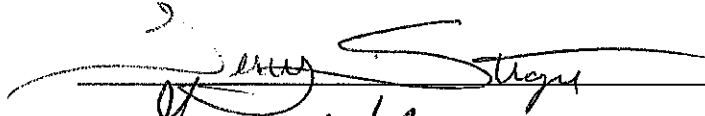


ACKNOWLEDGEMENT OF NOTICE

The undersigned acknowledge receipt of notice of the regular board meeting and the agenda for the meeting on the date of December 20, 2021 commencing at 6:30 o'clock P.M.



Lugony Walman

Mary Ketelsen

Brenda H. Haggerty

Jane Felice

Gordon W. Fulton

Guest Attendance Form

(Signature Optional)

Cindy Schlote
Sherrie J. Zimmerman
Cora Lee
Sandra J. Miller
Lynn M.

[illegible]

Publisher's Affidavit

STATE OF NEBRASKA }
COUNTY OF KNOX } SS.

Lisa M. Wessendorf, being duly sworn, deposes and says she is the Publisher of THE VERDIGRE EAGLE, a weekly legal newspaper having a bona fide circulation of more than three hundred copies weekly and has been published within said county for more than fifty-two successive weeks last prior to the first published of the attached notice, and that said newspaper was printed in whole or in part in an office maintained in Verdigre, Knox County, Nebraska, that being the place of publication of said newspaper.

That the annexed notice was printed and published in said newspaper one time in all issues of said newspaper and not in a supplement on December 16, 2021.

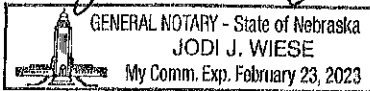
Lisa M. Wessendorf

Subscribed in my presence and sworn to before me

this 13th day of January, 2022.

Jodi J. Wiese

Notary Public



Fed. Identification Number: 45-4014661

Publication Fees.....\$ _____

Affidavit Fee\$ _____

TOTAL.....\$ _____

NOTICE OF REGULAR MEETING North Central Public Power District Creighton, Nebraska

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, December 20, 2021, at 6:30 p.m. at the District office, Creighton, Neb., which meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.

Gregory W. Walmer
Board Secretary

Publish: December 16, 2021

AFFIDAVIT OF PUBLICATION

THE STATE OF NEBRASKA, Holt County, ss:

James T. Miles being first duly sworn upon his oath deposes and says that he is the Editor of the Holt County Independent, a legal newspaper under the Statutes of Nebraska and printed and published weekly in O'Neill, Holt County, Nebraska, and of general circulation in said county. That the said Holt County Independent at all times herein stated has been printed in the English language and has a bona fide circulation of more than 300 copies weekly, and that said newspaper has been published within the County of Holt for more than fifty-two weeks prior to the first publication of the annexed notice, and that said newspaper is printed wholly or in part in an office maintained by said Holt County Independent, at O'Neill, Holt County, Nebraska. That the annexed notice was published in said newspaper for 1 successive week in the regular and entire issue of said newspaper and not in any supplement thereof, the first publication of said notice being in the issue of the 16th day of December, 2021, the last publication being in the issue of the 16th day of December, 2021.

And further affiant saith not.

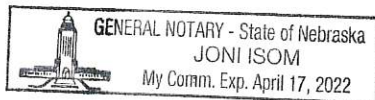
James T. Miles

Subscribed and sworn to before me this 16th day of December, 2021.

Joni Isom

Notary Public

Lines 20 @ Rate \$.39247 Publisher's Fees \$7.85.



NOTICE OF REGULAR MEETING North Central Public Power District Creighton, Nebraska

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, December 20, 2021 at 6:30 P.M. at the District office, Creighton, NE which the meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.

Gregory W. Walmer
Board Secretary
Published December 16, 2021 50
ZNEZ

Publisher's Affidavit

STATE OF NEBRASKA }
COUNTY OF KNOX } ss.

Lisa M. Wessendorf, being duly sworn, deposes and says she is the Publisher of THE VERDIGRE EAGLE, a weekly legal newspaper having a bona fide circulation of more than three hundred copies weekly and has been published within said county for more than fifty-two successive weeks last prior to the first published of the attached notice, and that said newspaper was printed in whole or in part in an office maintained in Verdigre, Knox County, Nebraska, that being the place of publication of said newspaper.

That the annexed notice was printed and published in said newspaper one time in all issues of said newspaper and not in a supplement on November 25, 2021.

NOTICE OF REGULAR MEETING North Central Public Power District Creighton, Nebraska

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, November 29, 2021, at 6:30 p.m. at the District office, Creighton, Neb., