been printed in the English language and has a bona fide circulation of more than 300 copies weekly, and that said newspaper has been published within the County of Holt for more than fifty-two weeks prior to the first publication of the annexed notice, and that said newspaper is printed wholly or in part in an office maintained by said Holt County Independent, at O'Neill, Holt County, Nebraska. That the annexed notice was published in said newspaper for 1 successive week in the regular and entire issue of said newspaper and not in any supplement thereof, the first publication of said notice being in the issue of the 24th day of June, 2021, the last publication being in the issue of the 24th day of June, 2021.

And further affiant saith not.

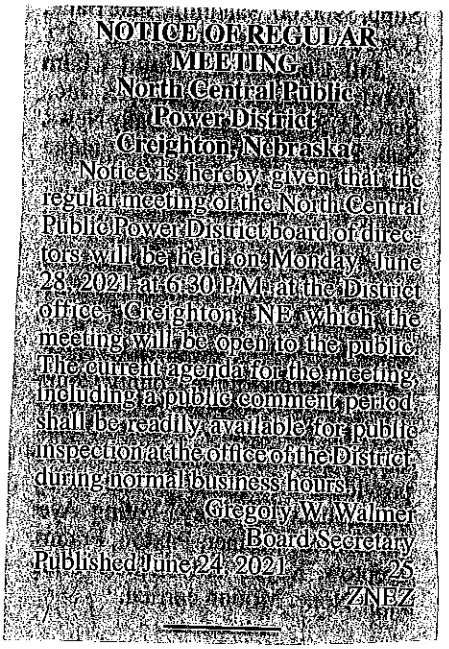
James T. Miles

Subscribed and sworn to before me this 24th day of June, 2021.

Notary Public

Lines 25 @ Rate $.39247 Publisher's Fees $9.81.

GENERAL NOTARY - State of Nebraska
CRYSTAL M MATTHEWS
My Comm. Exp. July 27, 2022



NOTICE OF REGULAR MEETING
North Central Public Power District
Creighton, Nebraska

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, June 28, 2021 at 6:30 P.M. at the District office, Creighton, NE, which the meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District during normal business hours.

Gregory W. Walmer
Board Secretary

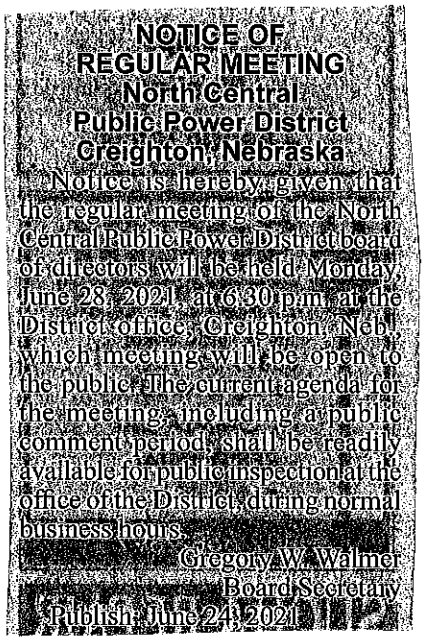
Published June 24, 2021

Publisher's Affidavit

STATE OF NEBRASKA } SS.
COUNTY OF KNOX

Lisa M. Wessendorf, being duly sworn, deposes and says she is the Publisher of THE VERDIGRE EAGLE, a weekly legal newspaper having a bona fide circulation of more than three hundred copies weekly and has been published within said county for more than fifty-two successive weeks last prior to the first published of the attached notice, and that said newspaper was printed in whole or in part in an office maintained in Verdigre, Knox County, Nebraska, that being the place of publication of said newspaper.

That the annexed notice was printed and published in said newspaper one time in all issues of said newspaper and not in a supplement on June 24, 2021.



NOTICE OF REGULAR MEETING
North Central Public Power District
Creighton, Nebraska

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held Monday, June 28, 2021 at 6:30 p.m. at the District office, Creighton, Nebr., which meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District during normal business hours.

[redacted]
Gregory A. Walmer
Board Secretary
Publish: June 24, 2021

Subscribed in my presence and sworn to before me this 25th day of June, 2021.

Patricia A Grim
Notary Public

GENERAL NOTARY - State of Nebraska
PATRICIA A. GRIM
My Comm. Exp. June 14, 2025

Fed. Identification Number: 45-4014661

Publication Fees.....$_____

Affidavit Fee .....$_____

TOTAL.....$_____

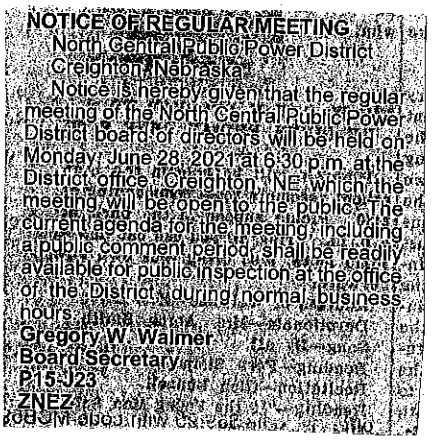
The

Plainview News

Publisher's Affidavit

STATE OF NEBRASKA }
COUNTY OF PIERCE } ss

I, Brook D. Curtiss, being first duly sworn on oath, depose and say that I am the publisher of the Plainview News; that said newspaper is and was printed in the English language and has a bona fide circulation of more than three hundred (300) copies weekly, and has been published within said county for more than fifty-two (52) successive weeks last prior to the first publication of the attached notice, and that said newspaper was printed in whole or in part in an office maintained in Plainview, Pierce County, Nebraska, that being the place of publication of said newspaper.



NOTICE OF REGULAR MEETING
North Central Public Power District
Creighton, Nebraska

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, June 28, 2021 at 6:30 p.m. at the District office, Creighton, NE, which the meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District during normal business hours.

Gregory W. Walmer
Board Secretary
P15 J23
ZNEZ

The annexed notice was published in said newspaper for 1 consecutive weeks in all issues of said newspaper proper and not in a supplement; that the first publication of said notice was on the 23rd day of June, 2021, and the last publication was on the — day of —, 20—.

Subscribed in my presence and sworn to before me this 24th day of June, 2021.

GENERAL NOTARY - State of Nebraska
AMY J. DUMMER
My Comm. Exp. April 4, 2022

Amy J. Dummer
Notary Public

Publication Fee:
$ 8.35 Proofs $ —; Total $ 8.35

Crofton Journal
Publisher's Affidavit

STATE OF NEBRASKA }
COUNTY OF KNOX } ss

Brook D. Curtiss, being duly sworn upon his oath, deposes and says that he is the publisher of The Crofton Journal, a legal newspaper under the Statutes of Nebraska and printed and published weekly in Crofton, Knox County, Nebraska, and of general circulation of said county.

That said Crofton Journal at all times herein stated has been printed in the English language and has a bona fide circulation of more than 300 copies weekly, and that said newspaper has been published within the County of Knox for more than fifty-two weeks prior to the first publication of the annexed notice, and that said newspaper is printed in part in an office maintained by said Crofton Journal at Crofton, Knox County, Nebraska.

That the annexed notice was published in said newspaper for 1 consecutive weeks in all issues of said newspaper proper and not in a supplement; that the first publication of said notice was on the 24th day of June, 2021, and the last publication was on the — day of —, 20—.

NOTICE OF REGULAR MEETING
North Central Public Power District
Creighton, Nebraska

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, June 28, 2021 at 6:30 p.m. at the District office, Creighton, NE which the meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.

Gregory W. Walmer
Board Secretary
C25 J23
ZNEZ

Subscribed in my presence and sworn to before me this 24th day of June, 2021.

GENERAL NOTARY - State of Nebraska
AMY J. DUMMER
My Comm. Exp. April 4, 2022

Amy J. Dummer
Notary Public

Publication Fee:

$ 7.85 Proofs $ —; Total $ 7.85

BOARD OF DIRECTORS MEETING, JUNE 28, 2021

The regular meeting of the Board of Directors of North Central Public Power District was held at the District office, Creighton, Nebraska, on Monday, June 28, 2021 at 6:30 P.M.

1. **Call to Order.**

The meeting was called to order at 6:30 p.m. and conducted by Gordon W. Fulton, President and Secretary, Gregory W. Walmer, recorded the minutes.

2. **Roll call.**

Upon calling the roll the secretary reported that the following directors were present: Terry Strope, Brent Stagemeyer, Gregory W. Walmer, James P. Meuret, Mary Ketelsen, Gordon W. Fulton, said persons being all of the directors. Wm. Jedlicka was absent. Jedlicka's absence was excused.

Also attending were Cindy Schlote; Nebraska Public Power District representatives Larry Arens and Tom Kent; Todd Zimmerer, Operations Manager; Eric Schroeder, Network Engineer; Brent Eggerling, Manager of Finance and Administration; Doyle Hazen, General Manager and Jeffrey M. Doerr, District Attorney.

3. **Notice of meeting and proof of mailing.**

Notice of the meeting was given in advance thereof by publication in the Knox County News, Niobrara Tribune, Plainview News, Antelope County News, Holt County Independent and the Verdigre Eagle as shown by the affidavit of publication attached to the minutes of the meeting. Notice of the meeting was given simultaneously to all the members and a copy of their acknowledgment and receipt of notice and agenda is attached to the minutes of the meeting. Availability of the agenda was communicated in the notice mailed to all the members of the meeting. All proceedings hereafter shown were taken while the convened meeting was open to the attendance of the public.

4. **Approval of Agenda.**

On a motion by Mary Ketelsen and seconded by James P. Meuret be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the amended agenda as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Wm. Jedlicka, absent; James P. Meuret, yes; Mary Ketelsen, yes; Terry Strope, yes; Brent Stagemeyer, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

5. **Approval of the May 24, 2021 Regular Board meeting minutes.**

On a motion by Brent Stagemeyer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District dispense with the reading of the May 24, 2021 regular board meeting minutes and approve the minutes as presented.

By roll call vote, Terry Strope, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Wm. Jedlicka, absent; Mary Ketelsen, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

6. **Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public.**

There were no public comments.

7. **Nebraska Public Power District (NPPD) CEO, Tom Kent to present update on NPPD.**

NPPD CEO, Tom Kent presented on the state of NPPD and how the recent blackout has been mitigated going forward within the Southwest Power Pool (SPP).

8. **Staff Reports.**

Brent Eggerling, Manager of Finance and Administration reported on the billing department's monthly operations.

operations.

Todd Zimmerer, Operations Manager reported on the operation department's monthly operations.

9. Safety report (May 5, 2021 Statewide conducted).

The board of directors reviewed the May 5, 2021, safety report. On a motion by Gregory W. Walmer and seconded by Brent Stagemeyer be it:

> RESOLVED THAT the Board of Directors of North Central Public Power District accept the May 5, 2021 safety report as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Wm. Jedlicka, absent; James P. Meuret, yes; Mary Ketelsen, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Terry Strope, yes; Gordon W. Fulton, yes. Motion carried.

10. Discussion and possible action to amend Equal Opportunity Employment Policy section of the Employee Handbook.

On a motion by James P. Meuret and seconded by Mary Ketelsen be it:

> RESOLVED THAT the Board of Directors of North Central Public Power District approve the Equal Opportunity Employment section of the Employee Handbook as amended and a copy be attached to the minutes of the meeting.

By roll call vote, James P. Meuret, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; Terry Strope, yes; Wm. Jedlicka, absent; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

11. Discussion and approval to amend Policy Bulletin 3050: Single Phase Seasonal Rates.

On a motion by Gregory W. Walmer and seconded by Mary Ketelsen be it:

> RESOLVED THAT the Board of Directors of North Central Public Power District approve Policy Bulletin 3050: Single Phase Seasonal Rates as amended and a copy be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, yes; James P. Meuret, yes; Gregory W. Walmer, yes; Mary Ketelsen, yes; Terry Strope, yes; Wm. Jedlicka, absent; Gordon W. Fulton, yes. Motion carried.

12. Discussion and approval to amend Policy Bulletin 3999: Renewable Distributed Generation (DG) Facilities Interconnection.

On a motion by Terry Strope and seconded by Brent Stagemeyer be it:

> RESOLVED THAT the Board of Directors of North Central Public Power District approve Policy Bulletin 3999: Renewable Distributed Generation (DG) Facilities Interconnection as amended and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Terry Strope, yes; Wm. Jedlicka, absent; Gordon W. Fulton, yes. Motion carried.

13. Discussion and approval to amend Distributed Generation Policies/Procedures/Rates: Exhibit C Energy Purchase Agreement For 25 kW or Less and Net Metered.

On a motion by Mary Ketelsen and seconded by James P. Meuret be it:

> RESOLVED THAT the Board of Directors of North Central Public Power District approve Distributed Generation Policies/Procedures/Rates: Exhibit C Energy Purchase Agreement For 25 kW or Less and Net Metered as amended and a copy be attached to the minutes of the meeting.

By roll call vote, Wm. Jedlicka, absent; Gregory W. Walmer, yes; James P. Meuret, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; Terry Strope, yes; Gordon W. Fulton, yes. Motion carried.

14. Discussion and approval to amend Distributed Generation Policies/Procedures/Rates: Exhibit D Avoided Cost (AC) Rate Schedule(s) – Renewable AC-1 Rate Schedule For 25 kW or Less and Net Metered.

On a motion by James P. Meuret and seconded by Terry Strope be it:

> RESOLVED THAT the Board of Directors of North Central Public Power District approve Distributed Generation Policies/Procedures/Rates: Exhibit D Avoided Cost (AC) Rate Schedules(s) – Renewable AC-1 Rate Schedule For 25 kW or Less and Net Metered as amended and a copy be attached to the minutes of the meeting.

By roll call vote, Terry Strope, yes; Wm. Jedlicka, absent; Gregory W. Walmer, yes; Mary

Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Gordon W. Fulton, yes. Motion carried.

15. Discussion and approval to amend Exhibit 1 of Policy Bulletin 2160R: Electric Efficiency Incentive Program.

On a motion by Mary Ketelsen and seconded by Gregory Walmer be it:

> RESOLVED THAT the Board of Directors of North Central Public Power District approve Exhibit 1 of Policy Bulletin 2160R: Electric Efficiency Incentive Program as amended and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Mary Ketelsen, yes; Terry Strope, yes; Wm. Jedlicka, absent; Gordon W. Fulton, yes. Motion carried.

16. Discussion and approval to amend Exhibit 1 of Policy Bulletin 2160R-1: Electric Efficiency Incentive Program – City of Plainview.

On a motion by James P. Meuret and seconded by Brent Stagemeyer be it:

> RESOLVED THAT the Board of Directors of North Central Public Power District approve Exhibit 1 of Policy Bulletin 2160R-1: Electric Efficiency Incentive Program – City of Plainview as amended and a copy be attached to the minutes of the meeting.

By roll call vote, Mary Ketelsen, yes; Terry Strope, yes; Brent Stagemeyer, yes; Wm. Jedlicka, absent; James P. Meuret, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

17. Manager's report including meetings attended, upcoming meetings, new business and old business.

Meetings attended:

A list of the meetings attended is on the Manager's Report attached to the minutes of the meeting.

Upcoming Meetings:

The upcoming meetings are listed on the attached Manager's report.

New Business:

1. Thank You
2. Federated Loss Control Analysis

Old Business:

1. Solar

18. Discussion and possible action to approve the May 2021 financials – Manager of Finance and Administration.

Manager of Finance and Administration, Brent Eggerling reviewed the May 2021 financials.

On a motion by Mary Ketelsen and seconded by Gregory W. Walmer be it:

> RESOLVED THAT the Board of Directors of North Central Public Power District approve the May 2021 financials as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Terry Strope, yes; Wm. Jedlicka, absent; Gordon W. Fulton, yes. Motion carried.

19. Discussion and approval of the purchase of a Certificate of Deposit with the Allegiance Bank, Houston, TX (Sutton) in the amount of $100,000.00 at 0.150% for 15 months.

On a motion by Gregory W. Walmer and seconded by Terry Strope be it:

> RESOLVED THAT the Board of Directors of North Central Public Power District approve the purchase of a Certificate of Deposit with the Allegiance Bank, Houston, TX (Sutton) in the amount of $100,000.00 at 0.150% for 15 months.

By roll call vote, Mary Ketelsen, yes; Terry Strope, yes; Brent Stagemeyer, yes; Wm. Jedlicka, absent; James P. Meuret, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

20. Discussion and approval of the purchase of a Certificate of Deposit with the Optus Bank, Columbia, SC (Sutton) in the amount of $240,000.00 at 0.550% for 60 months.

On a motion by James P. Meuret and seconded by Brent Stagemeyer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the purchase of a Certificate of Deposit with the Optus Bank, Columbia, SC (Sutton) in the amount of $240,000.00 at 0.550% for 60 months

By roll call vote, James P. Meuret, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Terry Strope, yes; Wm. Jedlicka, absent; Mary Ketelsen, yes; Gordon W. Fulton, yes. Motion carried.

21. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of May 2021.

On a motion by Terry Strope and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the expenditures for the month of May 2021 as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, yes; James P. Meuret, yes; Gregory W. Walmer, yes; Mary Ketelsen, yes; Terry Strope, yes; Wm. Jedlicka, absent; Gordon W. Fulton, yes. Motion carried.

22. Discussion and possible action to approve to set a date and time for the July 2021 Regular Board meeting (the last Monday of July is the 26th).

On a motion by Terry Strope and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District set the next Regular board meeting for July 26, 2021 at 6:30 p.m. at the District office.

By roll call vote, Wm. Jedlicka, absent; Mary Ketelsen, yes; Brent Stagemeyer, yes; Terry Strope, yes; James P. Meuret, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

23. Adjournment.

Board President, Gordon W. Fulton adjourned the board meeting at 9:42 p.m.

I, Gregory W. Walmer, do hereby certify that I am the Secretary of North Central Public Power District and that the foregoing is a full, true and correct copy of the minutes of the Board of Directors, meeting in regular session, June 28, 2021.

Gregory W. Walmer, Secretary

APPROVED:

Gordon W. Fulton, President

Attachments: (To the original minutes)

- Acknowledgment of Notice
- Publishers Affidavit
- May 5, 2021 Safety meeting minutes
- Equal Opportunity Employment Policy section of the Employee Handbook
- Policy Bulletin 3050: Single Phase Seasonal Rates
- Policy Bulletin 3999: Renewable Distributed Generation (DG) Facilities Interconnection
- Distributed Generation Polices/Procedures/Rates: Exhibit C Energy Purchase Agreement For 25 kW or Less and Net Metered
- Distributed Generation Polices/Procedures/Rates: Exhibit D Avoided Cost (AC) Rate Schedules(s) – Renewable AC-1 Rate Schedule For 25 kW or Less and Net Metered
- Exhibit 1 of Policy Bulletin 2160R: Electric Efficiency Incentive Program
- Exhibit 1 of Policy Bulletin 2160R-1: Electric Efficiency Incentive Program – City of Plainview.
- Manager's Report
- May 2021 Financials
- May 2021 Check Register

NORTH CENTRAL PUBLIC POWER DISTRICT
Powered by Integrity

1409 Main St ~ PO Box 90
Creighton NE 68729
402-358-5112 or 800-578-1060
ncentral@ncppd.net ~ www.ncppd.com

75 YEARS STRONG 1945-2020

June 23, 2021

TO: North Central Public Power District Directors

SUBJECT: Regular Board of Directors Meeting

The regular meeting of the Board of Directors of North Central Public Power District will be held at the District office board room, Creighton, Nebraska on Monday, June 28, 2021 at 6:30 p.m.

Location Announcement of Nebraska Open Meetings Act: A copy of the current Nebraska Open Meetings Act is located on the west wall of the Board room which is accessible to the public.

Pledge of Allegiance

For discussion, consideration and necessary action by the Board of Directors:

1. Call to Order.
2. Roll call.
3. Notice of meeting and proof of mailing. **Informational Item**
4. Approval of Agenda. **Action Item**
5. Approval of the May 24, 2021 Regular Board Meeting minutes. **Action Item** (Pgs. 3-8)
6. Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the board room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public. **Informational Item**
7. Nebraska Public Power District (NPPD) CEO, Tom Kent to present update on NPPD. **Informational Item**
8. Staff Reports. **Informational Item**
9. Safety Report (May 5, 2021 Statewide Conducted). **Action Item** (Pgs.9-11)
10. Discussion and approval to amended **Equal Opportunity Employment Policy** section of the Employee Handbook. **Action Item** (Pg. 12)
11. Discussion and approval to amend **Policy Bulletin 3050**: Single Phase Seasonal Rates. **Action Item** (Pgs. 13-14)
12. Discussion and approval to amend **Policy Bulletin 3999:** Renewable Distributed Generation (DG) Facilities Interconnection. **Action Item** (Pgs. 15-16)
13. Discussion and approval to amend **Distributed Generation Polices/Procedures/Rates:** Exhibit C Energy Purchase Agreement For 25 kW or Less and Net Metered. **Action Item** (Pgs. 17-24)
14. Discussion and approval to amend **Distributed Generation Polices/Procedures/Rates:** Exhibit D Avoided Cost (AC) Rate Schedules(s) – Renewable AC-1 Rate Schedule For 25 kW or Less and Net Metered. **Action Item** (Pgs. 25-29)
15. Manager's report including meetings attended, upcoming meetings, new business and old business. (Pg. 30)

    Informational Item
    a. Meetings Attended
    b. Upcoming Meetings

c. New Business
   1) Thank You
   2) Federated Loss Control Analysis

Old Business
   1) Solar

16. Discussion and approval of the May 2021 financials – Manager of Finance and Administration. **Action Item** (Pgs. 31-58)
17. Discussion and approval of the purchase of a Certificate of Deposit with the Allegiance Bank, Houston, TX (Sutton) in the amount of $100,000.00 at 0.150% for 15 months. **Action Item**
18. Discussion and approval of the purchase of a Certificate of Deposit with the Optus Bank, Columbia, SC (Sutton) in the amount of $240,000.00 at 0.550% for 60 months. **Action Item**
19. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of May 2021. **Action Item** (Pgs. 59-68)
20. Discussion and approval to set the date and time for the July 2021 Regular Board meeting (the last Monday in July is the 26th). **Action Item**
21. Adjournment. **Action Item**

Sincerely,

Doyle Hazen, General Manager

cc: Jeffrey M. Doerr, District Attorney

Enclosures

*Except for items of an emergency nature, the final agenda is prepared 24 hours prior to the Board meeting. Documents to be presented for Board action with regard to agenda items may be inspected upon request at the office of the General Manager. Members of the Board of Directors and staff will gather for lunch and/or dinner before or after meetings and it is understood that there will be no briefing to, or formation of policy by, the Board of Directors or the taking of any action regarding any matter over which the Board has jurisdiction.

Public Comment at Board of Director Meetings:

Please reference to Policy Bulletin 2050-1: Meetings of the Board – Public Comment found on the table at the side of the board room.

It is the intention of the North Central Public Power District Board of Directors to take up the items on the agenda in sequential order. However, the Board reserves the right to take up matters in a different order to accommodate the schedules of board members or presenters or for other reasons.

BOARD OF DIRECTORS MEETING, MAY 24, 2021

The regular meeting of the Board of Directors of North Central Public Power District was held at the District office, Creighton, Nebraska, on Monday, May 24, 2021 at 6:30 P.M.

1. **Call to Order.**

The meeting was called to order at 6:30 p.m. and conducted by Gordon W. Fulton, President and Secretary, Gregory W. Walmer, recorded the minutes.

2. **Roll call.**

Upon calling the roll the secretary reported that the following directors were present: Terry Strope, Brent Stagemeyer, Gregory W. Walmer, James P. Meuret, Mary Ketelsen, Wm. Jedlicka, Gordon W. Fulton, said persons being all of the directors.

Also attending were Todd Zimmerer, Operations Manager; Brent Eggerling, Manager of Finance and Administration; Doyle Hazen, General Manager and Jeffrey M. Doerr, District Attorney.

3. **Notice of meeting and proof of mailing.**

Notice of the meeting was given in advance thereof by publication in the Knox County News, Niobrara Tribune, Plainview News, Antelope County News, Holt County Independent and the Verdigre Eagle as shown by the affidavit of publication attached to the minutes of the meeting. Notice of the meeting was given simultaneously to all the members and a copy of their acknowledgment and receipt of notice and agenda is attached to the minutes of the meeting. Availability of the agenda was communicated in the notice mailed to all the members of the meeting. All proceedings hereafter shown were taken while the convened meeting was open to the attendance of the public.

4. **Approval of Agenda.**

On a motion by Wm. Jedlicka and seconded by Terry Strope be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the agenda as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, James P. Meuret, yes; Mary Ketelsen, yes; Terry Strope, yes; Wm. Jedlicka, yes; Brent Stagemeyer, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

5. **Approval of the April 26, 2021 Regular Board meeting minutes.**

On a motion by Brent Stagemeyer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District dispense with the reading of the April 26, 2021 regular board meeting minutes and approve the minutes as presented.

By roll call vote, Brent Stagemeyer, yes; Wm. Jedlicka, yes; Gregory W. Walmer, yes; Mary Ketelsen, yes; James P. Meuret, yes; Terry Strope, yes; Gordon W. Fulton, yes. Motion carried.

6. **Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public.**

There were no public comments.

7. **Staff Reports.**

Brent Eggerling, Manager of Finance and Administration reported on the billing department's monthly operations.

Todd Zimmerer, Operations Manager reported on the operation department's monthly operations.

8. **Safety report (April 7, 2021 In-House conducted).**

The board of directors reviewed the April 7, 2021 safety report. On a motion by Mary Ketelsen and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District accept the April 7, 2021 safety report as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Terry Strope, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Wm. Jedlicka, yes; Mary Ketelsen, yes; James P. Meuret, yes; Gordon W. Fulton, yes. Motion carried.

9. **To recognize 2021 Electric Safety poster contest winners.**

The 2021 Electric Safety poster contest winners are Katie Hoffman, daughter of Tim & Jen Hoffman of Creighton; Kara Kucera, daughter of Chuck & Jenny Kucera of Verdigre; Haiden Horstmann, son of Chad & Chrissy Horstmann of Creighton and Maggie Rohrer, daughter of Roy & Wendy Rohrer of Winnetoon.

10. **Selection of student(s) to attend 2021 NREA Summer Youth Camp in Halsey.**

On a motion by Gregory W. Walmer and seconded by James P. Meuret be it:

RESOLVED THAT the Board of Directors of North Central Public Power District select Daniel Pavelka, Tucker Stagemeyer and Victor Fanta to attend the 2021 NREA Summer Youth Camp in Halsey.

By roll call vote, James P. Meuret, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Terry Strope, yes; Wm. Jedlicka, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes. Motion carried.

11. **Discussion and possible action to call the Electric System Revenue Refunding Bond, Series 2016, dated June 29, 2016 for payment on June 29, 2021.**

On a motion by James P. Meuret and seconded by Wm. Jedlicka be it:

RESOLVED THAT the Board of Directors of North Central Public Power District call the Electric System Revenue Refunding Bond, Series 2016, dated June 29, 2016 for payment on June 29, 2021.

By roll call vote, Mary Ketelsen, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Terry Strope, yes; Wm. Jedlicka, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

12. **Discussion and possible action to approve the amended Employee Handbook (including new Job Descriptions).**

On a motion by James P. Meuret and seconded by Terry Strope be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the amended Employee Handbook and change "transgender" to "sexual orientation" in 2nd paragraph under Equal Opportunity Employment on page three (3)

and a copy be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, yes; Wm. Jedlicka, yes; Gregory W. Walmer, yes; Mary Ketelsen, yes; James P. Meuret, yes; Terry Strope, yes; Gordon W. Fulton, yes. Motion carried.

13. Manager's report including meetings attended, upcoming meetings, new business and old business.

Meetings attended:

A list of the meetings attended is on the Manager's Report attached to the minutes of the meeting.

Upcoming Meetings:

The upcoming meetings are listed on the attached Manager's report.

New Business:

1. Thank You

Old Business:

1. None

14. Discussion and possible action to approve the April 2021 financials – Manager of Finance and Administration.

Manager of Finance and Administration, Brent Eggerling reviewed the April 2021 financials.

On a motion by Gregory W. Walmer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the April 2021 financials as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Terry Strope, yes; Wm. Jedlicka, yes; Gordon W. Fulton, yes. Motion carried.

15. Discussion and approval of the purchase of a Certificate of Deposit with the GreenState Credit Union, North Liberty, IA (Sutton) in the amount of $249,000.00 at .400% for 36 months.

On a motion by Gregory W. Walmer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the purchase of a Certificate of Deposit with the GreenState Credit Union, North Liberty, IA (Sutton) in the amount of $249,000.00 at .400% for 36 months.

By roll call vote, James P. Meuret, yes; Terry Strope, yes; Mary Ketelsen, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Wm. Jedlicka, yes; Gordon W. Fulton, yes. Motion carried.

16. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of April 2021.

On a motion by Wm. Jedlicka and seconded by Terry Strope be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the expenditures for the month of April 2021 as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, yes; Terry Strope, yes; Gregory W. Walmer, yes; Wm. Jedlicka, yes; Mary Ketelsen, yes; James P. Meuret, yes; Gordon W. Fulton, yes. Motion carried.

17. Discussion and possible action to approve to set a date and time for the June 2021 Regular Board meeting (the last Monday in June is the 28th).

On a motion by Terry Strope and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District set the next Regular board meeting for June 28, 2021 at 6:30 p.m. at the District office.

By roll call vote, Mary Ketelsen, yes; Terry Strope, yes; Gregory W. Walmer, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Wm. Jedlicka, yes; Gordon W. Fulton, yes. Motion carried.

18. Adjournment.

Board President, Gordon W. Fulton adjourned the board meeting at 8:43 p.m.

I, Gregory W. Walmer, do hereby certify that I am the Secretary of North Central Public Power District and that the foregoing is a full, true and correct copy of the minutes of the Board of Directors, meeting in regular session, May 24, 2021.

_____

Gregory W. Walmer, Secretary

APPROVED:

_____

Gordon W. Fulton, President

Attachments: (To the original minutes)

- Acknowledgment of Notice
- Publishers Affidavit
- April 7, 2021 Safety meeting minutes
- Employee Handbook
- Manager's Report
- April 2021 Financials
- April 2021 Check Register

North Central Public Power District Safety Meeting May 5, 2021

A statewide Safety Meeting was held at the District office on May 5, 2021 at 8:01 A.M. Present at the safety meeting were 10 outside employees, three inside employees, and JT&S Instructor Kory Hildebrand. The April 7, 2021 Safety Meeting minutes were read. Tim Hoffman motioned to approve the minutes and Brad Kleider seconded the motion. The minutes were approved. Next, the monthly Safety Statistics were read.

Outside District Accidents: Kory spoke of a contractor employee getting flash burn from work in a sectionalizer cabinet.

Inside District Accidents: Will be reviewed at next meeting.

Items of Interest: The Federated Near Miss Report was read.

Meetings Attended: Matt Fritz reviewed the Safety Directors Update meeting. Some topics were accident investigation, human trafficking and FR clothing. Todd Zimmerer reviewed the JT&S meeting. Todd stated that Tim Hoffman had the ARC flash signs posted.

Safety Rules Discussion: Part IV Insulated Cables and Underground Systems was read from the 2018 NCPPD Safety Manual.

Defensive Driving & Seasonal Hazards: Be watchful of farm equipment and road construction equipment.

First Aid and Safety Inspection: Dakota Riggers inspections have been rescheduled.

Other: The new truck and Bobcat are in.

Safety Suggestions: Shoring box demonstration.

The meeting was turned over to JT&S Instructor Kory Hildebrand with the topic Trenching and Confined Spaces. Kory started by reading the OSHA statistics of accidents related to trenching. Next, he went over the dangers of trenching; soil conditions, work zone traffic, equipment near the trench, and weather conditions. Next, was a trenching safety video.

The meeting concluded and was adjourned at 11:00 A.M. Shelly Masat recorded the minutes of the meeting.

Shelly Masat

North Central PPD's Meeting Attendance Form

Date: 5-5-21

Topic: Trenching - Confined Space

Instructor: Kory Hildibrand

____ In-House Safety Meeting

K Statewide Safety Meeting

____ Training

Reasons for being Absent
Job - Job Related
Sick - Sick Leave
Vac - Vacation

	Employee	Job Description Title	Signature	Department (Circle One Below)	Absent (Circle One Below)
1	Bearinger, Trudy	Lead Billing Clerk/Payroll Specialist		Outside / Inside	Job Sick Vac
2	Boyle, Matt	Journeyman Lineman		Outside / Inside	Job Sick Vac
3	Davidson, Sam	Journeyman Lineman		Outside / Inside	Job (Sick) Vac
4	Detlefsen, Teri	Receptionist / Billing Clerk		Outside / Inside	Job Sick Vac
5	Eggerling, Brent	Mgr of Finance & Administration		Outside / Inside	Job Sick Vac
6	Ellenwood, Jayce	Apprentice Lineman		(Outside) / Inside	Job Sick Vac
7	Fritz, Matt	Assist. Operations Mgr / Safety Director		Outside / (Inside)	Job Sick Vac
8	Hanefeldt, Garrett	Lead Lineman		(Outside) / Inside	Job Sick Vac
9	Hazen, Doyle	General Manager		Outside / Inside	Job Sick Vac
10	Hoffman, Tim	Staking Engineer 1		(Outside) / Inside	Job Sick Vac
11	Kleider, Brad	Line Crew Foreman		(Outside) / Inside	Job Sick Vac
12	Kuhlman, Michael	Journeyman Lineman		(Outside) / Inside	Job Sick Vac
13	Masat, Shelly	Operations Administrative Assist.		Outside / (Inside)	Job Sick Vac
14	Moser, Jeff	Line Crew Foreman		(Outside) / Inside	Job Sick Vac
15	Schroeder, Eric	Network Engineer		Outside / Inside	Job Sick Vac
16	Sokol, LInda	Accountant / Energy Advisor		Outside / Inside	Job Sick Vac
17	Strope, Brad	Journeyman Lineman		(Outside) / Inside	Job Sick Vac
18	Thoene, Cody	Line Crew Foreman		(Outside) / Inside	Job Sick Vac
19	York, Brian	Utility Person / Maint. Mechanic		(Outside) / Inside	Job Sick Vac
20	Zimmerer, Sherrie	Administrative Assistant		Outside / Inside	Job Sick Vac
21	Zimmerer, Todd	Operations Manager		Outside / (Inside)	Job Sick Vac
	Other				
	Other				

H:\Excel Files\Employee Attendance Form.x

MONTHLY SAFETY STATISTICS

DATE: 5-31-2021

Number of man hours worked without a disabling injury since last meeting	3,683
Number of man hours worked without a loss time accident since last meeting	3,683
Number of reported accidents since last safety meeting	0
Number of lost time accidents since last safety meeting	0
Total number of lost days since last safety meeting	0

****

YEARLY TOTALS

Number of man-hours worked this year without a disabling injury	19,218
Number of man-hours worked this year without a loss time accident	19,218
Total number of accidents this year	0
Total number of lost time accidents this year	0
Total number of lost days this year	0

****

Since Last Incident

Total number of man-hours worked without a disabling injury	112,435
Total number of man-hours worked without a loss time accident	19,266

****

System Reporting: NORTH CENTRAL PUBLIC POWER DISTRICT
Report Prepared By: Matt Fritz
Title: SAFETY MANAGER

EQUAL OPPORTUNITY EMPLOYMENT POLICY

The District does not discriminate on the basis of race, color, national origin, sex (including sexual orientation and ~~gender identity~~ transgender), religion, age, marital status, AIDS, HIV status, disability, genetic information or any other prohibited basis of discrimination under applicable local, state or federal law in employment or the provision of services.

It is the policy of NCPPD to afford equal opportunity to all qualified employees and applicants for employment without regard to race, color, religion, sex (including sexual orientation and ~~gender identity~~ transgender), national origin, age, marital status, disability, AIDS, HIV Status, genetic information, protected veteran status or any other prohibited basis of discrimination under applicable local, state or federal law. Positive action shall be taken to ensure the fulfillment of this policy. This obligation extends to, but is not limited to, the following:

* Hiring, placement, upgrading or demotion.
* Recruitment, advertising, or solicitation for employment.
* Treatment during employment.
* Rates of pay or other forms of compensation.
* Selection for training.
* Layoff or termination.
* Any other term, condition, or privilege of employment.

The objective of the District is to obtain individuals qualified and/or trainable for specific positions by virtue of education, training, experience, and personal qualifications.

We want our commitment to equal employment opportunity to be a success. If you feel we are failing in our duty and promise of equal opportunity to all applicants or employees, please report your concerns at once to the General Manager or NCPPD officer. We will take every reasonable measure to correct any unfairness, and promise that you will not be subjected to retaliation for bringing such matters to our attention. We will treat all such concerns with the utmost confidence consistent with a fair resolution of the problem.

Single Phase Seasonal Rates – (Class Code 8)

SERVICE CLASS: Seasonal

RATE CLASS: Single Phase Seasonal

Rate No. 8 – Rural
Rate No. 88 – Leased Area – 12% – Bazile Mills, Brunswick, Center, Page, Royal & Winnetoon
Rate No. 98 – Leased Area – 12.5% – Orchard
Rate No. 108 – Village – Niobrara, Santee & Verdigre

AVAILABILITY:
Available for all seasonal services with transformer capacity of 15 KVA or less.

TYPE OF SERVICE:
Single phase 60 cycles, at available secondary voltage.

FACILITY CHARGE:

Monthly Facility Charge: Rate No. 8 – $17.50
Rate No. 88 – $18.42
Rate No. 98 – $18.42
Rate No. 108 – $18.42

DEMAND CHARGES:

Rate No. 8 – $1.50 per KW – for maximum peak demand (KW) for that given month.
Rate No. 88 – $1.58 per KW – for maximum peak demand (KW) for that given month.
Rate No. 98 – $1.58 per KW – for maximum peak demand (KW) for that given month
Rate No. 108 – $1.58 per KW – for maximum peak demand (KW) for that given month.

The monthly billing demand shall be the highest integrated kilowatt (KW) load recorded during any 15 minute rolling block period (3x5 minutes rolling).

ENERGY CHARGES:

		Monthly Winter Rate (Oct-May)	Monthly Summer Rate (June-Sept)
Rate No. 8	All KWH @	$0.1120	$0.1205
Rate No. 88	All KWH @	$0.1179	$0.1268
Rate No. 98	All KWH @	$0.1179	$0.1268
Rate No. 108	All KWH @	$0.1179	$0.1268

ADDITIONAL CHARGES:
Refer to POLICY BULLETIN 2340 – Statutory and Contractual Adders to Consumer Electric Charges.

MONTHLY MINIMUM CHARGE:

The minimum shall be the higher of the following:

1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.
2. A dollar amount established by contract.

TERMS OF PAYMENT:

Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Revised:	01-18-93	Date Revised:	04-28-14
Date Revised:	01-15-96	Date Revised:	06-25-18
Date Revised:	12-15-97	Date Revised:	10-29-18
Date Reviewed:	12-21-98	Date Revised:	11-19-18
Date Reviewed:	12-20-99	Date Revised:	01-20-20
Date Revised:	03-13-00	Date Revised:	11-30-20
Date Reviewed:	12-20-00	Date Revised:	06-28-21
Date Revised:	11-26-01		
Date Reviewed:	12-17-01		
Date Revised:	12-16-02		
Date Revised:	08-13-03		
Date Reviewed:	12-22-03		
Date Reviewed:	12-21-04		
Date Revised:	01-17-05		
Date Revised:	03-21-05		
Date Reviewed:	12-19-05		
Date Reviewed:	12-18-06		
Date Revised:	01-15-07		
Date Revised:	12-17-07		
Date Revised:	01-21-08		
Date Revised:	12-15-08		
Date Revised:	01-19-09		
Date Revised:	12-21-09		
Date Revised:	12-20-10		
Date Revised:	12-12-11		
Date Revised:	12-17-12		
Date Revised:	04-29-13		
Date Revised:	08-26-13		

Secretary:_____

SUBJECT: Renewable Distributed Generation (DG) Facilities Interconnection

The purpose of this policy is to help customers determine North Central Public Power District's (NCPPD) interconnection guidelines with respect to various sizes of Renewable Distributed Generation (DG) Facilities.

GENERAL INFORMATION:

A. Net metering is available to eligible customers whose electric service is supplied by North Central Public Power District (NCPPD) with the exception of irrigation services (Rates 11, 12, 13, 14 and 37); pivot drive services (Rates 10 and 20) and Seasonal services (Rates 8, 58, 98, 88, 9, 99 and 94). These electric services are not eligible for Net Metering.

B. Renewable Distributed Generation (DG) Facility – 25 Kilowatts (kW) or Less Capacity

1. Any interconnection with NCPPD's distribution system for a DG facility with 25 kW or less may be net metered by NCPPD.
2. Net Metering shall be available to Customer-Generators that meet the conditions per Policy Bulletin 4000 – Net Metering.

C. Renewable Distributed Generation (DG) Facility – Greater than 25 Kilowatts (kW) Capacity

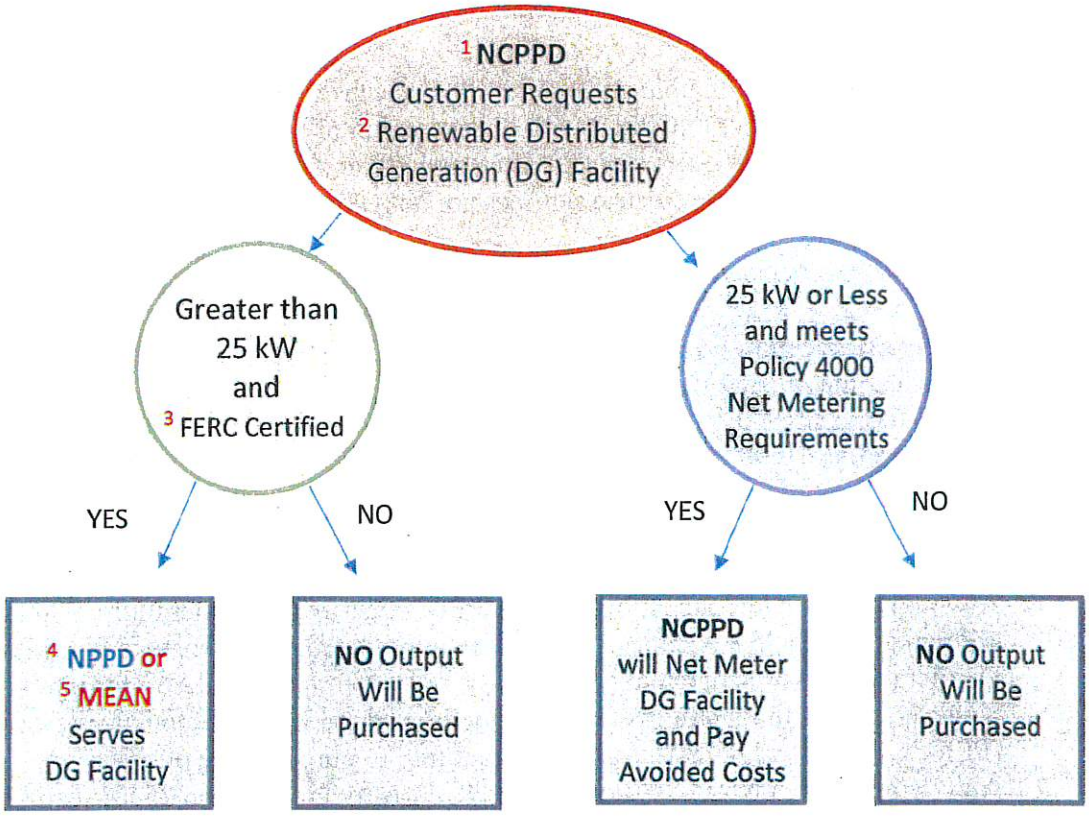
1. Any request for interconnection with NCPPD's distribution system for a DG facility with greater than 25 kW capacity will be required to contact Nebraska Public Power District (NPPD) or Municipal Energy Agency of Nebraska (MEAN) for interconnection; however, unless the facility is Certified by the Federal Energy Regulatory Commission (FERC), NPPD and MEAN will not be required to purchase the output.
2. Any output from a Non-Certified FERC DG Facility greater than 25 kW capacity will not be purchased by NCPPD.

Reference Exhibit A - Renewable Distributed Generation Facility Interconnection Decision Tree

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Adopted: 11-27-17
Date Revised: 12-18-17
Date Revised: 02-26-18
Date Revised: 06-28-21

Secretary:_____



1 – **NCPPD** – North Central Public Power District

2 – **Renewable Distributed Generation (DG) Facility** –Generator that generally has no fuel storage or requires an auxiliary steam-consuming process to be operating in order to generate. Examples include wind and photo voltaic generators.

3 – **FERC** – Federal Energy Regulatory Commission

4 – **NPPD** – Nebraska Public Power District

5 – MEAN – Municipal Energy Agency of Nebraska

Distributed Generation Policies/Procedures/Rates

Exhibit C

Energy Purchase Agreement

For 25 kW or Less and Net Metered

ENERGY PURCHASE AGREEMENT
between
NORTH CENTRAL PUBLIC POWER DISTRICT
and

_____
Name of Customer-Generator

This Energy Purchase Agreement ("Agreement") is entered into as of _____, 20___, by and between North Central Public Power District, a public corporation and political subdivision of the State of Nebraska, hereinafter referred to as "NCPPD," and _____, hereinafter referred to as "Customer-Generator", each sometimes hereinafter referred to singularly as "Party" or collectively as "Parties".

WITNESSETH

WHEREAS, NCPPD owns and operates an integrated electric utility, including facilities for the purchase, transmission, distribution and sale of electric power and energy, and

WHEREAS, the Customer-Generator owns and operates a _____ operation located near _____, Nebraska, and has determined that he will acquire, install, own and operate a _____ project that will incorporate an electric generator that using _____ as fuel, and

WHEREAS, the Customer-Generator is a total requirements electric customer of the NCPPD, and NCPPD is a total requirements wholesale electric customer of Nebraska Electric Generation and Transmission Cooperative, Inc. ("NEG&T"), except those customers in the City of Plainview who are wholesale customers of Municipal Energy Agency of Nebraska (MEAN) and

WHEREAS, it has been determined by NCPPD, ~~and~~ NEG&T, and MEAN, that NCPPD may utilize any excess generation above the Customer's-Generator's on-site requirements from the Customer's-Generator's proposed electric generation facilities without violating the intent and spirit of said total requirements wholesale power supply contract between NCPPD ~~and~~ NEG&T, and City of Plainview and MEAN, and

WHEREAS, the Customer-Generator desires to sell to NCPPD, and NCPPD desires to

purchase said excess generation of the Customer's-Generator's electric generation facilities under the terms and conditions set forth below, and

WHEREAS, the Parties hereto will enter into an Interconnection and Service Agreement, effective simultaneously with this Agreement, which will provide for interconnection and delivery of the output of the Customer's-Generator's generating facilities.

NOW, THEREFORE, in consideration of the covenants and agreements herein contained, the Parties do hereby mutually agree as follows:

ARTICLE I
TERM OF AGREEMENT

1.1 This Energy Purchase Agreement shall become effective on the date first above written; provided, however, this Agreement shall not become effective until the Interconnection and Service Agreement has been fully executed and is in full force and effect between the Parties, and shall continue in force for a period of _____ (___) years and thereafter, unless sooner terminated as herein provided. Either Party may terminate this Agreement by providing at least three (3) years prior written notice, which notice can be given at any time after the second year of this Agreement. In addition, if the Interconnection and Service Agreement between the Parties is terminated or no longer valid or effective for any reason, this Agreement will terminate simultaneously.

ARTICLE II
GENERATOR PROVISIONS

2.1 The Customer-Generator shall own and be solely responsible for the generator and its cost, design, associated equipment, installation, operation, maintenance, and renewals and replacements, retirement and removal, and any and all costs or liabilities associated with any thereof.

2.2 The generation to be installed has a total nominal rating of _____Kilowatts (kW) and will run continuously, as fuel is available, for energy production.

2.3 The Customer-Generator and NCPPD shall enter into an Interconnection and Service Agreement simultaneously with this Agreement, which among other things outlines the point of interconnection, ownership and cost responsibilities of the interconnection facilities, metering equipment, and service provisions for the delivery of generator output.

ARTICLE III

ENERGY PRICE AND PAYMENTS

3.1 The Customer-Generator agrees to sell and deliver to NCPPD, and NCPPD agrees to purchase, such electric output of the Customer-Generator electric generator which exceeds the on-site requirements of the Customer-Generator. For the total amount of any power and/or energy delivered to NCPPD pursuant to this Agreement, NCPPD agrees to reimburse the Customer-Generator, either through a credit on a future invoice to the Customer-Generator or by means of a direct payment from NCPPD to the Customer-Generator, an amount equal to the calculated avoided cost as outlined in the NCPPD Rate Schedule AC-1, a current copy of which is attached to this Agreement, and made a part hereof by reference.

3.2 Avoided costs are determined using the rates paid by NCPPD, ~~and~~ NEG&T and MEAN for wholesale power and energy as it s basis. The aforementioned Rate Schedule AC-1 will be revised from time to time as said wholesale rates paid by NCPPD are modified. In that event, NCPPD shall provide a revised Rate Schedule AC-1 to the Customer-Generator at least 30 days prior to the implementation of said schedule, and any such amended rate schedules applicable to this Agreement shall be provided without the necessity of a formal amendment to this Contract. All rates, rate schedules, and revisions thereto, are done in accordance with the action taken by, and approval of, the NCPPD Board of Directors.

3.3 The Customer-Generator will retain all rights to any federal production tax credits that might at any time be attributed to electric generation from his project. In consideration of NCPPD's purchase of electric energy from the Customer-Generator pursuant to this Agreement, NCPPD will receive all right, title and interest in and to any environmental attributes associated with electric energy generated by the Customer-Generator and sold and delivered to NCPPD pursuant to this Agreement, the same sometimes being commonly referred to as "renewable energy credits," or "green tags," or by similar terms. In furtherance of the preceding sentence, the Customer-Generator agrees that he will execute and deliver all documentation reasonably requested by NCPPD to effectively evidence the transfer of such rights, title and interest to NCPPD.

ARTICLE IV
FUEL

4.1 The Customer-Generator shall be responsible for providing all fuel for the operation of the generator.

4.2 The Parties agree that in the event that The Customer-Generator is prohibited by any court or governmental agency having jurisdiction from using _____ for the operation of the generating facilities, and such prohibition or unavailability of fuel continues for a period of six months, NCPPD shall have the right to immediately terminate this Agreement upon written notice to the Customer-Generator.

ARTICLE V
DELIVERY POINT / METERING

5.0 All metering equipment to determine the electrical power and/or energy delivered from NCPPD to the Customer-Generator, the amount of electrical power and/or energy delivered from the DG Facility to the NCPPD system, and when deemed appropriate by NCPPD, the total amount of DG Facility generation shall be installed, owned, operated and maintained by NCPPD as outlined on Exhibit A to the Interconnection and Service Agreement which has been executed by the Customer-Generator and NCPPD. Delivery point(s) for power and energy are outlined as well on said Exhibit A.

ARTICLE VI
RESPONSIBILITIES OF THE CUSTOMER-GENERATOR

6.1 The Customer-Generator shall in consideration of the payments by NCPPD pursuant to this Agreement, and without any additional charge to NCPPD:

A. Operate its generating facilities to provide energy in accordance with standard operating procedures for similarly operated plants.

B. Maintain generating facilities in good operating condition.

C. Notify authorized NCPPD personnel of scheduled outages of all or any part of the generating facilities.

D. Allow periodic inspection by NCPPD of the generating facilities and periodically demonstrate generation capability according to generator test runs, when requested by NCPPD.

E. Prepare and submit to NCPPD such reports concerning the generating facilities as may be reasonably requested and on forms as provided by NCPPD.

F. Indemnify and hold harmless NCPPD, their respective directors, officers,

employees, agents and representatives, from any and all losses, and any and all claims, liabilities, penalties, fines, costs and expenses incurred or paid in connection with any threatened or completed demand, claim, suit, order, injunction, proceeding or other action threatened or brought against an indemnified person for any reason whatsoever including (without limitation) for the loss of or damage to any property, or for the injury, disease or death of any person, caused by (whether in whole or in part), arising from, or in any manner related to any act or omission of the Customer-Generator, or any person acting for or on his behalf, in connection with any activity performed or undertaken pursuant to this Agreement. This agreement for indemnity shall survive the expiration or other termination of this Agreement.

G. Decide whether or not to insure against physical damage to all or any part of the Customer-Generator property, and the Customer-Generator agrees that NCPPD and its representatives shall not be liable for, and the Customer-Generator shall hold harmless NCPPD and its representatives from any losses, or damage to such property or for expenses incidental to such loss or damage.

ARTICLE VII
RESPONSIBILITIES OF NCPPD

7.1 NCPPD agrees to notify the Customer-Generator when the Customer-Generator is to operate its generation facilities for test purposes and NCPPD agrees to give The Customer-Generator as much advance notice of required operations as is feasible under the circumstances then existing.

7.2 NCPPD shall provide to the Customer-Generator the phone number of the appropriate personnel to notify for outages whether such outages are planned or for emergency conditions.

ARTICLE VIII

ACCREDITATION OF GENERATION CAPACITY

8.1 NCPPD shall have the right to use the tested capacity in kW of the Customer-Generator generation facilities for its use. The Parties agree that the tested capacity as used herein refers only to the accredited capacity of the Customer-Generator generating facilities, and ownership of such facilities shall remain solely with the Customer-Generator and this Agreement is not intended to, and shall not be construed or deemed to, constitute or create any lien or encumbrance in respect of such facilities.

8.2 For NCPPD to be allowed to use the capacity of the generation in its resource mix NCPPD must meet criteria for accreditation by the responsible agency with jurisdiction over requirements for accreditation. At the time this Agreement is entered into, the ~~Mid-Continent Area Power Pool (MAPP)~~ Southwest Power Pool (SPP) is the responsible accrediting agency. NCPPD will follow all policies, procedures, requirements, criteria and the like issued by ~~MAPP~~ SPP or the responsible accrediting agency in accrediting the Customer-Generator generation.

ARTICLE IX
ASSIGNMENT

9.1 This Agreement may not be assigned by the Parties hereto without the written consent of the other Party.

9.2 This Energy Purchase Agreement and all related documents are not transferable to parties, DG facilities or DG equipment other than those identified in said documents. If the DG facility undergoes a change of Customer-Generator, or the facility is modified, any existing agreements between the previous Customer-Generator and NCPPD are considered null and void. The new Customer-Generator, or the Customer-Generator of a modified DG facility, does not have NCPPD permission for closed transition operation, and such circumstances will require the execution of a new Energy Purchase. Refer to the NCPPD Distributed Generation (DG) Policies and Procedures Manual's Section 6 – The Approval Process for DG Installations renewal requirements for additional information.

ARTICLE X
REPORTS

10.1 The Customer-Generator will furnish, or cause to be furnished to, NCPPD such information as is necessary for making any computation required pursuant to this Agreement and the Parties will cooperate in exchanging such additional information as may be reasonably necessary for their respective operations.

ARTICLE XI
CAPTIONS

11.1 The captions of the various sections and paragraphs herein are intended for convenience of reference only and shall not define or limit any of the terms of provisions hereof.

ARTICLE XII
WAIVERS

12.1 Any waiver at any time by a party of its rights, or any delay in enforcing its rights, with respect to any default by the other Party hereto, or with respect to any other matter arising out of or related to this Agreement, shall not be considered a waiver with respect to any other default or matter.

ARTICLE XIII
NO SPECIAL RELATIONSHIP

13.1 Nothing in this Energy Purchase Agreement or the Interconnection and Service Agreement, shall be construed as in any way constituting or creating a partnership between or a joint venture by the Parties, or any franchise, fiduciary, agency, employment or other special relationship between the parties, nor shall anything in this Energy Purchase Agreement or the Interconnection and Service Agreement, be construed to evidence the intention of the Parties to constitute or create any such relationship.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed in duplicate by their duly authorized officers or representatives and their corporate seals to be hereunto affixed as of the dates indicated below.

NORTH CENTRAL PUBLIC POWER DISTRICT: **CUSTOMER-GENERATOR:**

By: _____ By: _____

Title: _____ Title: _____

Date: _____ Date: _____

Distributed Generation Policies/Procedures/Rates

Exhibit D

Avoided Cost (AC) Rate Schedule(s) –

Renewable AC-1 Rate Schedule

For 25 kW or Less and Net Metered

NORTH CENTRAL PUBLIC POWER DISTRICT

Renewable AC-1 Rate Schedule

For 25 kW or Less and Net Metered

Effective: For service rendered on and after May 24, 2010

SECTION 1 - APPLICABILITY. This Renewable AC-1 Rate Schedule applies to North Central Public Power District ("NCPPD") Customers that own and operate a Renewable Distributed Generation (DG) Facility that is located on the Customer's premises at a single location, that has an aggregate nameplate rating of 25 kW or less, is interconnected and operates in parallel with the NCPPD's existing facilities, and is measured by NCPPD at a single metered facility located generally at the immediate interconnection point of the Customer's generating facility and is eligible for net metering.

SECTION 2 - AVAILABLITY. This service shall be available to Customers of NCPPD who agree to the requirements of this tariff and who currently have valid Energy Purchase and Interconnection and Service Agreements with NCPPD. The availability is also subject to the District limit as described in Nebraska Revised §Statute 70-2003 (5).

SECTION 3 - DEFINITIONS

A). "Customer" – Any person, firm, association, or corporation, public or private, that purchases or is eligible to purchase electric power and energy from the interconnected electric system of NCPPD.

B). "Generation" - The output from the DG Facility installed and owned by the Customer and from which any excess generation above the Customer's on-site requirements is being purchased by NCPPD.

C). "Point of Delivery" - That point where the Customer delivers power and energy for receipt by NCPPD identified as DG Operator Point of Delivery on Exhibit A to the Interconnection and Service Agreement between the Customer and NCPPD.

D). "DG Facility" - All systems, equipment, facilities and other items comprising or necessary to produce, operate, and maintain the Customer's generation, which includes obtaining and delivery of fuel, and the generator systems.

E). "Metering Equipment" - All equipment used to meter the amount of electrical power and/or energy delivered from NCPPD to the Customer, the amount of electrical power and/or energy delivered from the DG Facility to the NCPPD system, and when deemed appropriate by NCPPD, the amount of total DG Facility generation.

F). "Point of Measurement" – That point(s) where the amount of electrical power and/or energy delivered from NCPPD to the Customer, the amount of electrical power and/or energy delivered from the DG Facility to the NCPPD system and the amount of DG Facility generation are metered, as identified on Exhibit A to the Interconnection and Service Agreement between the Customer and NCPPD.

G). "Compensation Period" - Any calendar month. In the event of a billing for a fraction of a Compensation Period, NCPPD shall make a proportionate adjustment of the compensation for such Compensation Period. Compensation will be remitted on a monthly basis.

H). "Measured Energy" - The number of kilowatts (kW) delivered at any point during any clock hour as measured by kilowatt-hour (kWh) metering equipment.

I). "Summer Season" – The Billing Periods June through September.

J)."Winter Season" – The Billing Periods October through May.

K). "Interconnection Service Agreement" – The Agreement executed by the Customer and NCPPD that specifies the interconnection requirements and facilities necessary for service to be provide to DG Operator.

L). "Energy Purchase Agreement" – This Agreement executed by the Customer and NCPPD that specifies the conditions and parameters under which NCPPD will purchase the output of the facility owned by the DG Operator.

M). "Avoided Costs" – The generation and/or purchased power costs that NCPPD avoids and/or receives compensation from NEG&T and Municipal Energy Agency of Nebraska (MEAN) as a result of purchasing the output of a Distributed Generator. Avoided Costs may include energy and/or capacity.

N). "Renewable Distributed Generation (or Generator)" – A generator(s) that cannot run on the owner's command. Such generator generally has no fuel storage or requires an auxiliary steam-consuming process to be operating in order to generate. Examples include certain cogeneration installations, wind, and photo voltaic generators.

SECTION 4 - SERVICE CONDITIONS

A). The Customer agrees to sell and deliver to NCPPD, and NCPPD agrees to purchase, such electric output of the Customer's electric generator which exceeds the on-site requirements of the Customer. For electric energy sold and delivered to NCPPD, NCPPD agrees to reimburse the Customer, either through a credit on a future invoice to the Customer or by means of a

direct payment from NCPPD to the Customer, an amount equal to the calculated avoided cost as outlined in the Monthly Compensation section of this Renewable AC-1 Rate Schedule.

B). The Customer is solely responsible for all costs associated with its facility, for all costs related to construction or system studies for the facility, for all costs related to any Customer-initiated modifications to the facility, for all maintenance cost of the facility and for all costs related to any modifications to the facility that may be required by NCPPD for purposes of safety and reliability.

C). A Customer's DG facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers and qualified independent testing laboratories.

D). The Customer shall, at its expense provide lockable switching equipment capable of isolating the DG facility from NCPPD's system. Such equipment shall be approved by NCPPD and shall be accessible by NCPPD at all times.

E). NCPPD shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a DG Facility, or for the acts or omissions of the Customer that causes loss or injury, including death, to any third party.

F). NCPPD shall have the right to disconnect the facility from NCPPD's supply at the disconnect switch, at its sole discretion, when necessary to maintain safe electrical operating conditions, or if the facility, at any time, adversely affects the operational integrity of NCPPD's service to the Customer or other Customers.

SECTION 5 - MONTHLY COMPENSATION

Rates for such compensation will be set annually in January based on NCPPD's year-end line loss and will remain in effect for the full calendar year.

Generated Energy (For customers that are served wholesale power from Nebraska Public Power District, (NPPD)

Per Measured Kilowatt-hour (kWh) of Energy Generated			
Energy Season:	Wind	Photo-Voltaic	Methane
Summer	$.04613	$.05263	$.04197
Winter	$.03589	$.04568	$.03941

Generated Energy (For customers being served wholesale power from the Municipal Energy Agency of Nebraska (MEAN), City of Plainview)

Per Measured Kilowatt-hour (kWh) of Energy Generated	
Generator nameplate rating of 25kW or less	$.03825 per kWh

SECTION 6 - DETERMINATION OF ENERGY AMOUNTS

Generation Energy:

The generated energy for monthly compensation shall be the total measured energy during any summer or winter Compensation Period. Said seasonal Compensation Periods are as follows:

Season

Summer	The months of June through September
Winter	The months of January through May and October through December

SECTION 7 - APPROVAL AND MODIFICATION OF SCHEDULE

This Renewable AC-1 Rate Schedule and all rates, charges, provisions, terms, conditions, and specifications of service therein, was adopted by Resolution of the North Central Public Power District Board of Directors on June 28, 2021. The North Central Public Power District Board of Directors retains all rights, powers and authority to modify, revise, amend, replace or repeal any or all of this Renewable AC-1 Rate Schedule, in whole or in part, by Resolution adopted by the North Central Public Power District Board of Directors.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind these policies, procedures, exhibits and rates at any time.

Date Adopted:	12-19-05	Date Revised:	08-29-17
Date Revised:	06-26-06	Date Revised:	10-30-17
Date Revised:	11-25-08	Date Revised:	02-26-18
Date Revised:	05-24-10	Date Revised:	01-28-19
Date Revised:	11-22-10	Date Revised:	01-20-20
Date Revised:	12-12-11	Date Revised:	01-25-21
Date Revised:	07-28-14	Date Revised:	06-28-21

Secretary: _____

General Manager's Report to the Board of Directors
Monday, June 28, 2021

Meetings Attended

1. June 3, 2021 – NPPD RRC/PRAB/Customer Meeting, Grand Island
2. June 23 – 24, 2021 – NREA Managers Association Summer Meeting, Yankton, SD

Upcoming Meetings and Events

1. June 30, 2021 – NE G&T Meeting, Youns Conf. Center, Kearney
2. July 15-16. 2021 - NREA Strategic Planning, Kearney
3. July 29, 2021 – NPPD RRC/PRAB/Customer Meeting, Ramada, Columbus
4. August 27, 2021 - Employee golf outing, Plainview golf course.

New Business

1. Thank You
2. Federated Loss Control Analysis

Old Business

1. Solar

North Central PPD Cash Flow for May 2021

		Previous Month	Current Month	Flows
1	Margins A-29(d)	$ (62,706.70)	$ (246,993.60)	$ (246,993.60)
2	Depreciation A-13(d)	$ (112,759.41)	$ (112,749.33)	$ (112,749.33)
3	Accounts Rec. Energy (C-20)	$ 452,144.53	$ 380,769.63	$ 71,374.90
4	Accounts Rec. Other (C-21)	$ 2,558.88	$ 3,371.15	$ (812.27)
5	Prepayments (C-24)	$ 64,557.29	$ 92,444.46	$ (27,887.17)
6	Other Current & Accrued Assets (C-25)	$ 8,969.40	$ 10,916.98	$ (1,947.58)
7	Other Deferred Debits (C-28)	$ 146,000.11	$ 151,807.32	$ (5,807.21)
8	Accounts Payable (C-48)	$ 717,313.44	$ 552,951.66	$ (164,361.78)
9	Other Current & Accrued Liabilities (C-53)	$ 299,880.53	$ 321,383.22	$ 21,502.69
10	Other Deferred Credits (C-56)	$ 9,375.63	$ 26,272.57	$ 16,896.94
11	Materials & Supplies (C-23)	$ 693,732.68	$ 651,048.54	$ 42,684.14
12	Consumers Deposits (C-49)	$ 149,991.61	$ 150,491.61	$ 500.00
13	Cash Flow from Operations:			$ **(407,600.27)**
14	Total Utility Plant (C-3)	$ 48,182,968.25	$ 48,383,583.96	$ (200,615.71)
15	Depreciation A-13(d)	$ (112,759.41)	$ (112,749.33)	$ (112,749.33)
16	Accumulated Depreciation (C-4)	$ 18,068,441.95	$ 18,188,012.20	$ 119,570.25
17	Current - Accumulated Dep. Calculated			$ (232,319.58)
18	Materials & Supplies (C-23)	$ 693,732.68	$ 651,048.54	$ -
19	Investment in Utility Plant - Calculated			$ 31,703.87
20	Non-Utility Property (Net) (C-6)	$ -	$ -	$ -
22	Investments in Ass.Organizations (C8)	$ 519,699.45	$ 519,699.45	$ -
23	Investments in Ass.Organizations (C9)	$ 27,531.00	$ 27,531.00	$ -
24	Investments in Ass.Organizations (C10)	$ 283,206.00	$ 283,206.00	$ -
25	Net Cash Flows Investment Activities			$ **31,703.87**
26	Operating Margins - Prior Years (C-32)	$ 29,275,037.21	$ 29,275,037.21	$ -
27	Operating Margins - Current Year (C-33)	$ 2,019,860.38	$ 1,762,683.85	$ (257,176.53)
28	Non-Operating Margins (C-34)	$ 8,488,685.69	$ 8,498,868.62	$ 10,182.93
29	Other Margins & Equities (C-35)	$ -	$ -	$ -
30	Patronage Capital and Margins			$ 246,993.60
31	Change in Patronage Capital			$ -
32	Total Long-Term Debt (C-43)	$ 4,095,000.00	$ 4,095,000.00	$ -
33	Notes Payable (C-47)	$ -	$ -	$ -
		$ -	$ -	$ -
34	Net Cash Inflows - Finance Activities			$ -
35	Net Increase (Decrease) in Cash			$ **(375,896.40)**
36	Temporary Investments (C18)	$ 10,730,249.61	$ 11,094,694.78	$ 364,445.17
37	Cash - General Funds (C-15)	$ 1,673,700.17	$ 877,353.76	$ (796,346.41)
38	Cash - Construction Fund (C-16)	$ 680.32	$ 680.35	$ 0.03
39	Special Funds (C-13) - Bond Funds	$ 337,588.75	$ 393,593.56	$ 56,004.81
				$ **(375,896.40)**

North Central PPD Cash Flow YTD through May 2021

			Previous Year		Current Year		Flows
1	Margins A-29(b)	$	2,075,268.96	$	1,828,275.36	$	2,075,268.96
2	Depreciation A-13(b)	$	(449,225.46)	$	(561,974.79)	$	(449,225.46)
3	Accounts Rec. Energy (C-20)	$	603,448.87	$	380,769.63	$	222,679.24
4	Accounts Rec. Other (C-21)	$	4,861.07	$	3,371.15	$	1,489.92
5	Prepayments (C-24)	$	59,200.92	$	92,444.46	$	(33,243.54)
6	Other Current & Accrued Assets (C-25)	$	11,928.87	$	10,916.98	$	1,011.89
7	Other Deferred Debits (C-28)	$	156,557.44	$	151,807.32	$	4,750.12
8	Accounts Payable (C-48)	$	566,634.32	$	552,951.66	$	(13,682.66)
9	Other Current & Accrued Liabilities (C-53)	$	484,810.22	$	321,383.22	$	(163,427.00)
10	Other Deferred Credits (C-56)	$	9,081.63	$	26,272.57	$	17,190.94
11	Materials & Supplies (C-23)	$	725,465.55	$	651,048.54	$	74,417.01
12	Consumers Deposits (C-49)	$	157,561.61	$	150,491.61	$	(7,070.00)
13	Cash Flow from Operations:					$	**1,730,159.42**
14	Total Utility Plant (C-3)	$	47,512,600.42	$	48,383,583.96	$	(870,983.54)
15	Depreciation A-13(b) (Fills Automatically)	$	(1,217,271.60)	$	(449,225.46)	$	(449,225.46)
16	Accumulated Depreciation (C-4)	$	17,717,107.26	$	18,188,012.20	$	470,904.94
17	Current - Accumulated Dep. Calculated					$	(920,130.40)
18	Materials & Supplies (C-23)					$	-
19	Investment in Utility Plant - Calculated					$	49,146.86
20	Non-Utility Property (Net) (C-6)	$	-	$	-	$	-
22	Investments in Ass.Organizations (C8)	$	511,760.56	$	519,699.45	$	(7,938.89)
23	Investments in Ass.Organizations (C9)	$	27,409.01	$	27,531.00	$	(121.99)
24	Investments in Ass.Organizations (C10)	$	283,206.00	$	283,206.00	$	-
25	Net Cash Flows Investment Activities					$	**41,085.98**
26	Operating Margins - Prior Years (C-32)	$	26,524,329.10	$	29,275,037.21	$	2,750,708.11
27	Operating Margins - Current Year (C-33)+-599.9	$	2,750,708.11	$	1,762,683.85	$	(988,024.26)
28	Non-Operating Margins (C-34)	$	8,433,277.11	$	8,498,868.62	$	65,591.51
29	Other Margins & Equities (C-35)	$	-	$	-	$	-
30	Patronage Capital and Margins	$	-	$	-	$	(2,075,268.96)
31	Change in Patronage Capital	$	-	$	-	$	(246,993.60)
32	Total Long-Term Debt (C-43)	$	4,095,000.00	$	4,095,000.00	$	-
33	Notes Payable (C-47)	$	-	$	-	$	-
		$	-	$	-	$	-
34	Net Cash Inflows - Finance Activities					$	**(246,993.60)**
35	Net Increase (Decrease) in Cash					$	**1,524,251.80**
36	Temporary Investments (C18)	$	9,099,836.72	$	11,094,694.78	$	1,994,858.06
37	Cash - General Funds (C-15)	$	1,586,399.35	$	877,353.76	$	(709,045.59)
38	Cash - Construction Fund (C-16)	$	680.20	$	680.35	$	0.15
39	Special Funds (C-13) - Bond Funds	$	155,154.38	$	393,593.56	$	238,439.18
						$	**1,524,251.80**

PART A. STATEMENT OF OPERATIONS

LINE NO		YEAR TO DATE LAST YEAR A	YEAR TO DATE THIS YEAR B	YEAR TO DATE BUDGET C	THIS MONTH D	% FROM BUDGET	% CHANGE FROM LAST YEAR
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	6,732,779.99	6,629,339.35	6,163,095.00	640,268.60	7.6	1.5-
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00	.0	.0
3.0	COST OF PURCHASED POWER.....	2,831,082.76-	2,784,832.61-	2,851,993.00-	538,502.98-	2.4-	1.6-
4.0	TRANSMISSION EXPENSE.....	67,996.76-	63,223.04-	79,375.00-	10,941.36-	20.3-	7.0-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00	.0	.0
6.0	DISTRIBUTION EXPENSE-OPERATION.....	296,014.40-	301,208.55-	348,125.05-	44,002.93-	13.5-	1.8
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	362,207.42-	318,611.68-	383,333.40-	40,038.20-	16.9-	12.0-
8.0	CONSUMER ACCOUNTS EXPENSE.....	140,463.26-	146,774.88-	150,666.65-	31,311.49-	2.6-	4.5
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.	16,061.61-	8,131.83-	13,125.00-	2,665.50-	38.0-	49.4-
10.0	SALES EXPENSE.....	38,073.14-	37,224.31-	51,666.65-	7,365.69-	28.0-	2.2-
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	535,927.02-	542,498.64-	506,371.30-	90,414.19-	7.1	1.2
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	4,287,826.37-	4,202,505.54-	4,384,656.05-	765,242.34-	4.2-	2.0-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	547,268.15-	561,974.79-	558,206.65-	112,749.33-	.7	2.7
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00	.0	.0
15.0	TAX EXPENSE - OTHER.....	100,284.07-	92,359.83-	96,458.75-	14,142.48-	4.2-	7.9-
16.0	INTEREST ON LONG TERM DEBT.....	50,546.67-	25,869.61-	25,315.40-	5,310.98-	2.2	48.8-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00	.0	.0
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00	.0	.0
19.0	OTHER DEDUCTIONS.....	.00	.00	.00	.00	.0	.0
20.0	TOTAL COST OF ELECTRIC SERVICE.....	4,985,925.26-	4,882,709.77-	5,064,636.85-	897,445.13-	3.6-	2.1-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	1,746,854.73	1,746,629.58	1,098,458.15	257,176.53-	59.0	.0
22.0	NON OPERATING MARGINS - INTEREST.....	63,875.49	43,611.96	52,033.30	8,481.44	16.2-	31.7-
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00	.0	.0
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00	.0	.0
25.0	NON OPERATING MARGINS - OTHER.....	17,598.53	21,979.55	8,216.65	1,701.49	167.5	24.9
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	3,697.26	625.00	.00	491.6	100.0
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	13,087.80	12,357.01	7,500.00	.00	64.8	5.6-
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00	.0	.0
29.0	PATRONAGE CAPITAL OR MARGINS.....	1,841,416.55	1,828,275.36	1,166,833.10	246,993.60-	56.7	.7-

RATIOS

TIER	37.430	71.673	47.092	45.506-
MARGINS TO REVENUE	.274	.276	.189	.386
POWER COST TO REVENUE	.420	.420	.463	.841
INTEREST EXPENSE TO REVENUE	.008	.004	.004	.008

CURRENT ASSETS : CURRENT LIABILITIES	12.7937
MARGINS & EQUITIES AS % OF ASSETS	.8848
LONG TERM DEBT AS % OF PLANT	.0846
GENERAL FUNDS TO TOTAL PLANT	24.8009
QUICK ASSET RATIO	12.1584

PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS		
1.0	TOTAL UTILITY PLANT IN SERVICE	48,318,046.99	
2.0	CONSTRUCTION WORK IN PROGRESS	65,536.97	
3.0	TOTAL UTILITY PLANT	48,383,583.96	
4.0	ACCUM PROV FOR DEP & AMORT	18,188,012.20-	
5.0	NET UTILITY PLANT		30,195,571.76
6.0	NON-UTILITY PROPERTY (NET)	.00	
7.0	INVEST IN SUBSIDIARY COMPANIES	.00	
8.0	INV IN ASSOC ORG - PAT CAPITAL	519,699.45	
9.0	INV IN ASSOC ORG OTHR GEN FND	27,531.00	
10.0	INV IN ASSOC ORG - NON GEN FND	283,206.00	
11.0	INV IN ECON DEVEL PROJECTS	.00	
12.0	OTHER INVESTMENTS	.00	
13.0	SPECIAL FUNDS	393,593.56	
14.0	TOT OTHER PROP & INVESTMENTS		1,224,030.01
15.0	CASH - GENERAL FUNDS	877,353.76	
16.0	CASH - CONSTRUCTION FUND TRUST	680.35	
17.0	SPECIAL DEPOSITS	.00	
18.0	TEMPORARY INVESTMENTS	11,094,694.78	
19.0	NOTES RECEIVABLE (NET)	.00	
20.0	ACCTS RECV - SALES ENERGY(NET)	380,769.63	
21.0	ACCTS RECV - OTHER (NET)	3,371.15	
22.0	RENEWABLE ENERGY CREDITS	.00	
23.0	MATERIAL & SUPPLIES-ELEC & OTH	651,048.54	
24.0	PREPAYMENTS	92,444.46	
25.0	OTHER CURRENT & ACCR ASSETS	10,916.98	
26.0	TOTAL CURRENT & ACCR ASSETS		13,111,279.65
27.0	REGULATORY ASSETS		.00
28.0	OTHER DEFERRED DEBITS		151,807.32
29.0	TOTAL ASSETS & OTHER DEBITS		44,682,688.74

	LIABILITIES AND OTHER CREDITS		
30.0	MEMBERSHIPS	.00	
31.0	PATRONAGE CAPITAL	.00	
32.0	OPERATING MARGINS - PRIOR YEAR	29,275,037.21-	
33.0	OPERATING MARGINS-CURRENT YEAR	1,762,683.85-	
34.0	NON-OPERATING MARGINS	8,498,868.62-	
35.0	OTHER MARGINS & EQUITIES	.00	
36.0	TOTAL MARGINS & EQUITIES		39,536,589.68-
37.0	LONG TERM DEBT - RUS (NET)	.00	
	(PAYMENTS-UNAPPLIED .00)		
38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00	
39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00	
40.0	LONG TERM DEBT - OTHER (NET)	4,095,000.00-	
41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00	
42.0	PAYMENTS - UNAPPLIED	.00	
43.0	TOTAL LONG TERM DEBT		4,095,000.00-
44.0	OBLIGATION UNDER CAPITAL LEASE	.00	
45.0	ACCUM OPERATING PROVISIONS	.00	
46.0	TOTAL OTHER NONCURR LIABILITY		.00
47.0	NOTES PAYABLE	.00	
48.0	ACCOUNTS PAYABLE	552,951.66-	
49.0	CONSUMER DEPOSITS	150,491.61-	
50.0	CURR MATURITIES LONG-TERM DEBT	.00	
51.0	CURR MATURIT LT DEBT ECON DEV	.00	
52.0	CURR MATURITIES CAPITAL LEASES	.00	
53.0	OTHER CURRENT & ACCRUED LIAB	321,383.22-	
54.0	TOTAL CURRENT & ACCRUED LIAB		1,024,826.49-
55.0	REGULATORY LIABILITIES		.00
56.0	OTHER DEFERRED CREDITS		26,272.57-
57.0	TOTAL LIABILITIES & OTH CREDIT		44,682,688.74-

ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION

58.0	BALANCE BEGINNING OF YEAR	.00
59.0	AMOUNT RECEIVED THIS YEAR (NET)	176,665.84
60.0	TOTAL CONTRIBUTIONS IN AID OF CONST	176,665.84

C E R T I F I C A T I O N

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE AND BELIEF.
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT _____ DATE _____

SIGNATURE OF MANAGER _____ DATE _____

2021 YTD BUDGET VS ACTUAL

May-21

	YTD	Budget YTD	Difference	Percent of YTD	Annual Budget	Percent of Annual
Operating Revenues	$ 6,629,339	$ 6,163,095	$ 466,244	7.565%	$ 16,019,500	41.383%
Cost of Purchased Power	$ 2,784,833	$ 2,851,993	$ (67,160)	-2.355%	$ 9,800,000	28.417%
Transmission	$ 63,223	$ 79,375	$ (16,152)	-20.349%	$ 190,500	33.188%
Dist- Operations	$ 301,209	$ 348,125	$ (46,917)	-13.477%	$ 835,500	36.051%
Dist - Maint	$ 318,612	$ 383,333	$ (64,722)	-16.884%	$ 920,000	34.632%
Consumer Accts	$ 146,775	$ 150,667	$ (3,892)	-2.583%	$ 361,600	40.590%
Customer Service	$ 8,132	$ 13,125	$ (4,993)	-38.043%	$ 31,500	25.815%
Sales	$ 37,224	$ 51,667	$ (14,442)	-27.953%	$ 124,000	30.020%
A & G	$ 542,499	$ 506,371	$ 36,127	7.135%	$ 1,215,291	44.639%
Total Operations & Maintenance Expense:	$ 4,202,506	$ 4,384,656	$ (182,151)	-4.154%	$ 13,478,391	31.180%
Without Power Cost	$ 1,417,673	$ 1,532,663	$ (114,990)	-2.623%		
Depreciation & Amortization Expense	$ 561,975	$ 558,207	$ 3,768	0.675%	$ 1,339,696	41.948%
Tax Expense - Other	$ 92,360	$ 96,459	$ (4,099)	-4.249%	$ 231,501	39.896%
Interest on Long-Term Debt	$ 25,870	$ 25,315	$ 554	2.189%	$ 60,757	42.579%
Total Cost of Electric Service	$ 4,882,710	$ 5,064,637	$ (181,927)	-3.592%	$ 15,110,345	32.314%
Operating Margins	$ 1,746,630	$ 1,098,458	$ 648,171	-59.007%	$ 909,155	192.116%
Non-Operating Margins Interest	$ 43,612	$ 52,033	$ (8,421)	-16.185%	$ 124,580	35.007%
Non-Operating Margins - Other	$ 21,980	$ 8,217	$ 13,763	167.500%	$ 19,720	111.458%
G&T Capital Credits	$ 3,697	$ 625	$ 3,072	0.000%	$ 1,500	0.000%
Other Capital Credits	$ 12,357	$ 7,500	$ 4,857	64.760%	$ 18,000	100.000%
Non-Operating Margins	$ 81,646	$ 68,375	$ 13,271	19.409%	$ 163,800	49.845%
MARGINS	**$ 1,828,275**	$ 1,166,833	$ 661,442	-56.687%	$ 1,072,955	170.396%
TIER:	71.673	47.092				
Operating TIER:	68.517	44.391				
Margins as Percent of Revenue:	27.58%	18.93%				
Interest Expense as a Percent of Revenue:	0.39%	0.41%				

2021 Budget **$40,579,309.07**

YTD Activity in Plant Accounts

21-May

Account	Description	2020 Actual	2021	Spent YTD	2021 Budget	Percent of Annual
301.00	Organization	$673.16	$673.16	$-		0.00%
350.00	Land & Land Rights	$69,091.08	$69,091.08	$-		0.00%
355.00	Poles & Fixtures	$1,814,229.30	$1,814,229.30	$-	$35,000.00	0.00%
356.00	Overhead Conductors & Devices	$3,351,880.96	$3,351,880.96	$-	$20,000.00	0.00%
360.00	Land & Land Rights	$70,677.48	$70,677.48	$-	$-	0.00%
361.00	Distribution - Structures & Improvements	$1,000.00	$1,000.00	$-	$-	0.00%
362.00	Station Equipment	$5,077,345.73	$5,065,866.94	($11,478.79)	$85,000.00	-13.50%
364.00	Poles , Towers & Fixtures	$10,629,721.86	$10,794,741.76	$165,019.90	$475,000.00	34.74%
365.00	Overhead Conductors & Devices	$8,858,921.68	$9,082,880.91	$223,959.23	$450,000.00	49.77%
367.00	Underground Conductors & Devices	$1,150,450.40	$1,152,812.96	$2,362.56	$50,000.00	0.00%
368.00	Line Transformers	$5,046,060.51	$5,249,725.44	$203,664.93	$200,000.00	101.83%
369.00	Services	$2,997,515.94	$3,018,488.02	$20,972.08	$125,000.00	16.78%
370.00	Meters	$1,725,753.39	$1,726,180.48	$427.09	$35,000.00	1.22%
371.00	Installations - Consumer Premises	$569,532.37	$574,934.41	$5,402.04	$35,000.00	15.43%
373.00	Street Light & Signal Systems	$65,959.59	$71,710.52	$5,750.93	$25,000.00	23.00%
389.00	Land & Land Rights	$104,435.29	$104,435.29	$-		0.00%
390.00	Structures & Improvements	$1,707,650.40	$1,707,650.40	$-	$95,000.00	0.00%
391.00	Office Furniture & Equipment	$877,691.25	$887,004.45	$9,313.20	$22,418.00	41.54%
392.00	Transportation Equipment	$952,207.49	$1,196,181.49	$243,974.00	$275,000.00	88.72%
393.00	Stores Equipment	$20,292.74	$34,947.18	$14,654.44	$15,000.00	97.70%
394.00	Tools, Shop & Garage Equipment	$178,475.29	$179,553.05	$1,077.76	$5,200.00	20.73%
395.00	Laboratory Equipment	$200,846.61	$200,846.61	$-	$15,000.00	0.00%
396.00	Power Operated Equipment	$1,284,578.63	$1,318,382.77	$33,804.14	$60,000.00	56.34%
397.00	Communication Equipment	$578,476.46	$578,476.46	$-	$5,000.00	0.00%
398.00	Miscellaneous Equipment	$65,675.87	$65,675.87	$-	$1,500.00	0.00%
	TOTALS	$47,399,143.48	$48,318,046.99	$918,903.51	$2,029,118.00	
			WIP:	$65,536.97		
			Grand Total:	$984,440.48	$1,044,677.52	

Kilowatt-Hour Statistics

May

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
kWh Purchased	5,092,255	6,647,245	5,281,239	8,775,592	5,424,594	5,727,866	5,708,414	6,474,806	6,500,787	6,966,552	8,513,410
kWh Sold	4,065,306	3,727,254	4,288,449	4,617,949	3,983,504	4,258,304	4,442,970	4,587,597	5,430,793	5,227,604	4,814,507
NCPPD Usage	13,220	13,116	13,957	9,200	12,951	13,649	16,720	16,595	16,197	10,832	11,907
Total kWh Unaccounted For	1,013,729	2,906,875	978,833	4,148,443	1,428,139	1,455,913	1,248,724	1,870,614	1,053,797	1,728,116	3,686,996
Line Loss	19.91%	43.73%	18.53%	47.27%	26.33%	25.42%	21.88%	28.89%	16.21%	24.81%	43.31%
Revenue	$413,716	$430,582	$520,894	$508,553	$460,514	$485,389	$502,162	$528,039	$697,262	$655,702	$626,693
Power Bill	$340,667	$498,411	$410,979	$643,447	$331,349	$374,371	$392,676	$457,600	$417,615	$535,734	$540,519
Difference	$ 73,049	$ (67,829)	$ 109,915	$ (134,894)	$ 129,165	$ 111,017	$ 109,486	$ 70,439	$ 279,647	$ 119,968	$ 86,174
Cost Per kWh Purchased	$ 0.066899	$ 0.074980	$ 0.077819	$ 0.073322	$ 0.061083	$ 0.065360	$ 0.068789	$ 0.070674	$ 0.064241	$ 0.076901	$ 0.063490
Cost Per kWh Sold	$ 0.083799	$ 0.133721	$ 0.095834	$ 0.139336	$ 0.083180	$ 0.087916	$ 0.088381	$ 0.099747	$ 0.076898	$ 0.102482	$ 0.112269
Revenue per kWh Sold	$ 0.101768	$ 0.115523	$ 0.121464	$ 0.110125	$ 0.115605	$ 0.113986	$ 0.113024	$ 0.115102	$ 0.128390	$ 0.125431	$ 0.130168
Margin per kWh Sold	$ 0.017969	$ (0.018198)	$ 0.025630	$ (0.029211)	$ 0.032425	$ 0.026071	$ 0.024642	$ 0.015354	$ 0.051493	$ 0.022949	$ 0.017899

Year-To-Date

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
kWh Purchased	33,012,615	30,593,961	32,775,088	42,244,856	35,173,035	32,545,007	33,110,973	37,671,972	44,297,507	42,889,139	41,753,144
kWh Sold	30,033,088	25,244,400	30,177,111	35,561,028	30,331,996	28,430,914	28,957,595	32,877,977	39,472,023	37,542,981	34,785,442
NCPPD Usage	214,863	120,535	214,961	144,579	136,466	135,983	149,776	187,878	179,985	160,896	154,477
Total kWh Unaccounted For	2,764,664	5,229,026	2,383,016	6,539,249	4,704,573	3,978,110	4,003,602	4,606,117	4,645,499	5,185,262	6,813,225
Line Loss	8.37%	17.09%	7.27%	15.48%	13.38%	12.22%	12.09%	12.23%	10.49%	12.09%	16.32%
Revenue	$4,198,103	$4,329,527	$5,181,081	$5,693,208	$5,470,460	$5,345,315	$5,406,386	$5,693,654	$6,596,885	$6,668,177	$6,558,159
Power Bill	$1,891,670	$2,093,010	$2,265,247	$2,780,338	$2,162,732	$2,127,235	$2,223,253	$2,454,905	$2,718,284	$2,841,257	$2,802,290
Difference	$ 2,306,433	$ 2,236,517	$ 2,915,834	$ 2,912,870	$ 3,307,728	$ 3,218,080	$ 3,183,133	$ 3,238,749	$ 3,878,601	$ 3,826,920	$ 3,755,869
Cost Per kWh Purchased	$ 0.057301	$ 0.068413	$ 0.069115	$ 0.065815	$ 0.061488	$ 0.065363	$ 0.067145	$ 0.065165	$ 0.061364	$ 0.066247	$ 0.067116
Cost Per kWh Sold	$ 0.062986	$ 0.082910	$ 0.075065	$ 0.078185	$ 0.071302	$ 0.074821	$ 0.076776	$ 0.074667	$ 0.068866	$ 0.075680	$ 0.080559
Revenue per kWh Sold	$ 0.139783	$ 0.171504	$ 0.171689	$ 0.160097	$ 0.180353	$ 0.188011	$ 0.186700	$ 0.173175	$ 0.167128	$ 0.177614	$ 0.188532
Margin per kWh Sold	$ 0.076796	$ 0.088595	$ 0.096624	$ 0.081912	$ 0.109051	$ 0.113189	$ 0.109924	$ 0.098508	$ 0.098262	$ 0.101934	$ 0.107972

Power Cost as a Percent of Revenue

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Month	82.34%	115.75%	78.90%	126.53%	71.95%	77.13%	78.20%	86.66%	59.89%	81.70%	86.25%
Year-To-Date	45.06%	48.34%	43.72%	48.84%	39.53%	39.80%	41.12%	43.12%	41.21%	42.61%	42.73%

KWH COMPUTATIONS, MAY, 2021 NEBRASKA 85 HOLT

PART D. CONSUMER SALES AND REVENUE DATA MAY, 2021

CLASS OF SERVICE	THIS MONTH NO. REC. SERVICE	THIS MONTH kWh SOLD	THIS MONTH AMOUNT	NO. MIN. BILLS	YEAR-TO-DATE AVG. NO. REC. SERV.	YEAR-TO-DATE kWh SOLD CUMULATIVE	YEAR-TO-DATE AMOUNT CUMULATIVE
1. RESIDENTIAL SALES (EXCL. SEAS.)	3,047	2,485,466	$308,708.35		3,044	20,008,078	$2,158,667.55
2. RESIDENTIAL SALES-SEASONAL & IDLE	1,049	52,010	$24,895.03		1,045	432,940	$148,335.40
3. IRRIGATION SALES	1,275	35,396	$34,424.53		1,261	85,480	$2,719,867.77
4. COMM. & IND. 75kVA OR LESS	1,301	1,386,375	$171,816.14		1,303	8,822,897	$1,025,680.06
5. COMM. & IND.-OVER 75kVA	30	800,949	$79,056.58		30	5,188,048	$469,510.87
6. PUBLIC ST. & HIGHWAY LIGHTING	36	54,311	$7,792.36		36	247,999	$36,097.13
7. OTHER SALES TO PUBLIC AUTH.							
8. SALES FOR RESALE-REA BORR.							
9. SALES FOR RESALE-OTHERS							
10. TOTAL SALES OF ELECTRIC	6,738	4,814,507	$626,692.99		6,719	34,785,442	$6,558,158.78
11. OTHER ELECTRIC REVENUE (450 ACCTS)			$2,404.29				$15,948.52
12. TOTAL (10 + 11)			$629,097.28				$6,574,107.30

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
1. Kwh PURCHASED-RENEWABLES	0	0	6. OFFICE USE	11,907	154,477
2. ON PEAK-BLEND RATE kWh PURCHASED	3,824,441	18,498,466			
2. MID PEAK-BLEND RATE kWh PURCHASED	0	0			
2. OFF PEAK BLEND RATE KWh PURCHASED	3,566,163	17,668,183	7. TOTAL UNACCOUNTED		
3. WAPA RATE kWh PURCHASED	298,311	559,627	FOR (4 LESS 5 & 6)	3,686,996	6,813,225
4. TOTAL kWh NPPD (1 THRU 3)	7,688,915	36,726,276	8. SYS. LOSS(7/4)x100	43.31%	16.32%
4.5 TOTAL kWh Plainview	824,495	5,026,868	9. MAX. DEMAND (kW)	17,919	64,329
TOTAL kWh purchased	8,513,410	41,753,144	10. MONTH WHEN MAX. DEMAND OCCURED		2020 JULY
POWER COST	$540,519.34	$2,802,289.93			
5. TOTAL kWh SOLD	4,814,507	34,785,442			

Plainview	THIS MONTH	YEAR-TO-DATE
MEAN kWh Purchased	652,495	3,909,868
WAPA kWh Purchased	172,000	1,117,000
GRAND TOTAL kWh Purchased	824,495	5,026,868
Power Cost - RITA	$0.00	$ -
Power Cost - WAPA	$4,471.69	$ 26,572.09
Power Cost - MEAN	$63,269.33	$ 341,405.51
GRAND TOTAL - Plainview	$67,741.02	$ 367,977.60
Cost per KWH for Plainview	$0.082161	$0.073202
Cost per KWH purchased (both PLNV and NCPPD)	$0.063490	$0.067116
Cost per KWH purchased NCPPD Only	$0.061488	$0.066283

BLEND RATE DEMAND	11,310
WAPA DEMAND	549
HV TRANSMISSION RATCHET	26,936
HV TRANSFORMATION RATCHET	64,329
BLEND RATE DEMAND COST	$130,178.10
WAPA DEMAND COST	$4,271.22
HV TRANSMISSION CHARGE	$99,393.83
ANCILLARY SERVICES	$7,270.74
HV TRANSFORMATION CHARGE	$30,746.00
ENERGY COST-ON PEAK	$114,542.02
ENERGY COST MID PEAK	$0.00
ENERGY COST-OFF PEAK	$82,200.06
WAPA PUMPING ALLOCATION	$4,176.35
SANTEE WAPA ALLOCATION CREDIT	-$4,363.26
PCA COST	-$45,792.18
MISCELLANEOUS CHARGES	$10,941.36
ADMINISTRATIVE ASSESSMENT	$1,847.26
TOTAL POWER BILL	$433,395.50
LOAD FACTOR	17.79%
YTD COST PER KWH	$0.067116
YTD REVENUE PER KWH SOLD	$0.188990
MONTHLY COST PER KWH NCPPD	$0.061488

NORTH CENTRAL PUBLIC POWER DISTRICT

INVESTMENTS, BANK ACCOUNTS AND LOAN BALANCES

INVESTMENTS	AS OF 5/31/21	PRINCIPAL BALANCE	INTEREST RATE	MATURITY DATE
NPAIT GEN FUND		$3,973,171.78	0.010%	NONE
CERTIFICATES OF DEPOSIT-G&0 FUND		$7,461,523.00	See detail sheet Gen Fund CDs	
	TOTAL INVESTMENTS	$11,434,694.78		

BANK ACCOUNT BALANCES	AS OF 5/31/21	PRINCIPAL BALANCE	Totals	
MIDWEST BANK-G&O FUND		$361,822.16		
MIDWEST BANK-CONST FUND		$680.35		
MIDWEST BANK-NRTV Escrow		$9,420.74		
MIDWEST BANK-SERIES 2016 BOND DEBT SERVICE FUND		$58,045.38		
MIDWEST BANK-FSA		$5,908.51		
MIDWEST BANK-SERIES 2020 BOND DEBT SERVICE FUND		$320,218.93	$378,264.31	BOND ACCOUNTS
US BANK - OMAHA, NE		$691,884.39		
	TOTAL CASH ON HAND	$1,447,980.46		
	TOTAL INVESTMENTS & CASH	$12,882,675.24	$ 12,504,410.93	W/O BOND FUNDS
	W/O BOND & NRTV	$12,494,990.19		

CAPITAL TERM CERTIFICATES	AS OF 5/31/21	PRINCIPAL BALANCE	INTEREST RATE
COOPERATIVE FINANCE CORPORATION		$283,206.00	5.00%
	TOTAL CAPITAL TERM CERTIFICATES	$283,206.00	

LONG TERM DEBT	AS OF 5/31/21	LOAN PRINCIPAL	PREPAID BALANCE	NET PRINCIPAL
2016 BOND		$560,000.00		$560,000.00
2020 BOND		$3,535,000.00		$3,535,000.00
	TOTAL LONG TERM DEBT	$4,095,000.00	$0.00	$4,095,000.00

NORTH CENTRAL PUBLIC POWER DISTRICT

BANK PLEDGES

NAME & ADDRESS OF BANK	CUSIP #	PLEDGE AMOUNT	MATURITY DATE	INVESTMENT NAME
US BANK	551739	$1,000,000.00	09/01/2021	Federal Home Loan Bank of Cincinnati
Midwest Bank, N.A.	25932ECZ0	$150,000.00	8/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	25931EFQ8	$290,000.00	9/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	25932ADG0	$160,000.00	8/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	39448PCF7	$265,000.00	9/1/2037	Greene Cnty Mo Ctfs Par
Midwest Bank, N.A.	80381LAB0	$500,000.00	12/15/2037	Sarpy County Neb School Dist.
Midwest Bank, N.A.	80379RCB9	$100,000.00	11/15/2035	Sarpy Cnty Neb San
Midwest Bank, N.A.	80378YCD1	$120,000.00	8/15/2037	Sarpy Cnty Neb San + Im
Midwest Bank, N.A.	80373YDG8	$100,000.00	8/15/2038	Sarpy Cnty Neb San + Im
Midwest Bank, N.A.	80379AEG3	$300,000.00	8/15/2039	Sarpy Cnty Neb San + Im

NORTH CENTRAL PUBLIC POWER DISTRICT

CERTIFICATES OF DEPOSIT

AS OF 5/31/21

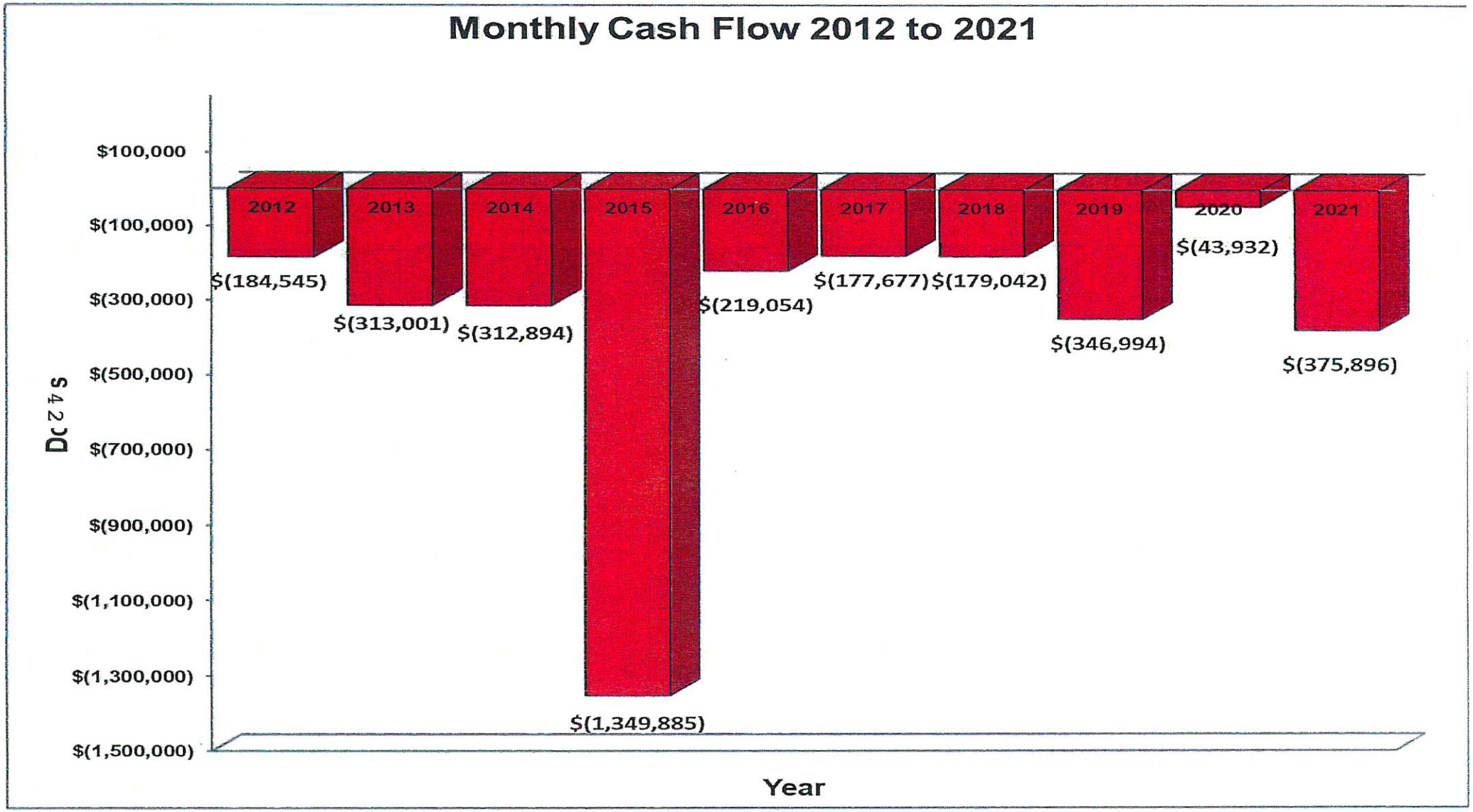
GENERAL & OPERATING FUND

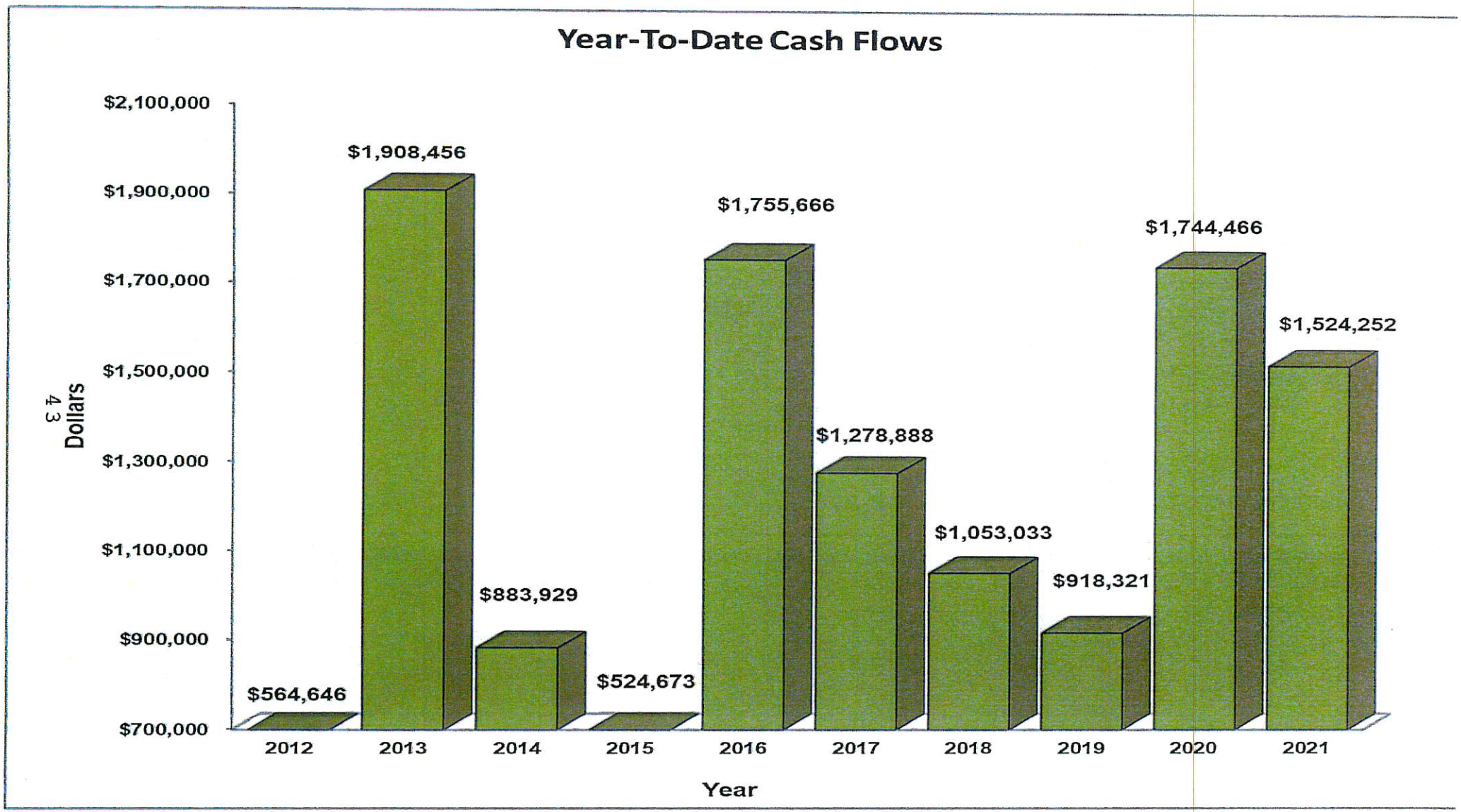
DETAIL SHEET - A

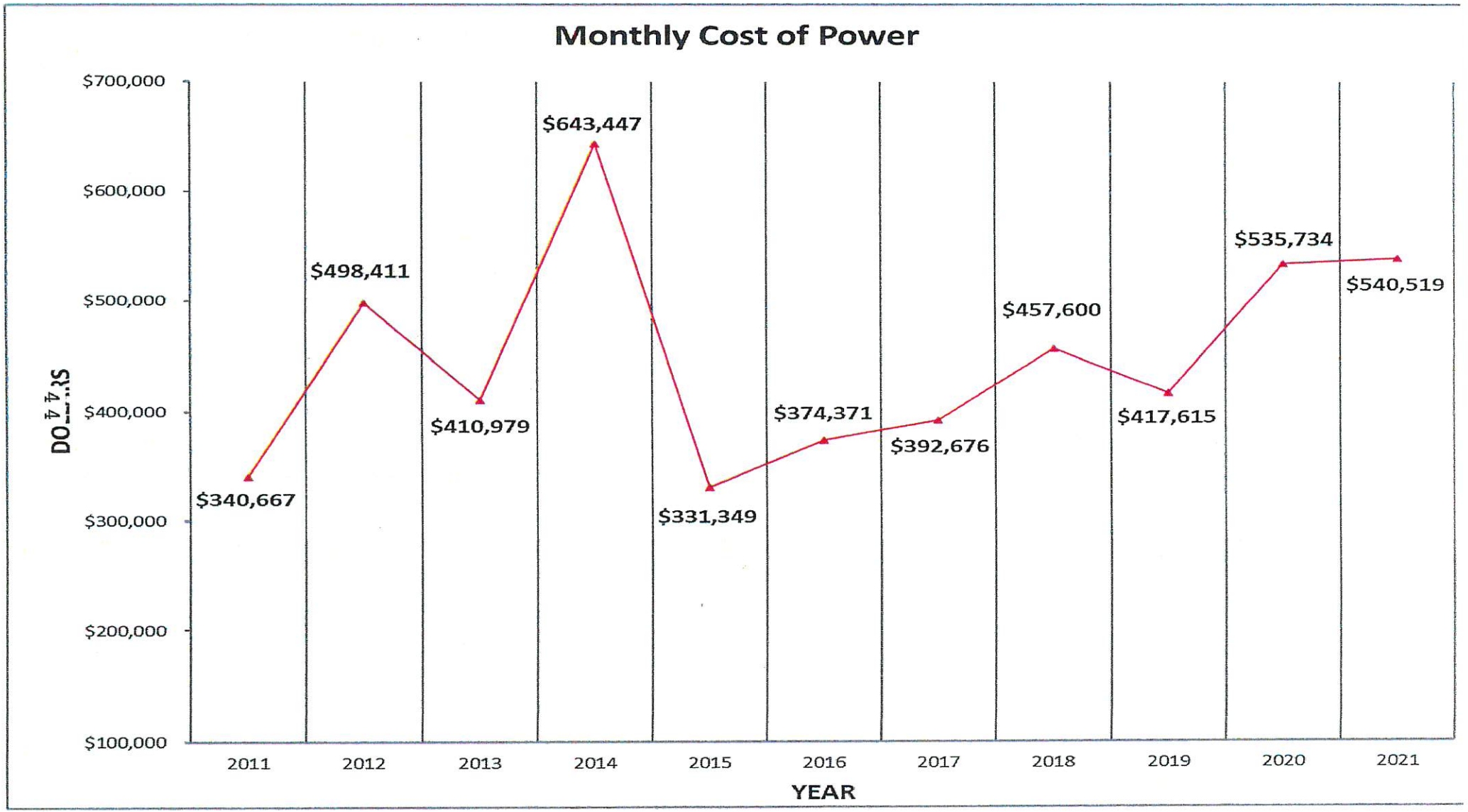
Name and Address of Bank	New or Renewed CD	Account or Certificate No.	Principal Balance	Interest Rate	Purchase Date	Maturity Date	Length of Term	Column1
~~Marlin Business Bank, Salt Lake City, UT (Sutton)~~		~~58267~~	~~$100,000.00~~	~~2.700%~~	~~14-Feb-19~~	~~14-May-21~~	~~27~~	~~Months~~
~~Aquesta Bank, Cornelius, NC (Sutton)~~		~~58296~~	~~$240,000.00~~	~~0.300%~~	~~19-May-20~~	~~19-May-21~~	~~12~~	~~Months~~
Valley State Bank, Syracuse, KS (Sutton)		14345	$249,000.00	2.000%	11-Jan-18	12-Jul-21	42	Months
Fieldpoint Private Bank & Trust, Greenwich, CT (Sutton)		58741	$100,000.00	0.200%	10-Sep-20	10-Sep-21	12	Months
First Central Bank, McCook, NE (Sutton)		34995	$249,000.00	2.600%	20-Mar-19	20-Sep-21	30	Months
Main Street Bank, Herndon, VA (Sutton)		57742	$100,000.00	1.700%	28-Oct-19	28-Oct-21	24	Months
Marlin Business Bank, Salt Lake City, UT (Sutton)		58267	$100,000.00	2.400%	22-Apr-19	22-Nov-21	31	Months
Luther Burbank Savings, Irvine, CA (Sutton)		32178	$100,000.00	0.200%	12-Jan-21	12-Jan-22	12	Months
Corebank, Waynoka, OK (Sutton)		18063	$249,000.00	2.200%	19-Jul-19	19-Jan-22	30	Months
First Community Bank, Beemer, NE (Sutton)		5384	$249,000.00	2.000%	22-Aug-19	22-Mar-22	31	Months
Modern Bank, NA, New York, NY (Sutton)		22398	$249,000.00	2.450%	23-May-19	24-May-22	36	Months
Henderson State Bank, Henderson, NE (Sutton)		17229	$249,000.00	1.750%	23-Sep-19	25-Jul-22	34	Months
Allegiance Bank, Houston, TX (Sutton)	*	58629	$100,000.00	0.150%	20-May-21	22-Aug-22	15	Months
Cornerstone Bank, York, NE (Sutton)		5496	$249,000.00	1.700%	05-Nov-19	06-Sep-22	34	Months
GBC International Bank (Sutton)		22366	$249,000.00	1.750%	06-Nov-19	07-Nov-22	36	Months
Brunswick State Bank, Brunswick, NE		30595	$240,000.00	2.300%	20-Dec-19	20-Dec-22	36	Months
.ve Oak Banking Company, Wilmington, NC (Sutton)		58665	$249,000.00	1.600%	03-Dec-19	03-Jan-23	38	Months
CIT Bank, N.A., Pasadena, CA (Sutton)		58978	$100,000.00	1.500%	04-Mar-20	16-Feb-23	36	Months
Great Nations Bank, Norman, OK (Sutton)		58680	$125,000.00	1.600%	21-Feb-20	21-Feb-23	36	Months
Traditional Bank Inc. , Mt. Sterling, KY (Sutton)		2711	$200,000.00	1.600%	22-Jan-20	22-Mar-23	38	Months
Synovus Bank, Lincoln, NE		19599web	$200,000.00	2.450%	28-May-13	30-May-23	120	Months
Texas Exchange Bank, Fort Worth, TX (Sutton)		20099	$139,523.00	0.300%	22-Jan-21	22-Jan-24	36	Months
GreenState Credit Union, North Liberty, IA (Sutton)		60269	$249,000.00	0.400%	07-Apr-21	08-Apr-24	36	Months
State Farm Bank F.S.B, Bloomington, IL (Sutton)		34617	$175,000.00	2.000%	03-Oct-19	03-Oct-24	60	Months
Frontier State Bank, Oklahoma City, OK (Sutton)		21978	$249,000.00	0.300%	28-Jan-21	28-Jan-25	48	Months
TAB Bank, Ogden, UT (Sutton)		34781	$249,000.00	0.300%	08-Mar-21	10-Mar-25	48	Months
Latino Community Credit Union, Durham, NC (Sutton)		68430	$249,000.00	0.500%	28-Aug-20	28-Aug-25	60	Months
Enterprise Bank, Omaha, NE (Sutton)		33380	$249,000.00	0.350%	29-Jan-21	29-Oct-25	57	Months
InFirst Federal Credit Union, Alexandria, VA (Sutton)		233	$240,000.00	0.500%	27-Nov-20	28-Nov-25	60	Months
First Bank of Ohio, Tiffin, OH (Sutton)		9450	$249,000.00	0.400%	26-Jan-21	16-Dec-25	59	Months
Financial Federal Bank, Memphis, TN (Sutton)		31840	$249,000.00	0.400%	07-Jan-21	07-Jan-26	60	Months
Freedom Northwest Credit Union, Kamiah, ID (Sutton)		65722	$249,000.00	0.500%	26-Jan-21	26-Jan-26	60	Months
First Bank Southwest, Amarillo, TX (Sutton)		3387	$249,000.00	0.400%	26-Jan-21	26-Jan-26	60	Months
Select Bank, Forest, VA (Sutton)		58563	$240,000.00	0.450%	28-Jan-21	27-Mar-26	62	Months
?otus Bank, Columbia, SC (Sutton)	*	35241	$240,000.00	0.550%	21-May-21	21-May-26	60	Months
The City National Bank of Metropolis, Metropolis, IL (Sutton)		3814	$240,000.00	0.850%	19-Oct-20	20-Oct-30	120	Months
			$7,121,523.00	1.231%				

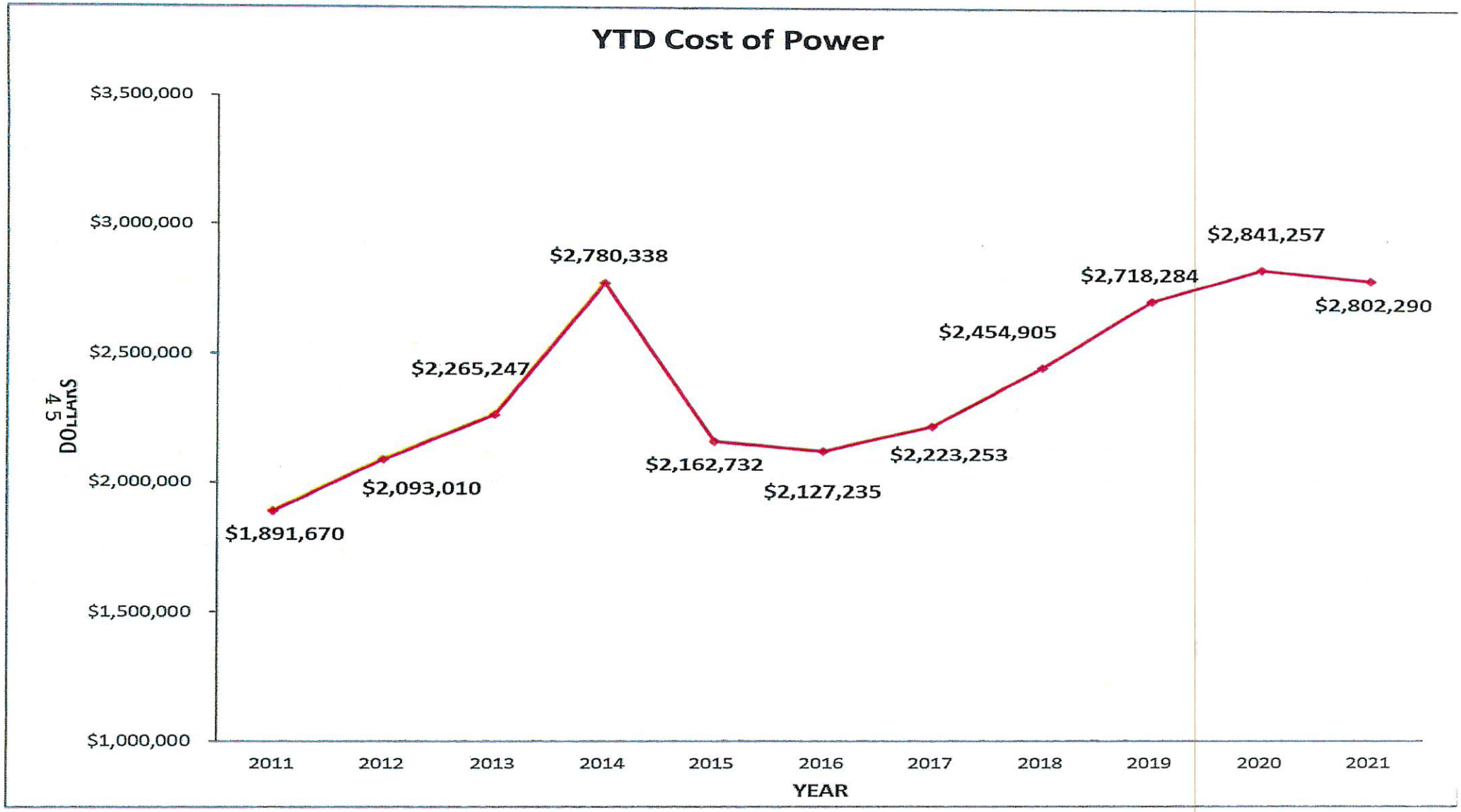
~~STRIKETHROUGH~~ - INDICATES CD CASHED DURING CURRENT MONTH

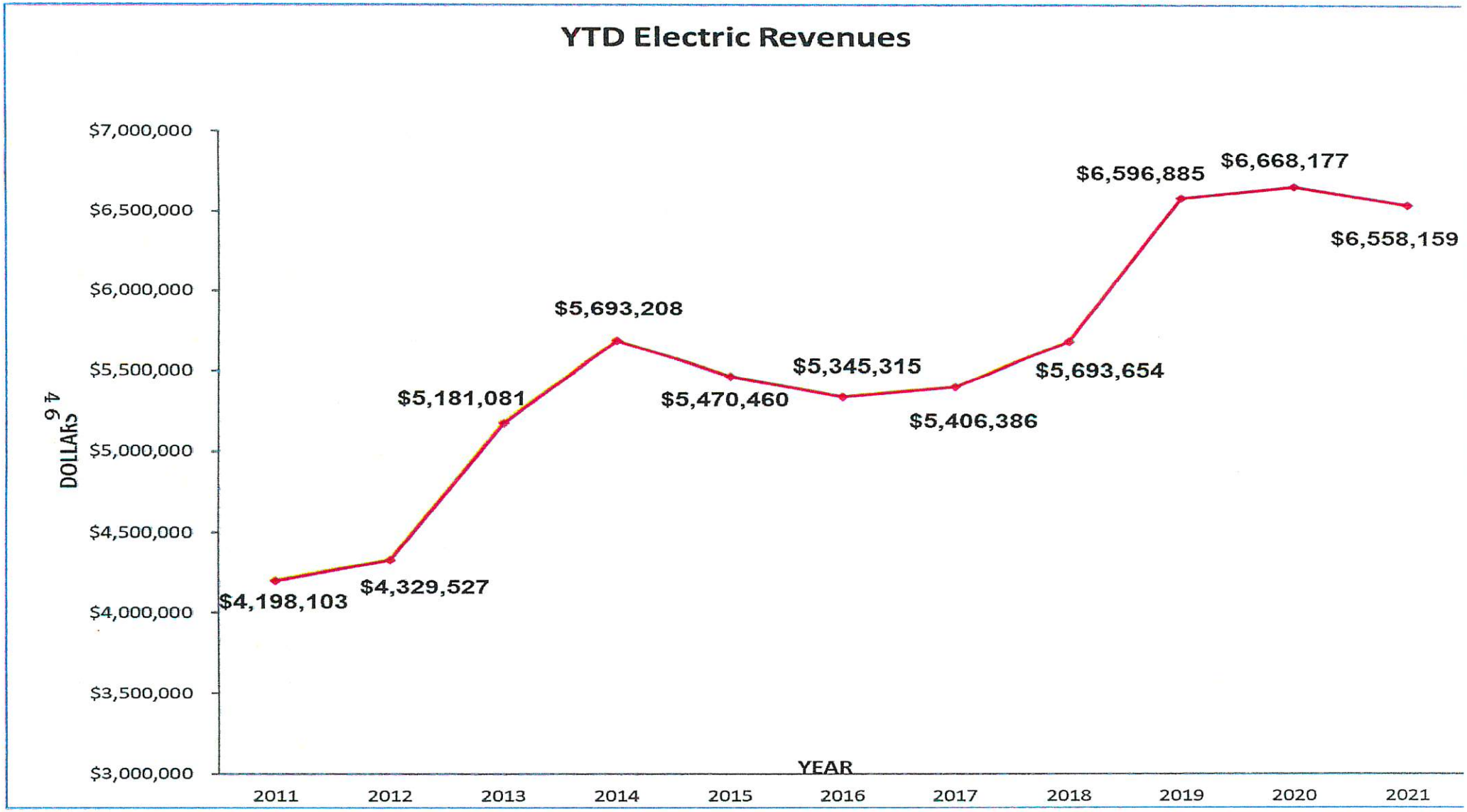
* - INDICATES NEW CERTIFICATE PURCHASED OR CERTIFICATE RENI 41 SINCE LAST BOARD MEETING

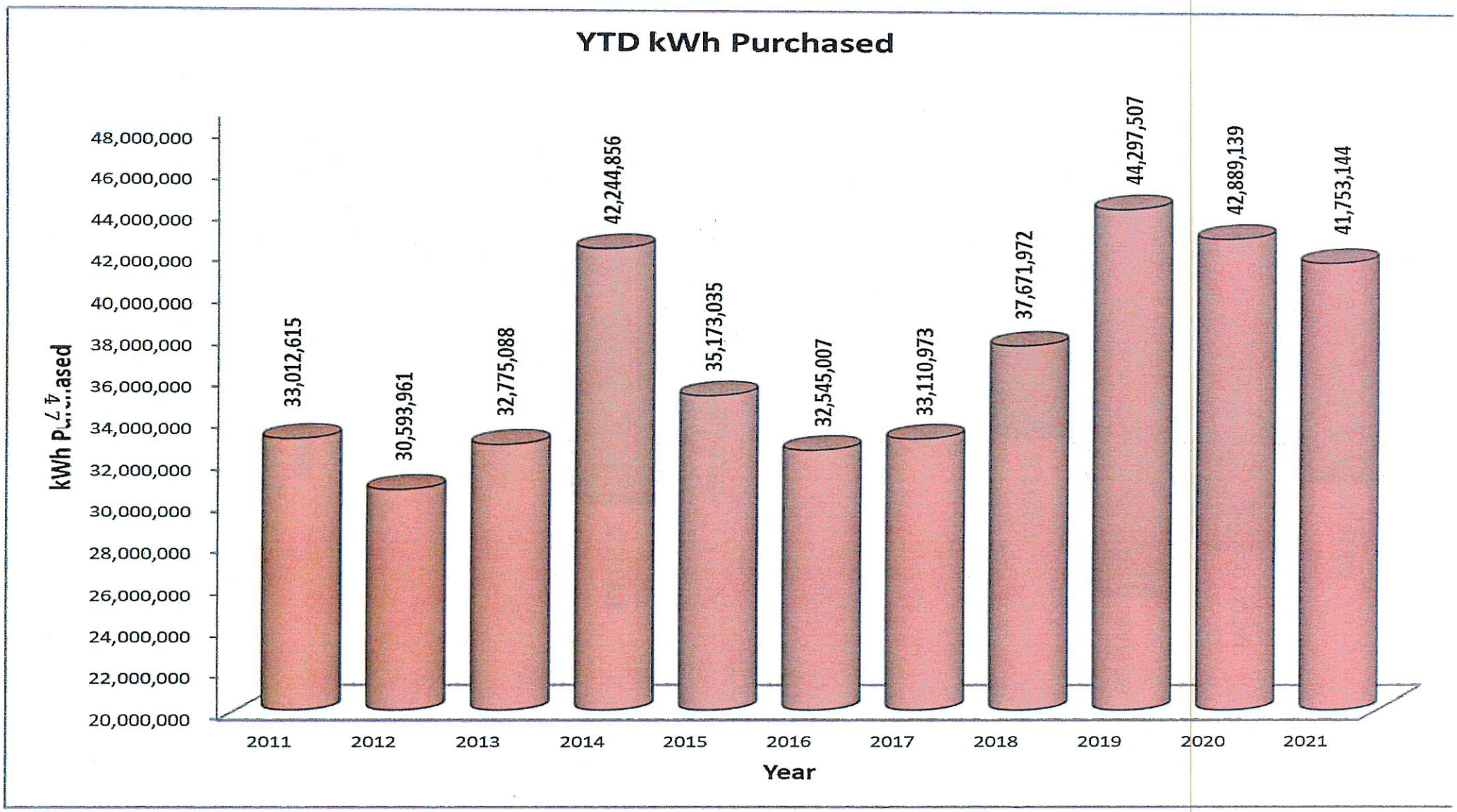

Monthly Cash Flow 2012 to 2021
$100,000
$(100,000)
$(300,000)
$(500,000)
$(700,000)
$(900,000)
$(1,100,000)
$(1,300,000)
$(1,500,000)
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
$(184,545)
$(313,001)
$(312,894)
$(1,349,885)
$(219,054)
$(177,677)
$(179,042)
$(346,994)
$(43,932)
$(375,896)
Year

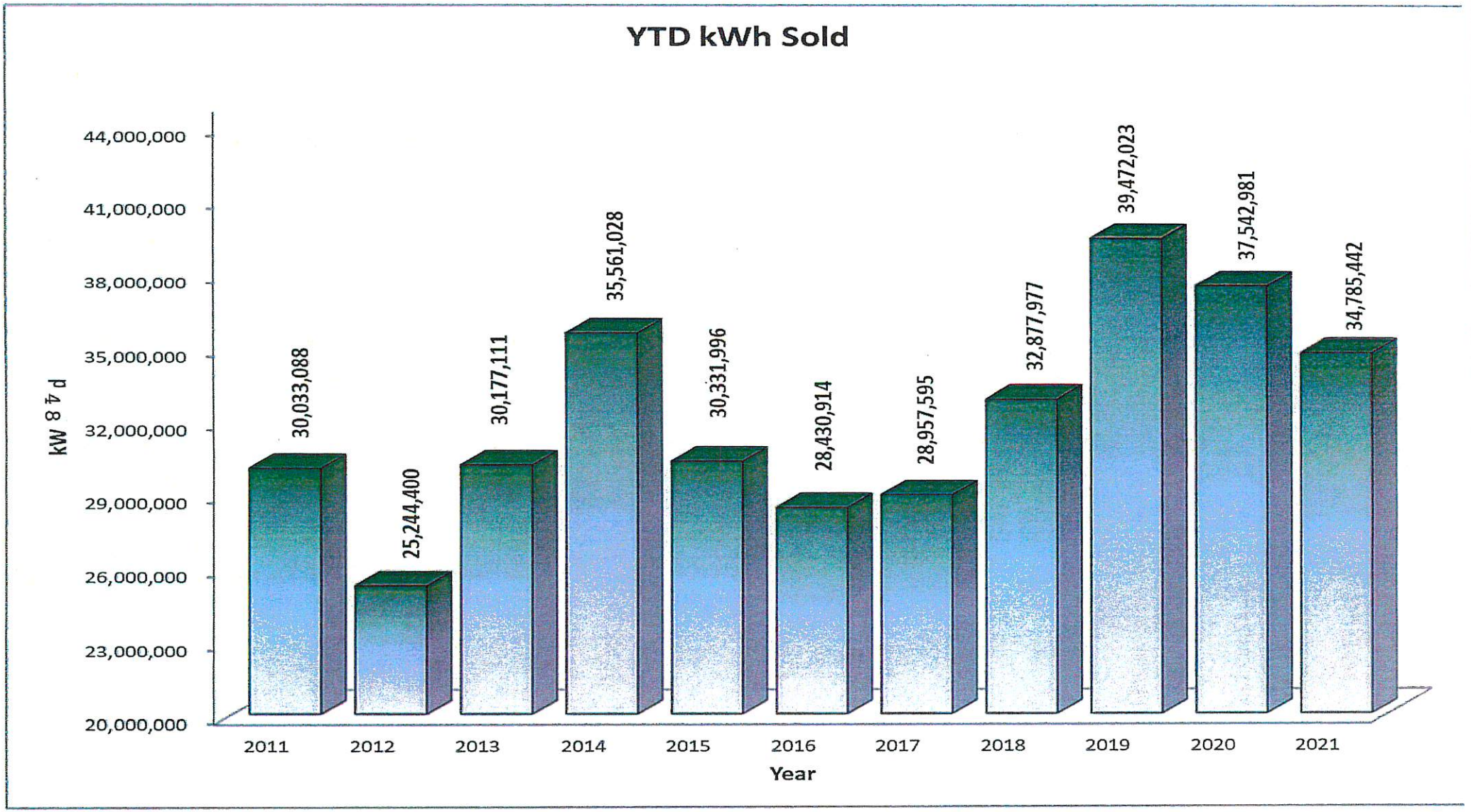

Year-To-Date Cash Flows
$2,100,000
$1,900,000
$1,700,000
$1,500,000
$1,300,000
$1,100,000
$900,000
$700,000
Dollars
$564,646
$1,908,456
$883,929
$524,673
$1,755,666
$1,278,888
$1,053,033
$918,321
$1,744,466
$1,524,252
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
Year

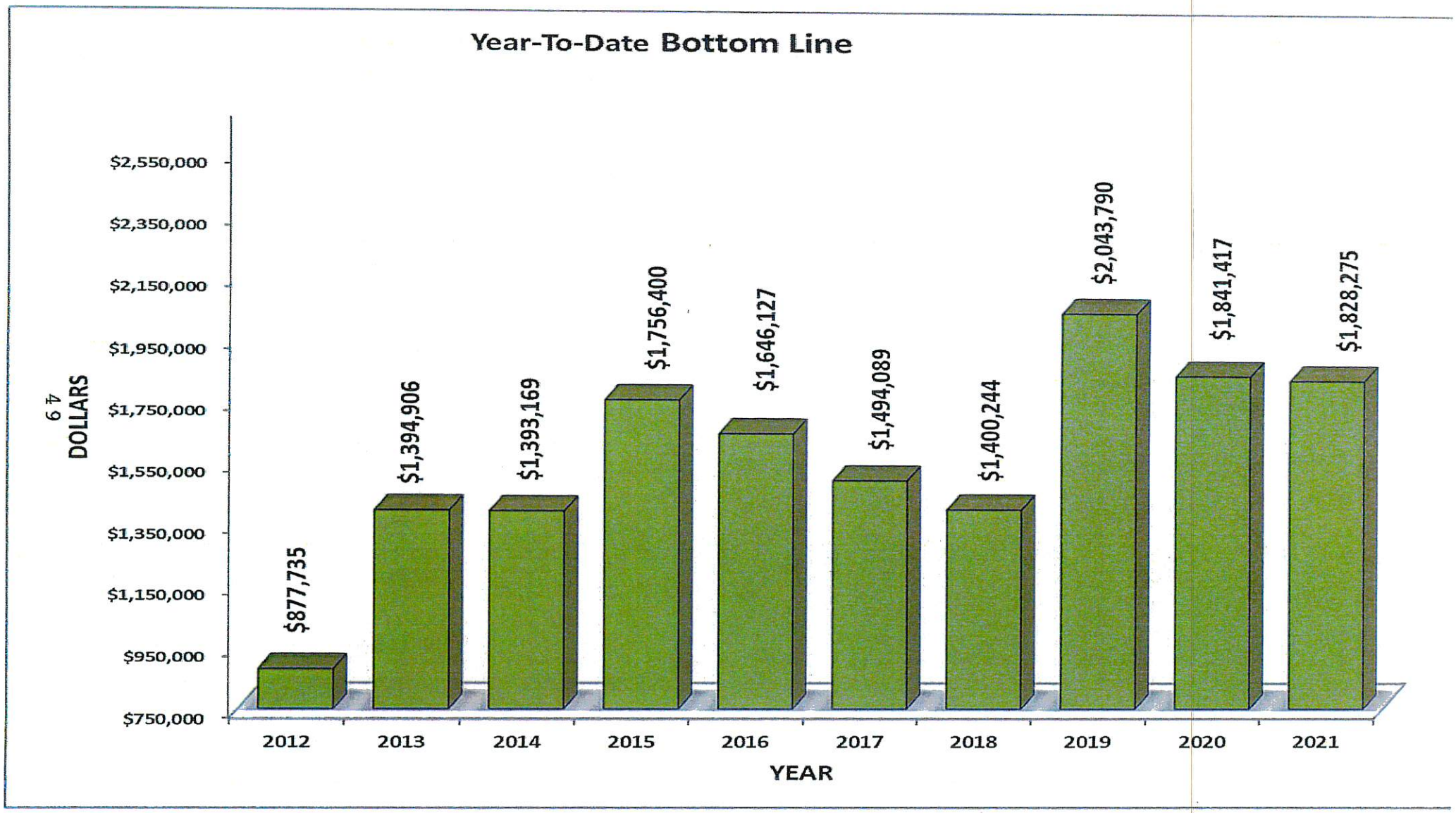

Monthly Cost of Power
$700,000
$600,000
$500,000
$400,000
$300,000
$200,000
$100,000
$340,667
$498,411
$410,979
$643,447
$331,349
$374,371
$392,676
$457,600
$417,615
$535,734
$540,519
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
YEAR

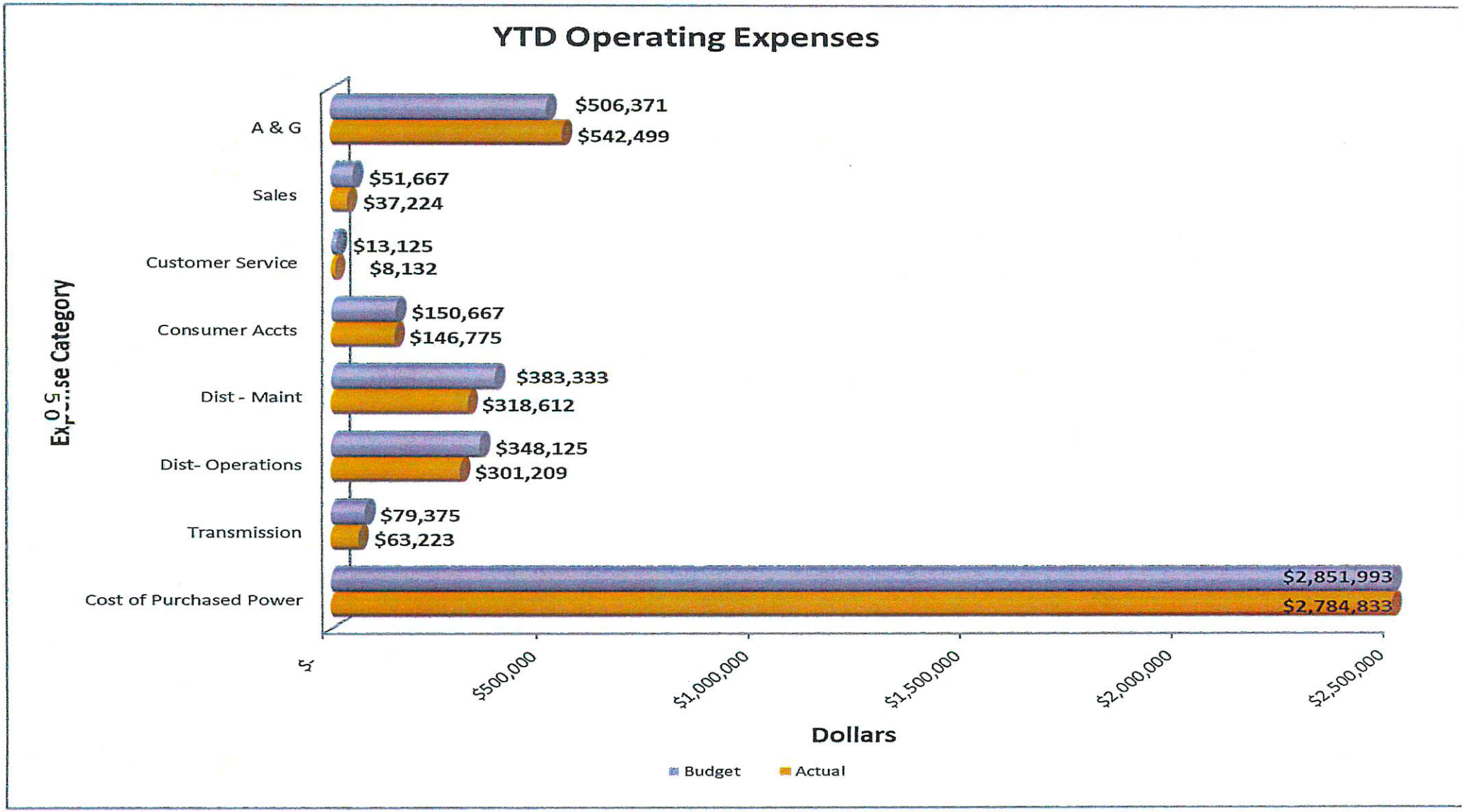

YTD Cost of Power
$3,500,000
$3,000,000
$2,500,000
$2,000,000
$1,500,000
$1,000,000
DOLLARS
$1,891,670
$2,093,010
$2,265,247
$2,780,338
$2,162,732
$2,127,235
$2,223,253
$2,454,905
$2,718,284
$2,841,257
$2,802,290
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
YEAR

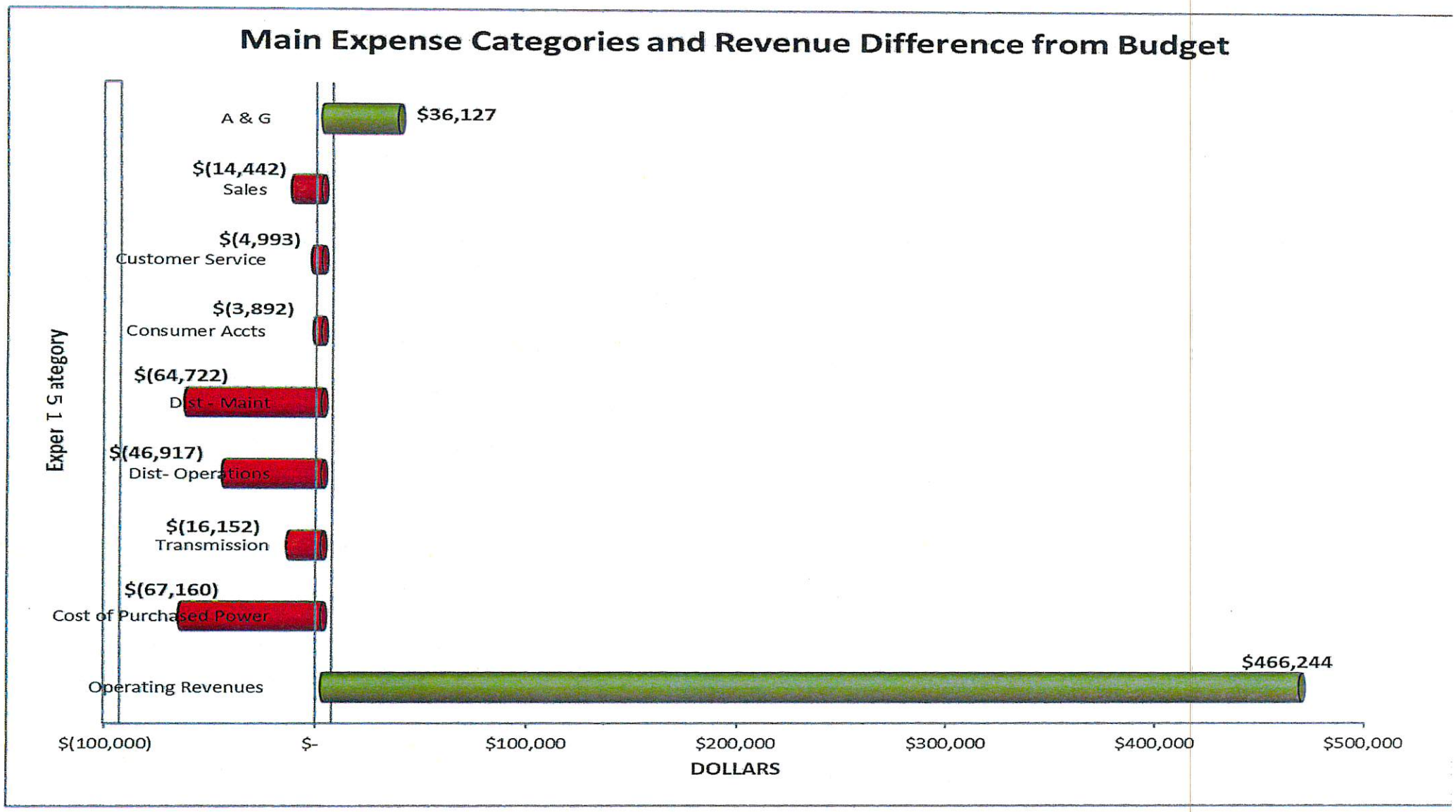

YTD Electric Revenues
$7,000,000
$6,500,000
$6,000,000
$5,500,000
$5,000,000
$4,500,000
$4,000,000
$3,500,000
$3,000,000
DOLLARS
$4,198,103
$4,329,527
$5,181,081
$5,693,208
$5,470,460
$5,345,315
$5,406,386
$5,693,654
$6,596,885
$6,668,177
$6,558,159
YEAR
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021

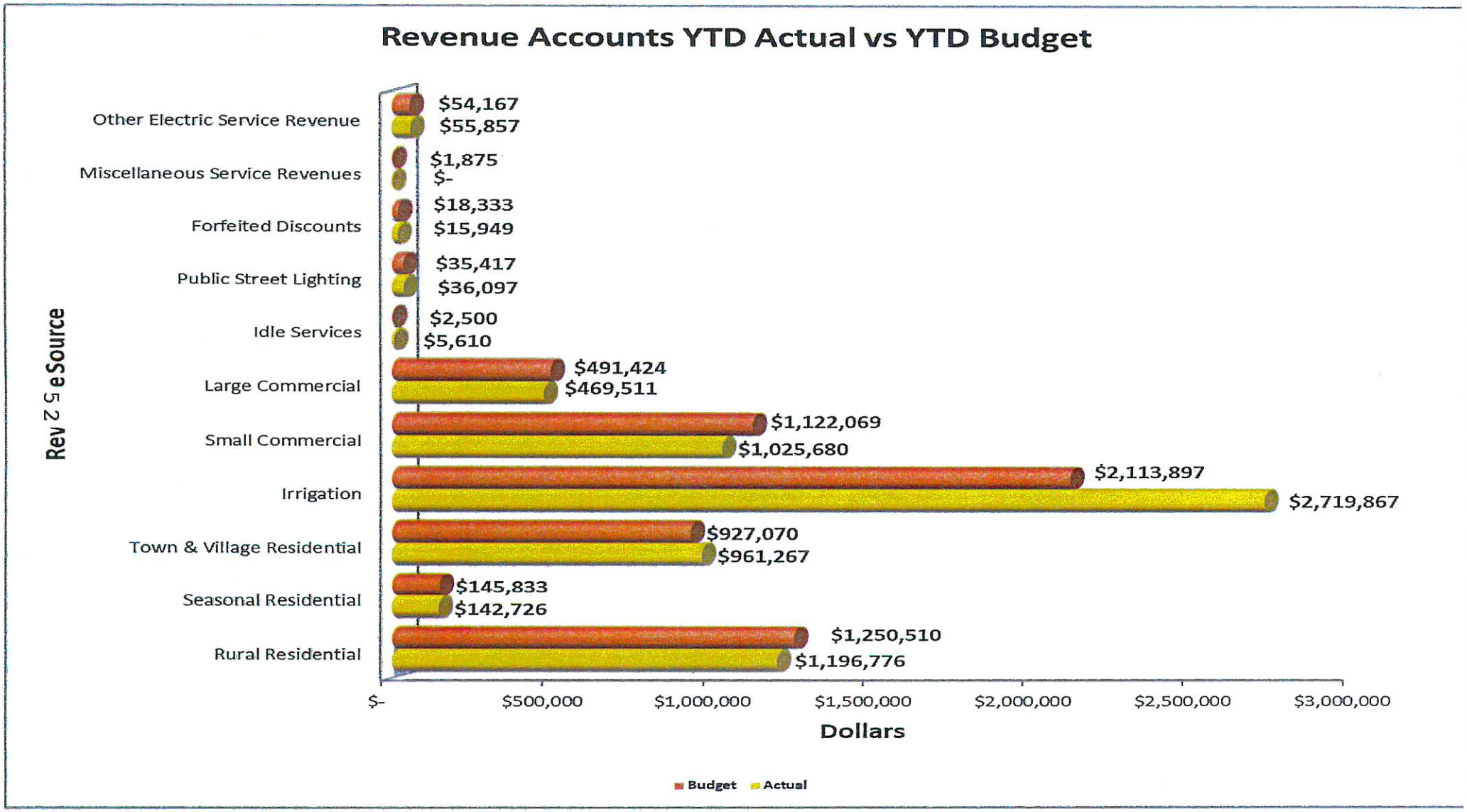

YTD kWh Purchased
kWh Purchased
48,000,000
46,000,000
44,000,000
42,000,000
40,000,000
38,000,000
36,000,000
34,000,000
32,000,000
30,000,000
28,000,000
26,000,000
24,000,000
22,000,000
20,000,000
33,012,615
30,593,961
32,775,088
42,244,856
35,173,035
32,545,007
33,110,973
37,671,972
44,297,507
42,889,139
41,753,144
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
Year

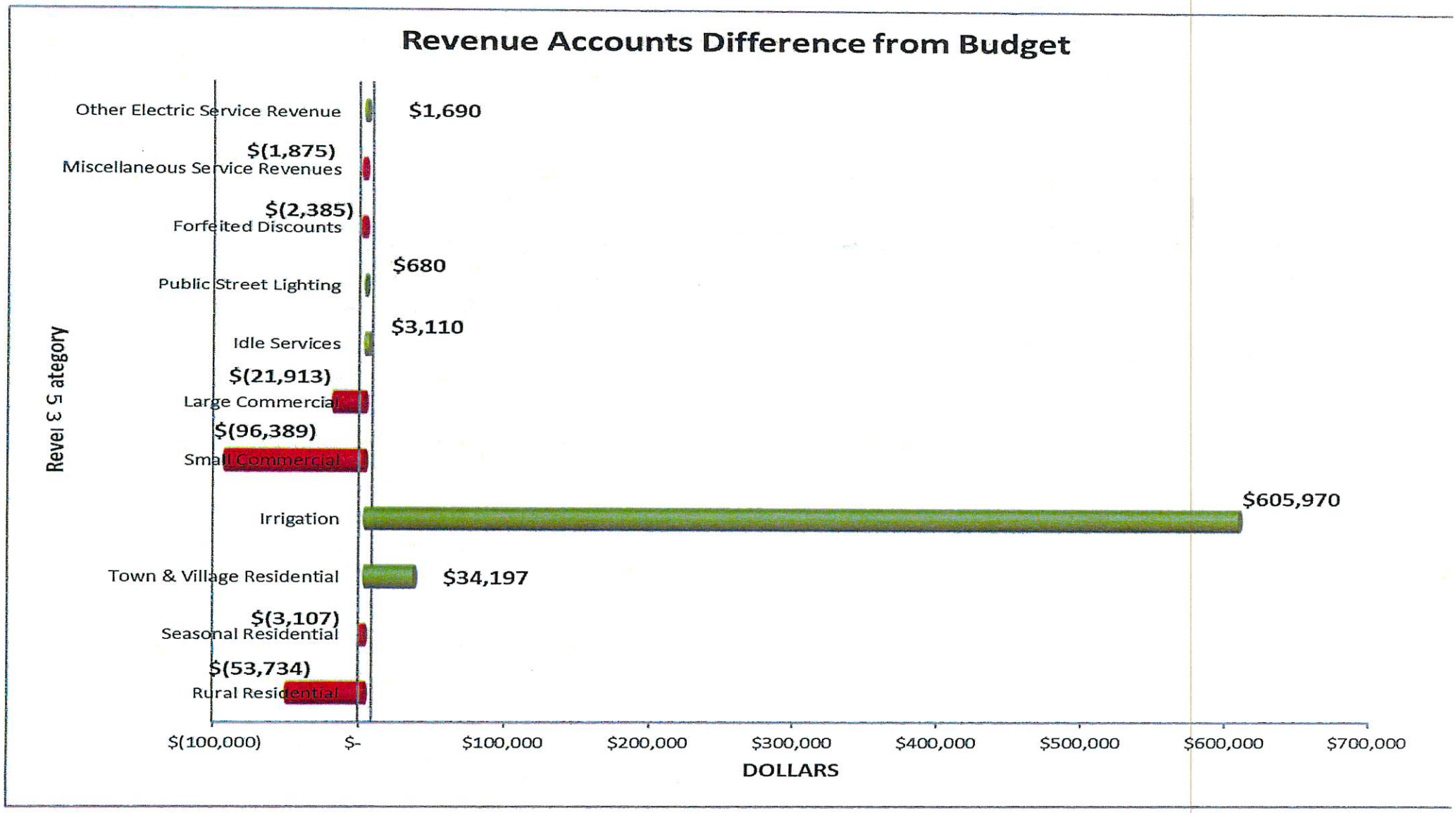

YTD kWh Sold
kWh Sold
44,000,000
41,000,000
38,000,000
35,000,000
32,000,000
29,000,000
26,000,000
23,000,000
20,000,000
30,033,088
25,244,400
30,177,111
35,561,028
30,331,996
28,430,914
28,957,595
32,877,977
39,472,023
37,542,981
34,785,442
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
Year

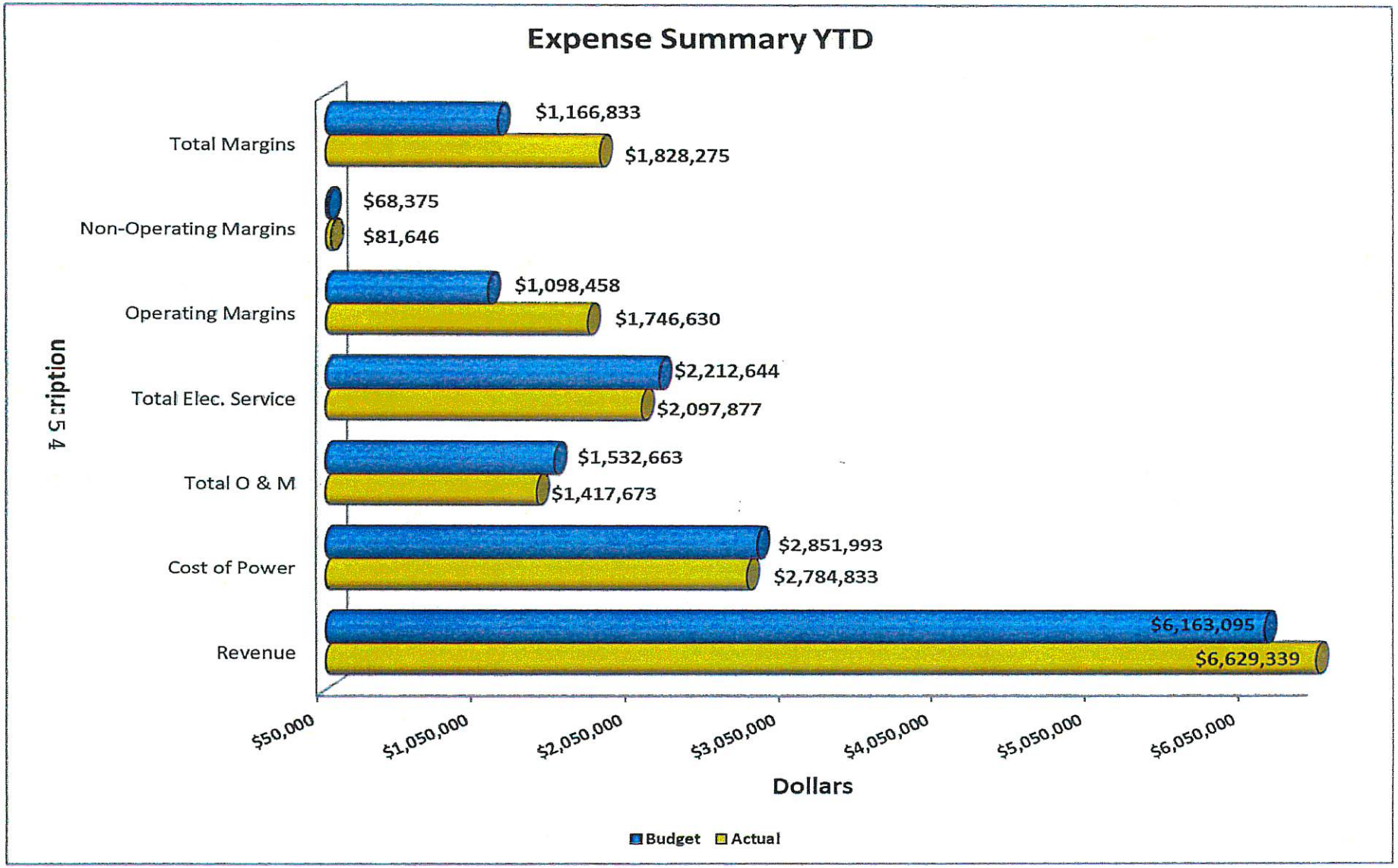

Year-To-Date Bottom Line
DOLLARS
$2,550,000
$2,350,000
$2,150,000
$1,950,000
$1,750,000
$1,550,000
$1,350,000
$1,150,000
$950,000
$750,000
$877,735
$1,394,906
$1,393,169
$1,756,400
$1,646,127
$1,494,089
$1,400,244
$2,043,790
$1,841,417
$1,828,275
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
YEAR

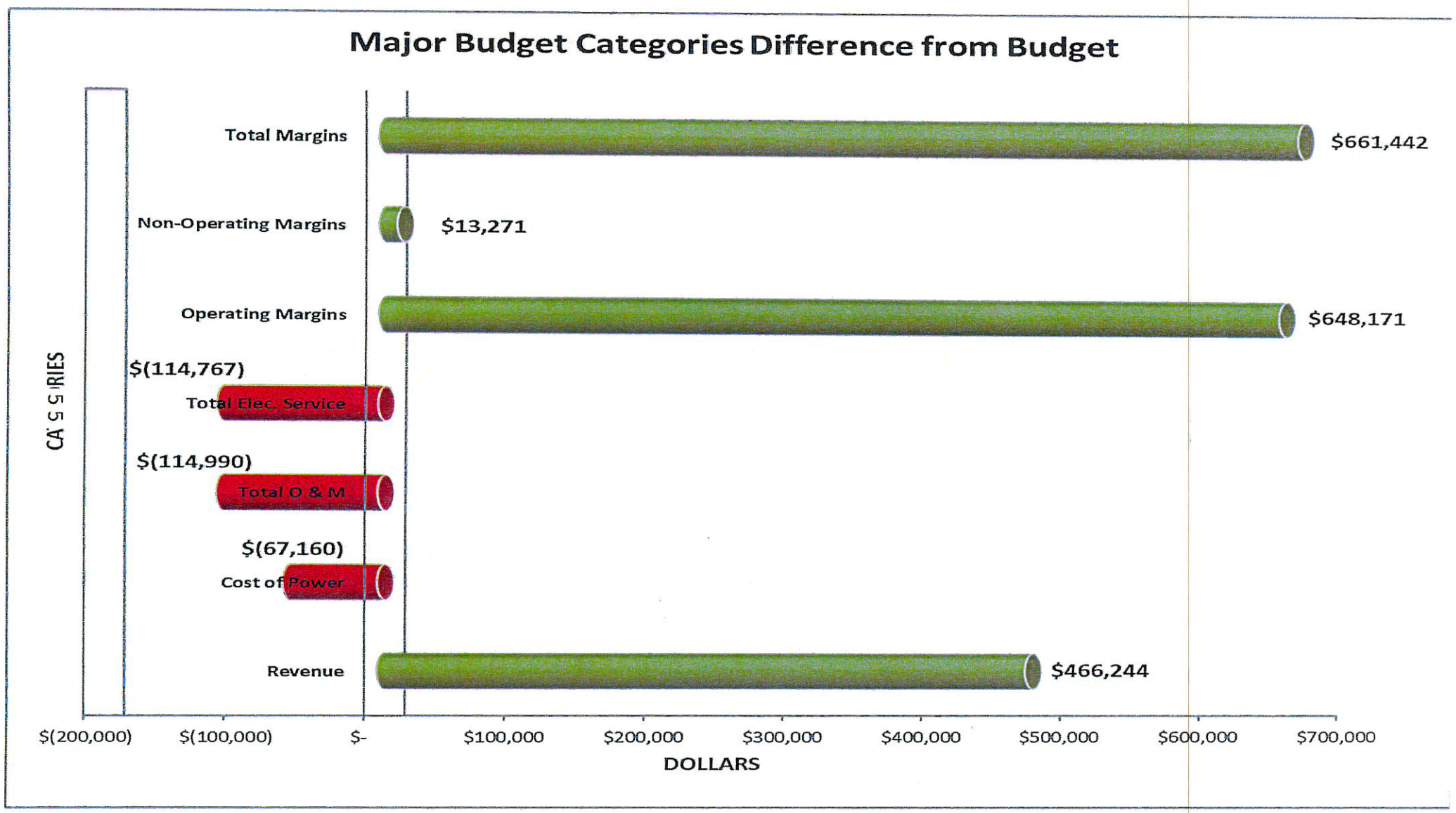

YTD Operating Expenses
Expense Category
A & G
$506,371
$542,499
Sales
$51,667
$37,224
Customer Service
$13,125
$8,132
Consumer Accts
$150,667
$146,775
Dist - Maint
$383,333
$318,612
Dist- Operations
$348,125
$301,209
Transmission
$79,375
$63,223
Cost of Purchased Power
$2,851,993
$2,784,833
$-
$500,000
$1,000,000
$1,500,000
$2,000,000
$2,500,000
Dollars
Budget
Actual


Main Expense Categories and Revenue Difference from Budget
A & G
$36,127
$(14,442)
Sales
$(4,993)
Customer Service
$(3,892)
Consumer Accts
$(64,722)
Dist - Maint
$(46,917)
Dist- Operations
$(16,152)
Transmission
$(67,160)
Cost of Purchased Power
$466,244
Operating Revenues
$(100,000)
$-
$100,000
$200,000
$300,000
$400,000
$500,000
DOLLARS


Revenue Accounts YTD Actual vs YTD Budget
Rev Source
Other Electric Service Revenue
$54,167
$55,857
Miscellaneous Service Revenues
$1,875
$-
Forfeited Discounts
$18,333
$15,949
Public Street Lighting
$35,417
$36,097
Idle Services
$2,500
$5,610
Large Commercial
$491,424
$469,511
Small Commercial
$1,122,069
$1,025,680
Irrigation
$2,113,897
$2,719,867
Town & Village Residential
$927,070
$961,267
Seasonal Residential
$145,833
$142,726
Rural Residential
$1,250,510
$1,196,776
$-
$500,000
$1,000,000
$1,500,000
$2,000,000
$2,500,000
$3,000,000
Dollars
Budget
Actual

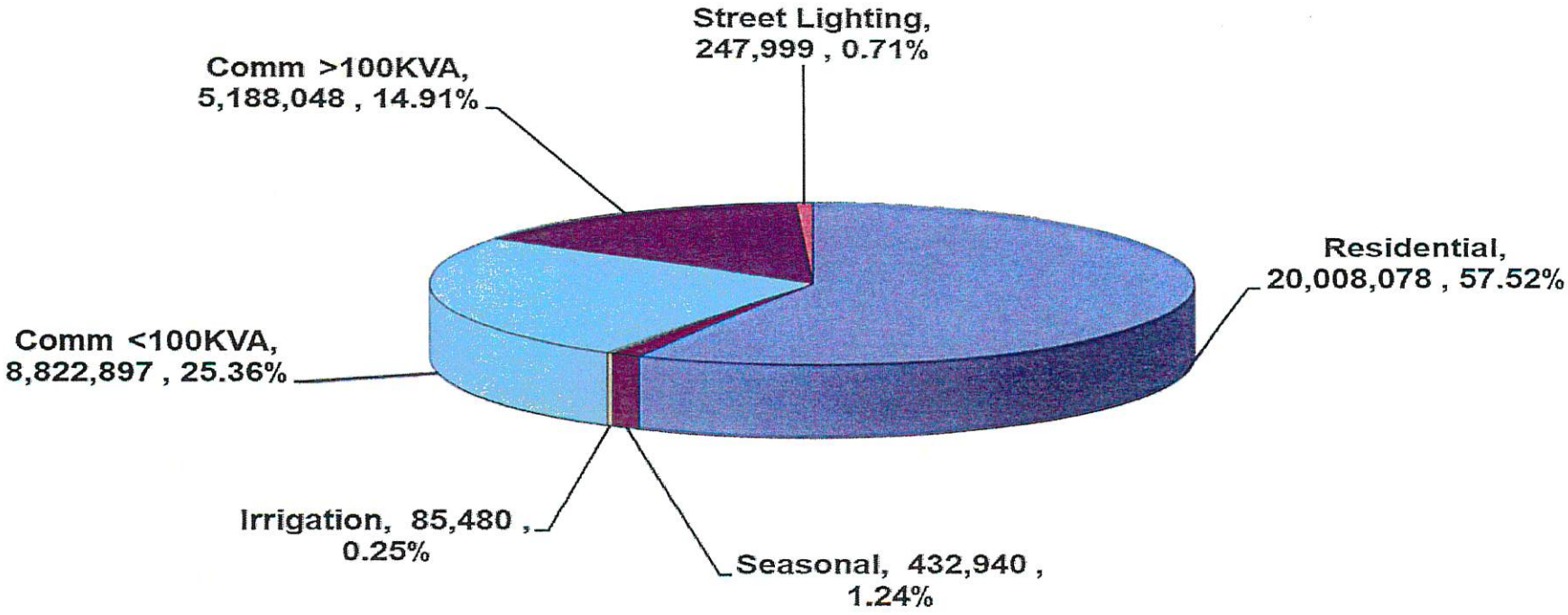

Revenue Accounts Difference from Budget
Other Electric Service Revenue
$1,690
$(1,875)
Miscellaneous Service Revenues
$(2,385)
Forfeited Discounts
$680
Public Street Lighting
$3,110
Idle Services
$(21,913)
Large Commercial
$(96,389)
Small Commercial
$605,970
Irrigation
Town & Village Residential
$34,197
$(3,107)
Seasonal Residential
$(53,734)
Rural Residential
Revenue Category
$(100,000)
$-
$100,000
$200,000
$300,000
$400,000
$500,000
$600,000
$700,000
DOLLARS


Expense Summary YTD
Total Margins
$1,166,833
$1,828,275
Non-Operating Margins
$68,375
$81,646
Operating Margins
$1,098,458
$1,746,630
Total Elec. Service
$2,212,644
$2,097,877
Total O & M
$1,532,663
$1,417,673
Cost of Power
$2,851,993
$2,784,833
Revenue
$6,163,095
$6,629,339
$50,000
$1,050,000
$2,050,000
$3,050,000
$4,050,000
$5,050,000
$6,050,000
Dollars
Budget
Actual


Major Budget Categories Difference from Budget
Total Margins
$661,442
Non-Operating Margins
$13,271
Operating Margins
$648,171
$(114,767)
Total Elec. Service
$(114,990)
Total O & M
$(67,160)
Cost of Power
Revenue
$466,244
$(200,000)
$(100,000)
$-
$100,000
$200,000
$300,000
$400,000
$500,000
$600,000
$700,000
DOLLARS

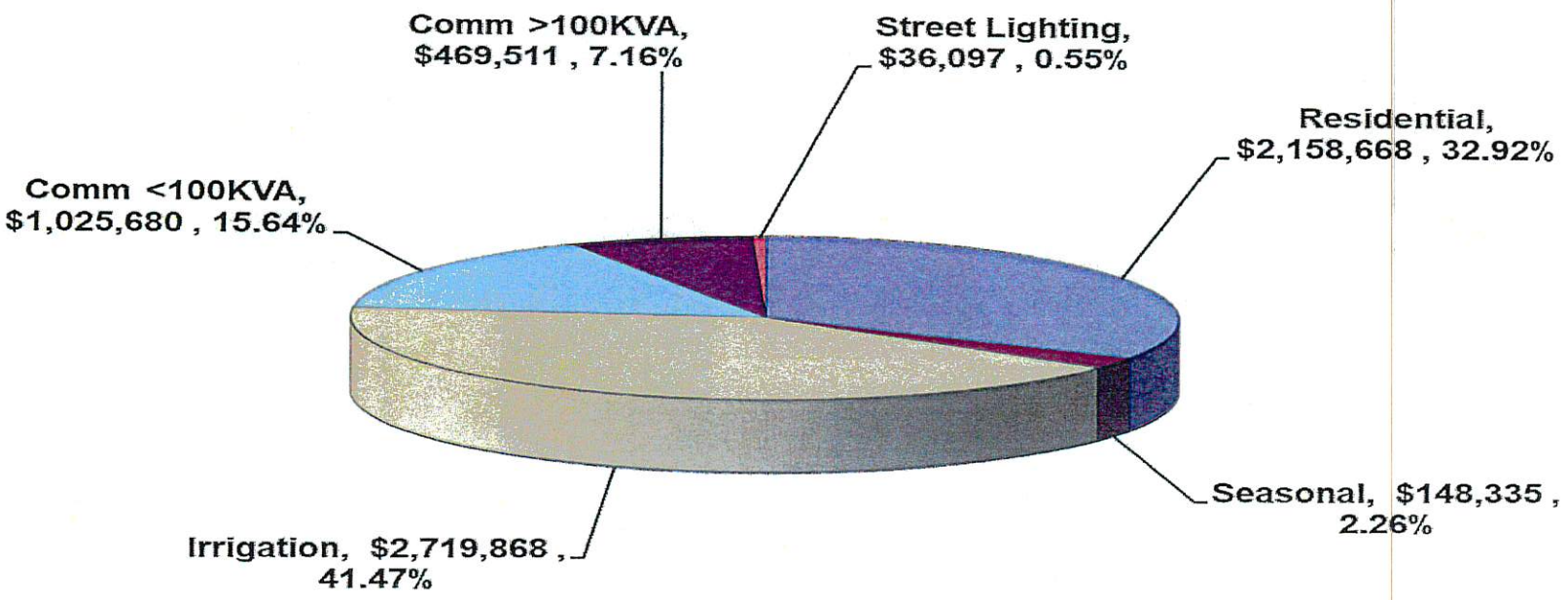
2021 Y-T-D KWH Sold by Customer Class

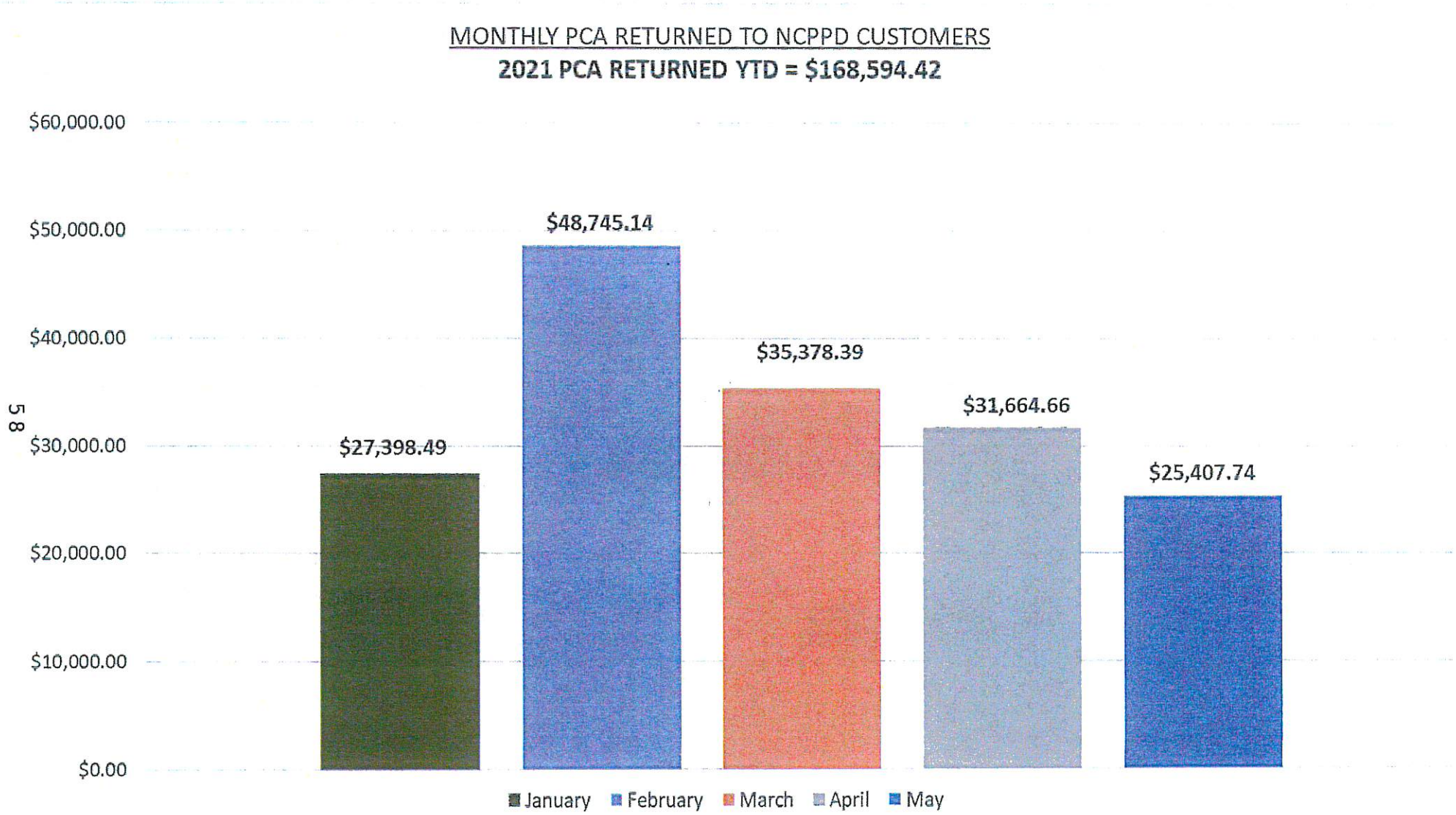
34,785,442



2021 YTD Revenues by Customer Class

$6,558,159




MONTHLY PCA RETURNED TO NCPPD CUSTOMERS
2021 PCA RETURNED YTD = $168,594.42
$60,000.00
$50,000.00
$40,000.00
$30,000.00
$20,000.00
$10,000.00
$0.00
$27,398.49
$48,745.14
$35,378.39
$31,664.66
$25,407.74
January
February
March
April
May

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE		NET CHECK AMOUNT	CHECK NO
50	NEBRASKA ELECTRIC G&T COOP	05/20/21	21-61	POWER BILL APRIL 2021	1	232.11	385,589.92*	130
401	NATL RURAL ELECTRIC COOP ASN	05/03/21	085/709 050321	401K LOAN REPAYMENTS	1	242.50	569.82*	8512
401	NATL RURAL ELECTRIC COOP ASN	05/03/21	28-085/050321	401K	1	242.60	6,524.64	8513
		05/03/21	28-085/050321	401K ROTH	1	242.60	2,325.61	
401	NATL RURAL ELECTRIC COOP ASN	05/03/21	28-709/050321	401K CONTRIBUTIONS	1	242.60	2,169.53	8513
					TOTAL CHECK		11,019.78*	
317	TREASURY	05/03/21	90003161	SOCIAL SECURITY	1	236.30	8,620.84	8514
		05/03/21	90003161	MEDICARE	1	236.20	2,016.18	
317	TREASURY	05/03/21	90003161	TAX WITHHOLDING	1	241.00	6,270.96	8514
					TOTAL CHECK		16,907.98*	
1461	HEALTH EQUITY	05/04/21	GEAM6FW	HSA DEPOSIT	1	926.00	1,439.64*	8515
179	GREAT PLAINS COMM INC	05/04/21	1101-050121	INTERNET CHARGES	1	902.00	406.41	8516
		05/04/21	1101-050121	PHONE EXPENSE	1	921.00	363.03	
179	GREAT PLAINS COMM INC	05/04/21	1101-050121	PHONE EXPENSE	1	903.00	363.03	8516
					TOTAL CHECK		1,132.47*	
179	GREAT PLAINS COMM INC	05/04/21	122911-050121	MONTHLY INTERNET CHARGES	1	902.00	136.90*	8517
1188	ONLINE INFORMATION SERVICES	05/06/21	1058781	UTILITY EXCHANGE/WEB ACCESS FEE	1	903.00	99.53*	8518
1275	NRECA ADMINISTRATIVE FEE	05/06/21	21058711A	R&S ADMINISTRATIVE FEE	1	165.30	1,103.74*	8519
183	NRECA RETIREMENT SECURITY	05/06/21	21058711	R & S TRUST CONTRIBUTION	1	165.30	26,608.50*	8520
1264	NRECA GROUP ADMIN	05/06/21	21051441A	MED INS	1	143.20	48.96	8521
		05/06/21	21051441A	MED INS	1	930.30	260.18	
1264	NRECA GROUP ADMIN	05/06/21	21051441A	MED INS	1	165.10	2,726.52	8521
					TOTAL CHECK		3,035.66*	
181	NATL RURAL ELECTRIC COOP ASN	05/06/21	21051441	MED INS	1	143.20	841.94	8522

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE		NET CHECK AMOUNT	CHECK NO
		05/06/21	21051441	MED INS	1	930.30	3,234.13	
181	NATL RURAL ELECTRIC COOP ASN	05/06/21	21051441	MED INS	1	165.10	32,763.00	8522
					TOTAL CHECK		36,839.07*	
1264	NRECA GROUP ADMIN	05/06/21	21052442A	MED INS	1	143.20	3.64	8523
1264	NRECA GROUP ADMIN	05/06/21	21052442A	MED INS	1	165.10	223.50	8523
					TOTAL CHECK		227.14*	
181	NATL RURAL ELECTRIC COOP ASN	05/06/21	21052442	MED INS	1	143.20	55.49	8524
181	NATL RURAL ELECTRIC COOP ASN	05/06/21	21052442	MED INS	1	165.10	2,647.75	8524
					TOTAL CHECK		2,703.24*	
1461	HEALTH EQUITY	05/06/21	Z6AFWKN-P	HSA FEE	1	926.00	44.90*	8525
253	FEDEX	05/07/21	7-362-42201	SHIP TO SKARSHAUG	1	583.00	100.62*	8526
1461	HEALTH EQUITY	05/11/21	QGBAYAB	HSA DEPOSIT	1	165.46	1,300.00*	8527
47	NEBRASKA DEPT OF REVENUE	05/12/21	3862088	WITHHOLDING APRIL 2021	1	241.10	5,743.54*	8528
1245	MAHASKA	05/17/21	3201132	SODA	1	921.00	65.76	8529
1245	MAHASKA	05/17/21	3201158	SODA	1	921.00	65.76	8529
					TOTAL CHECK		131.52*	
47	NEBRASKA DEPT OF REVENUE	05/17/21	6380049	TAX PAYABLE FOR A/P POSTING	1	236.50	215.18	8530
		05/17/21	6380049	TAX PAYABLE FOR A/P POSTING	1	236.60	39.13	
		05/17/21	6380049	TAX PAYABLE FOR A/P POSTING	1	408.50	54.43	
		05/17/21	6380049	TAX PAYABLE FOR A/P POSTING	1	408.60	9.90	
		05/17/21	6380049	TAX PAYABLE FOR A/P POSTING	1	236.50	21,222.56	
47	NEBRASKA DEPT OF REVENUE	05/17/21	6380049	TAX PAYABLE FOR A/P POSTING	1	236.60	4,301.22	8530
					TOTAL CHECK		25,842.42*	
401	NATL RURAL ELECTRIC COOP ASN	05/17/21	085-708 051721	401K	1	242.60	569.82*	8531
401	NATL RURAL ELECTRIC COOP ASN	05/17/21	085/709 051721	401K	1	242.60	2,021.14	8532
		05/17/21	28-085/051721	401K	1	242.60	6,249.46	

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE		NET CHECK AMOUNT	CHECK NO
401	NATL RURAL ELECTRIC COOP ASN	05/17/21	28-085/051721	401K ROTH	1	242.60	2,243.45	8532
				TOTAL CHECK			10,514.05*	
317	TREASURY	05/17/21	53122983	SOCIAL SECURITY	1	236.30	8,110.64	8533
		05/17/21	53122983	MEDICARE	1	236.20	1,896.88	
317	TREASURY	05/17/21	53122983	TAX WITHHOLDING	1	241.00	6,210.15	8533
				TOTAL CHECK			16,217.67*	
1460	NEBR CHILD SUPPORT PMT CENT	05/18/21	946837647	CHILD SUPPORT PAYMENT	1	242.50	590.00*	8534
1461	HEALTH EQUITY	05/18/21	VDEONM5	HSA DEPOSIT	1	242.75	1,439.64*	8535
855	US BANK CORP PAYMENT SYSTEM	05/21/21	1360-05/17/21	EMPLOYEE BENEFIT	1	926.00	224.75	8536
		05/21/21	1360-05/17/21	OPERATION EXPENSE	1	593.00	263.77	
		05/21/21	1360-05/17/21	NEWSLETTER EXPENSE	1	910.00	56.43	
		05/21/21	1360-05/17/21	OFFICE EXPENSE	1	921.00	1,086.37	
		05/21/21	1360-05/17/21	TRANSPORTATION EXPENSE	1	184.10	22.39	
		05/21/21	1360-05/17/21	MISC 00	1	935.00	21.30	
		05/21/21	1360-05/17/21	OPERATION EXPENSE	1	588.10	282.33	
		05/21/21	1360-05/17/21	BOARD MEETING EXPENSE	1	930.40	202.93	
		05/21/21	1360-05/17/21	OFFICE STAFF TRAVEL EXP	1	921.00	232.22	
		05/21/21	1360-05/17/21	BOARD EXPENSE	1	930.40	15.96	
855	US BANK CORP PAYMENT SYSTEM	05/21/21	1360-05/17/21	OPERATION EXPENSE	1	588.00	.99	8536
				TOTAL CHECK			2,409.44*	
1079	DELUXE FOR BUSINESS	05/27/21	00091613190	LASER TOP M/P CK UNLINED	1	921.00	1,181.16*	8537
1961	AKRS EQUIPMENT	05/03/21	2766639	RIDING LAWN MOWER PARTS	1	583.00	36.78	90700
1961	AKRS EQUIPMENT	05/04/21	2768279	FUEL FILTER - LAWNMOWER	1	583.00	5.44	90700
				TOTAL CHECK			42.22*	
652	ALTEC INDUSTRIES INC	05/04/21	11641243	LIGHT-REMOTE CONRTOL	1	593.00	819.13	90701
652	ALTEC INDUSTRIES INC	04/28/21	8285264	NEW BUCKET TRUCK	1	392.00	243,974.00	90701
				TOTAL CHECK			244,793.13*	
1722	BURNS LUMBER CO. LLC	04/26/21	30322	AIR STAPLER	1	593.00	403.64*	90702
863	CENTURY LINK	04/24/21	221464728	OUTBOUND CALLS	1	903.00	82.16	90703

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
863	CENTURY LINK	04/24/21	221464728	INBOUND CALLS	1 921.00	16.78	90703
				TOTAL CHECK		98.94*	
7	CITY OF CREIGHTON	05/01/21	13024001-050121	GARBAGE/WATER/SEWER	1 921.00	331.99*	90704
495	EAKES OFFICE SOLUTIONS	04/30/21	8245736-0	FILE FOLDER LABELS	1 921.00	28.41*	90705
1604	FASTENAL COMPANY	04/19/21	NENOR168342	STAINLESS STEEL BOLTS	1 593.00	117.54*	90706
74	GRAGERTS GROCERY	05/03/21	347/354/302/454	HOT DOGS FOR DEMO	1 908.00	1.99	90707
		05/03/21	347/354/302/454	BOARD MEETING MEAL	1 930.40	70.00	
		05/03/21	347/354/302/454	BOARD MEETING MEAL	1 930.40	68.36	
		05/03/21	347/354/302/454	BOARD MEETIN MEAL	1 930.40	4.99	
74	GRAGERTS GROCERY	05/03/21	347/354/302/454	BOARD MEETING MEAL	1 930.40	15.47	90707
				TOTAL CHECK		160.81*	
1212	KEY SANITATION	04/29/21	84177/84702	1 YARD DUMPSTER	1 935.00	76.00*	90708
1892	LARSEN TRUCK & TRACTOR	04/30/21	899574	AC REPAIR	1 184.10	123.27*	90709
1146	LINDSAY WATER/ECOWATER SYST	04/30/21	50392/50494/523	BOTTLED WATER & RENT	1 921.00	58.57*	90710
178	METLIFE	05/01/21	5IN-351/050121	7200777 001 ADDITIONAL INS	1 242.50	95.68*	90711
187	NEBRASKA PUBLIC POWER DIST	04/30/21	5000010466	MONTHLY OUTAGE CALLS	1 593.00	1,843.92*	90712
62	NORTH CENTRAL PPD-FSA	05/03/21	050321	SECTION 125 CAFETERIA DEPOSIT	1 131.40	208.33*	90713
1256	NORTHEAST NE ECONOMIC DEVE	05/04/21	2021-2022	BRONZE MEMBERSHIP 2021-2022	1 930.20	200.00*	90714
1264	NRECA GROUP ADMIN	05/03/21	20801	APRIL 2021 FSA FEE	1 926.00	15.00*	90715
1524	ONE CALL CONCEPTS INC	04/30/21	1040477	REGULAR LOCATES/ADMIN FEE	1 594.00	64.17*	90716

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
1613	PITZER DIGITAL	04/22/21	29405	BOARD MEETING NOTICES	1 930.10	10.71	90717
1613	PITZER DIGITAL	04/21/21	29417	BOARD MEETING NOTICES	1 930.10	8.59	90717
					TOTAL CHECK	19.30*	
1795	PLAINVIEW CHAMBER OF COMMERC	04/30/21	043021	KLOWN DAYS	1 908.00	250.00*	90718
1581	PRESTIGE COMPUTER SOLUTIONS	04/28/21	19257	REMOTE MANAGEMENT	1 921.00	135.00	90719
1581	PRESTIGE COMPUTER SOLUTIONS	04/28/21	19257	REMOTE MONITORING	1 923.00	370.00	90719
					TOTAL CHECK	505.00*	
1941	PRODUCTIVITY PLUS ACCOUNT	04/01/21	25145380/033121	TELEHANDLER BACK WINDOW	1 184.10	274.74*	90720
209	R & K MOTOR PARTS	04/05/21	128756	BLSTR PK MINIATURES	1 184.10	12.12	90721
		04/07/21	128827	O-RINGS	1 184.10	.94	
209	R & K MOTOR PARTS	04/21/21	129184	HOSE END/WEATHERSHIELD	1 184.10	93.87	90721
					TOTAL CHECK	106.93*	
265	RIEKES EQUIPMENT CO	04/30/21	PSO024126-1	WORK STATION CRANE	1 393.00	14,654.44*	90722
53	SKARSHAUG TESTING LAB	04/19/21	251273	LEATHER GLOVES/PROTECTORS	1 593.00	1,061.35*	90723
12	VERDIGRE EAGLE	04/21/21	1700	BOARD MEETING NOTICE	1 930.10	27.46*	90724
489	APPEARA	05/12/21	0647711	MATS/FLOOR CARE	1 935.00	45.97	90725
		05/12/21	0647711	APRON/TOWELS/CHERRY SOAP	1 588.00	38.68	
489	APPEARA	05/12/21	0647711	FOAM SOAP/AIR FRESHNER	1 921.00	14.07	90725
					TOTAL CHECK	98.72*	
1555	AVERA - AMG CREIGHTON	05/01/21	YB.NOR.CEN05/21	DRUG TESTING	1 588.10	25.00*	90726
1552	BELL LUMBER & POLE CO NCB-18	05/06/21	INV-001541	POLE, 40-4	1 154.00	12,019.59	90727
		05/06/21	INV-001541	POLE, 40-1	1 154.00	1,111.86	
		05/06/21	INV-001542	POLE, 35-4	1 154.00	12,256.02	
1552	BELL LUMBER & POLE CO NCB-18	05/06/21	INV-001542	POLE, 35-1	1 154.00	960.63	90727

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	TOTAL CHECK	NET CHECK AMOUNT	CHECK NO
							26,348.10*	
113	BORDER STATES INDUSTRIES INC	05/01/21	921994435	PO 10312 100 AMP BREAKERS	1	586.00	204.72*	90728
1573	CITY OF PLAINVIEW	05/07/21	050721	APRIL LEASE PAYMENT	1	236.71	16,568.84*	90729
1802	CREIGHTON 59 LLC	05/01/21	493	EMPLOYEE BENEFIT	1	926.00	37.28*	90730
186	DOERR & KLEIN, P.C.	05/01/21	1192	RETENTION/PROFESSIONAL FEES	1	923.00	1,542.20*	90731
1968	DOERR DARRELL	05/07/21	4122	2021 LIGHTING INCENTIVE	1	416.00	40.00*	90732
27	DUTTON-LAINSON COMPANY	05/05/21	833425-4	BOX,COMBINATION, 200 AMP.DTS 1PH	1	154.00	2,795.63*	90733
1701	EIDE BAILLY LLP	05/01/21	EI01155681	PROFESSIONAL SERVICES RENDERED	1	923.00	3,000.00*	90734
753	HAZEN DOYLE	05/04/21	050421	REIMBURSEMENT FOR MEAL	1	921.00	20.17*	90735
1189	JACKSON LEWIS PC	05/11/21	7769671	JOB DESCRIPTIONS	1	923.00	5,000.00*	90736
1812	KDESIGN INC	05/01/21	0005654	WEBSITE UPDATES	1	909.00	60.00*	90737
1786	NEBRASKA HARVESTORE	05/01/21	91256	TRACK REPAIR	1	184.81	791.25*	90738
594	NETCOM INC	05/05/21	033175	PO 10890 MOVE/INSTALL T15 RADIO	1	184.10	406.83*	90739
16	PLAINVIEW NEWS	05/01/21	41147/41230	BOARD MEETING NOTICES	1	930.10	16.69*	90740
202	RVW INC.	05/01/21	04865	WORK ORDER INSPECTION	1	923.00	1,750.80*	90741
1724	SERIES 2016 BOND PAYMENT FND	05/07/21	050721	PRINCIPAL PAYMENT	1	131.40	7,643.84	90742

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE		NET CHECK AMOUNT	CHECK NO
1724	SERIES 2016 BOND PAYMENT FND	05/07/21	050721	INTEREST PAYMENT	1	131.40	816.83	90742
				TOTAL CHECK			8,460.67*	
1927	SERIES 2020 BOND PAYMENT	05/07/21	050721	PRINCIPAL PAYMENT	1	131.40	42,582.42	90743
1927	SERIES 2020 BOND PAYMENT	05/07/21	050721	INTEREST PAYMENT	1	131.40	4,494.15	90743
				TOTAL CHECK			47,076.57*	
263	SOUTHEASTERN DATA COOP	05/01/21	4791	LASER PRINTING	1	903.00	1,042.76	90744
		05/01/21	4791/BACKUP	DISASTER BACKUP	1	921.00	300.00	
		05/01/21	4791/INTEGRA/CSP	INTEGRATION/CUST SUPPORT PORTAL	1	903.00	603.85	
		05/01/21	4791/PCI/CC/ECK	PCI COMP/CC/E-CHECK	1	903.00	2,522.20	
		05/01/21	4791/POSTAGE	POSTAGE	1	903.00	1,600.00	
263	SOUTHEASTERN DATA COOP	05/01/21	4791/SUPPORT	SOFTWARE/OPERATING SUPPORT	1	923.00	2,716.81	90744
				TOTAL CHECK			8,785.62*	
1831	US DEPARTMENT OF ENERGY	05/11/21	BFPB002900421	POWER BILL FOR APRIL 2021	1	232.11	4,981.49*	90745
1969	VERDIGRE IMPROVEMENT CLUB	05/10/21	051021	BANNER/ADVERTISING	1	909.00	300.00*	90746
1562	VERIZON WIRELESS	05/06/21	9879173144	INTERNET METER READS	1	902.00	487.24*	90747
717	WESCO DISTRIBUTION INC.	05/01/21	686892	INSULATOR, SUSP	1	154.00	728.46	90748
		05/01/21	686892	DE SHOE, ALUM.	1	154.00	370.09	
		05/01/21	686892	GUY GRIP, DE 3/8	1	154.00	442.51	
		05/01/21	686892	ANCHOR, HELIX 10"	1	154.00	958.50	
		05/01/21	686892	ANCHOR, BONDING CLAMP	1	154.00	319.50	
		05/03/21	691570	50 KVA CSP TRANSFORMER	1	368.00	1,336.58	
717	WESCO DISTRIBUTION INC.	05/03/21	691571	ST LT 250 LED 137	1	154.00	1,693.35	90748
				TOTAL CHECK			5,848.99*	
1583	ACLARA TECHNOLOGIES LLC	05/14/21	21102375	MAINT RENEWAL MAY 21-APRIL 22	1	186.10	18,592.00*	90749
865	BAUER BUILT INC	05/17/21	870223729	TIRES	1	184.10	1,630.46*	90750
113	BORDER STATES INDUSTRIES INC	05/06/21	922027599	FLOOD SEALS	1	584.00	163.56*	90751
30	CROFTON JOURNAL	05/01/21	53791/53993	BOARD MEETING NOTICES	1	930.10	16.69*	90752

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
495	EAKES OFFICE SOLUTIONS	05/14/21	8257639-0	TIMECARDS	1 921.00	12.78*	90753
333	HIRERIGHT LLC	05/01/21	P1037021	BACKGROUND SCREENING SERVICES	1 588.10	37.20*	90754
1971	HOFFMAN KATIE	05/17/21	4124	2021 ELEC SAFETY POSTER WINNER	1 908.00	25.00*	90755
1973	HORSTMANN HAIDEN	05/17/21	4126	2021 ELEC SAFETY POSTER WINNER	1 908.00	25.00*	90756
1972	KUCERA KARA	05/17/21	4125	2021 ELEC SAFETY POSTER WINNER	1 908.00	25.00*	90757
188	NEBRASKA PUBLIC POWER DIST	05/12/21	10071862-051221	LIGHT RENTAL & ENERGY	1 921.00	31.98*	90758
62	NORTH CENTRAL PPD-FSA	05/17/21	051721	SECTION 125 CAFETERIA DEPOSIT	1 131.40	208.33*	90759
1970	ROHRER MAGGIE	05/17/21	4123	2021 ELEC SAFETY POSTER WINNER	1 908.00	25.00*	90760
53	SKARSHAUG TESTING LAB	05/10/21	251809	CLEAN/TEST/SEAL GLOVES	1 593.00	203.67*	90761
717	WESCO DISTRIBUTION INC.	05/01/21	689290	HANGER, TRANSF CLUSTER	1 154.00	2,044.80	90762
		05/01/21	689290	CONN SQ ON CC-46	1 154.00	181.05	
		05/05/21	693382	BOLT, EYE	1 154.00	426.00	
		05/06/21	694426	WIRE MTR LP THHN #3/0	1 154.00	1,661.40	
		05/06/21	694427	WIRE MTR LP THHN #2	1 154.00	847.68	
		05/06/21	694428	CT MOUNTING BRACKETS	1 593.00	134.19	
		05/06/21	694429	C.T. CURRENT TRNSF 600:5	1 154.00	798.75	
717	WESCO DISTRIBUTION INC.	05/06/21	694429	C.T. CURRENT TRNSF 500:5	1 154.00	798.75	90762
					TOTAL CHECK	6,892.62*	
489	APPEARA	05/26/21	0651857	MATS/FLOOR CARE	1 935.00	45.97	90763
		05/26/21	0651857	APRON/TOWELS/CHERRY SOAP	1 588.00	38.68	
489	APPEARA	05/26/21	0651857	FOAM SOAP/AIR FRESHNER	1 921.00	14.07	90763
					TOTAL CHECK	98.72*	
228	BOMGAARS SUPPLY INC	05/10/21	10891	SEALANT/SOCKETS/DRIVERS	1 583.00	129.22	90764

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
		05/01/21	31483983	PIPE NIPPLE	1 593.00	2.55	
		05/01/21	31485893	FENCE STRETCHER	1 593.00	42.59	
		05/06/21	31486731	BOLTS/NUTS/SCREWS	1 593.00	41.01	
228	BOMGAARS SUPPLY INC	05/13/21	31488874	HITCH PINS/UTILITY CHEST	1 184.10	104.34	90764
					TOTAL CHECK	319.71*	
113	BORDER STATES INDUSTRIES INC	05/14/21	922079003	GUY, GUARD	1 154.00	66.03	90765
113	BORDER STATES INDUSTRIES INC	05/14/21	922079004	BOX,400AMP 1PH DISC	1 154.00	3,583.51	90765
					TOTAL CHECK	3,649.54*	
1722	BURNS LUMBER CO. LLC	05/03/21	30433	STAPLES	1 593.00	92.62*	90766
1276	BUSINESS RADIO LICENSING	05/26/21	052621	BUSINESS RADIO LICENSING	1 923.00	275.00*	90767
497	CINTAS CORPORATION	05/18/21	9131982094	AED REPLACEMENT PADS	1 588.10	490.70*	90768
1080	COLE SAND & GRAVEL	05/15/21	201108/200909	MUD ROCK	1 593.00	791.25*	90769
1708	COZY CORNER CAFE	05/24/21	669609	BOARD MEETING MEALS	1 921.00	96.56	90770
1708	COZY CORNER CAFE	05/24/21	669609	BOARD MEETING MEALS	1 930.40	84.49	90770
					TOTAL CHECK	181.05*	
1974	CRUMLY RYAN	05/25/21	4128	2021 IRRIGATION PUMP INCENTIVE	1 416.00	500.00*	90771
1478	DETLEFSEN TERI	05/26/21	4129	2021 CLOTHING ALLOWANCE	1 921.00	32.61*	90772
495	EAKES OFFICE SOLUTIONS	05/21/21	8259047-0	TIME CARDS	1 921.00	127.80*	90773
1516	EZ SPOT UR	05/18/21	6946	POLE SETTER	1 396.00	11,793.41*	90774
423	HOLT COUNTY INDEPENDENT	05/17/21	184809	BOARD MEETING NOTICE	1 930.10	7.85*	90775
688	HUXFORD POLE & TIMBER CO INC	05/11/21	257-21	POLE, 30-5 QTY 19	1 154.00	3,446.43	90776
		05/11/21	257-21	POLE, 40-3 QTY 33	1 154.00	13,430.66	

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE		NET CHECK AMOUNT	CHECK NO
688	HUXFORD POLE & TIMBER CO INC	05/11/21	257-21	POLE, 45-3 QTY 23	1	154.00	10,609.27	90776
				TOTAL CHECK			27,486.36*	
1832	MUNICIPAL ENERGY OF NE	05/21/21	301912	POWER BILL APRIL 2021	1	232.11	63,838.12*	90777
48	PETTY CASH-NORTH CENTRAL PPD	05/21/21	05/21/21	REIMBURSE PETTY CASH	1	926.00	86.07*	90778
1311	SECURITY SHREDDING SERVICES	05/18/21	17521	DOCUMENT SHREDDING CONTAINERS	1	921.00	35.00*	90779
1419	SHEFL REPAIR	05/13/21	10090	TIRE REPAIR	1	184.10	8.00*	90780
1975	VANKIRK CHRIS	05/25/21	4127	2021 IRRIGATION PUMP INCENTIVE	1	416.00	500.00*	90781

TOTAL NET CHECK AMOUNT 1,091,908.92*

SUBJECT: Electric Efficiency Incentive Program

POLICY: North Central Public Power District shall initiate and administer an electric efficiency incentive program in conjunction with the wholesale power supplier (NPPD) to pay cash allowances for customers who install energy efficient improvements to achieve the following objectives:

A. To promote increased efficiency in the heating and cooling of residences and businesses in the District's service territory.

B. To help delay the need for NPPD to build new base load electric generating capacity. Summer load reduction through efficiency will help the District control its rising power costs during peak times and increased load in the winter will help the District use its excess capacity that is usually only required in the summer.

C. To encourage wise use of electric energy.

AVAILABILITY: This efficiency incentive program is available to all North Central PPD customers, with the exception of those customers served by the City of Plainview electric distribution system (City Code 13). The electric efficiency incentive program for customers served by the City of Plainview electric distribution system are outlined in Policy Bulletin 2160R-1 Electric Efficiency Incentive Program – City of Plainview.

RESPONSIBILITY: General Manager

PROCEDURE: See Exhibit 1

PAYMENT OF INCENTIVE

A. The North Central PPD incentive payment will be paid directly to the retail customer and/or landlord once a copy of a proof of purchase and installation is submitted to the District. At the discretion of the District, an inspection of equipment installed may be conducted by North Central PPD personnel.

Disclaimer: **The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.**

Date Adopted:	03-30-09
Date Reviewed:	12-21-09
Date Revised:	12-12-11
Date Revised:	12-17-12
Date Revised:	12-16-13
Date Revised:	12-22-14
Date Revised:	12-21-15

Date Revised:	12-18-17
Date Revised:	12-17-18
Date Revised:	04-22-19
Date Revised:	12-30-19
Date Revised:	02-24-20
Date Revised:	12-21-20
Date Revised:	06-28-21

Secretary:_____

(See Exhibit 1)

North Central Public Power District Energy Efficiency Incentive Guidelines

Energy Efficiency Incentive Programs	Incentives
Cooling & System Check-Up	$30
Attic Insulation	$.15/sq.ft up to 300
New Battery Powered or Corded Electric Lawn Mower (Effective June 1, 2021)	10% of equipment price
Air Source Heat Pump Water Heater 1.9 Efficiency Factor	$400
Ground Source Heat Pump Water Heater 2.8 Efficiency Factor	$650
Ductless Mini-Split Heat Pump 15+ SEER, 12.5 EER, 8.5 HSPF	$400
Ductless Mini-Split Heat Pump Variable Capacity (inverter driven*)	$600
Ductless Mini-Split Heat Pump Variable Capacity (inverter driven*) (multi heads, 3 ton or greater)	$1200
Air Source Heat Pump 15 SEER, 8.5 HSPF	$400
Air Source Heat Pump 16 SEER, 8.5 HSPF	$800
Air Source Heat Pump 18+ SEER, 8.5 HSPF	$1,200
Air Source Heat Pump Variable Capacity	$1,200
Ground Source Heat Pump Any EER	$2,400
Variable Water Source Heat Pump	$3,300
Variable Frequency Drive (VFD) Corner System Irrigation	$12 per horsepower rate of drive
Custom Irrigation up to $350 on Irrigation Pump Test	Up to $.10 per KWH saved on annual basis
Prescriptive Irrigation – Pivots 4 spans or longer	$500
Agricultural Incentive Hog Heat Mat – 12" x 36"	$40
Agricultural Incentive Hog Heat Mat – 24" x 36"	$80
Smart Thermostat Primarily Electric Heat (Professionally Installed)	$100
Smart Thermostat Primarily Electric Heat (Customer Installed)	$75
Smart Thermostat Primarily Fossil-Fuel Heat (Professionally Installed)	$50
Smart Thermostat Primarily Fossil-Fuel Heat (Customer Installed)	$25

- Heat Pump incentives apply to installations involving Heat Pumps of 15 SEER or greater and are Energy Star Rated. AHRI Certificate will be required
- Incentive dollars are effective for all equipment installed after January 1, 2021.
- Cooling system checkup incentive is limited to once every three years per residence or business.
- During the preparation phase of any building project, be sure to contact North Central PPD for accurate construction and rebate planning.

- All eligible Commercial & Industrial Lighting projects require installation of LED technology.
- All Commercial HVAC projects require 15 SEER or Above.

Electric Vehicle, Home Chargers, Wiring and Conduit Incentive Programs	Incentives
Purchase of a new battery electric vehicle and ChargePoint Home charging station	$4,500
Electric Vehicle Charging Station – Residential Vehicle Station	$500
Pre-Wiring for Home Charger Station – New Construction	$200
Pre-Wiring for Home Charging Station – Existing Structure	100% of costs (maximum of $400)
Commercial Conduit – New Commercial construction for the installation of conduit for a future Level 2 or 3 public charging station	100% reimbursement (maximum $1,000)
Commercial Charger – Installation of equipment for the installation of an electric vehicle public charging station	50% reimbursement (Minus grants and discounts) and Based on the lower of two qualified bids

Custom Ag Program Incentives
Incentives for agricultural energy efficiency Improvements, as approved by NPPD Energy Efficiency Consultants, that are not covered by other EnergyWise℠ Programs.

The following guidelines will generally apply. Exceptions will be handled on a case-by-case basis.

1. Each incentive is per unit installed.
2. An incentive payment will be paid to the owner of a residence after the equipment is installed, operating, and verified by the appropriate North Central designee. The owner of the residence must submit proof of purchase and installation to the district to receive any applicable incentive payment. At the discretion of the District, NCPPD personnel may conduct an inspection of equipment installed.
3. Duplexes and condominiums will be considered residential (providing they are separately metered).
4. "New" refers to new construction with new equipment.
   "Conversion" means that the primary source of heating and cooling will be replaced with a heat pump with any type fuel for back-up.
   "Upgrades" will qualify. Any heat pump to heat pump upgrade must be to a higher SEER (minimum of 15 SEER) and must be verified prior to any incentive payment being made. Replacing an air source heat pump with a ground source heat pump will qualify for an incentive payment just as will replacing an electric furnace and air conditioner with an air source or add-on heat pump.
3. Additions and supplemental systems are not eligible for incentive payments unless they are large enough for their own dedicated heating and cooling system.
4. Commercial incentives exist for Commercial HVAC units and Lighting as per NPPD's Energywise Bulletins.

   *Provide documentation that shows manufacturer, model number and that states the equipment is "inverter driven"

SUBJECT: Electric Efficiency Incentive Program – City of Plainview

POLICY: North Central Public Power District shall initiate and administer an electric efficiency incentive program in conjunction with the wholesale power supplier (MEAN) to pay cash allowances for City of Plainview customers who install energy efficient improvements to achieve the following objectives:

A. To promote increased efficiency in the heating and cooling of residences and businesses in the District's service territory.

B. To help delay the need for MEAN to build new base load electric generating capacity. Summer load reduction through efficiency will help the District control its rising power costs during peak times and increased load in the winter will help the District use its excess capacity that is usually only required in the summer.

C. To encourage wise use of electric energy.

AVAILABILITY: This efficiency incentive program is available to all North Central PPD customers served by the City of Plainview electric distribution system (City Code 13).

RESPONSIBILITY: General Manager

PROCEDURE: See Exhibit 1

PAYMENT OF INCENTIVE

A. The North Central PPD incentive payment will be paid directly to the retail customer and/or landlord once a copy of a proof of purchase and installation is submitted to the District. At the discretion of the District, an inspection of equipment installed may be conducted by North Central PPD personnel.

Disclaimer: **The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.**

Date Adopted: 02-24-20
Date Revised: 06-28-21

Secretary:_____

(See Exhibit 1)

North Central Public Power District
Energy Efficiency Incentive Guidelines – City of Plainview

Cooling & System Check-Up	$30
Attic Insulation	$.15/sq.ft up to 300
Smart Thermostat Primarily Electric Heat (Professionally Installed)	$100
Smart Thermostat Primarily Electric Heat (Customer Installed)	$75
Smart Thermostat Primarily Fossil-Fuel Heat (Professionally Installed)	$50
Smart Thermostat Primarily Fossil-Fuel Heat (Customer Installed)	$25
Ductless Mini-Split Heat Pump 15+ SEER, 12.5 EER, 8.5 HSPF	$400
Ductless Mini-Split Heat Pump Variable Capacity (inverter driven*)	$600
Ductless Mini-Split Heat Pump Variable Capacity (inverter driven*) (multi heads, 3 ton or greater)	$1200
Air Source Heat Pump 15-15.9 SEER, 12.5 EER, 8.5 HSPF	$400
Air Source Heat Pump 16-17.9 SEER, 12.5 EER, 8.5 HSPF	$750
Air Source Heat Pump 18+ SEER, 12.5 EER, 8.5 HSPF	$1,000
Air Source Heat Pump Variable Capacity	$1,000
Geothermal Heat Pump Any EER (water to air or water to water, 1 or 2 stages)	$2,400
Geothermal Heat Pump (water to air or water to water, variable capacity) – 35+ EER, 5.0+ COP in GLHP (partial load column of AHRI/energy Star Certificate)	$3,000

*Provide documentation that shows manufacturer, model number and that states the equipment is "inverter driven"

- Incentive dollars are effective for all equipment installed after January 1, 2020.
- Incentive dollars are effective for all Heat Pumps installed on or after June 1, 2021.
- Cooling system checkup incentive is limited to once every two years per residence or business.
- During the preparation phase of any building project, be sure to contact North Central PPD for accurate construction and rebate planning.
- All eligible Commercial & Industrial Lighting projects require installation of LED technology.

The following guidelines will generally apply. Exceptions will be handled on a case-by-case basis.

1. Each incentive is per unit installed.
2. An incentive payment will be paid to the owner of a residence after the equipment is installed, operating, and verified by the appropriate North Central designee. The owner of the residence must submit proof of purchase and installation to the district to receive any applicable incentive payment. At the discretion of the District, NCPPD personnel may conduct an inspection of equipment installed.
3. Duplexes and condominiums will be considered residential (providing they are separately metered).
4. "Commercial incentives exist for Commercial and Lighting as per MEAN Efficiency Bulletin.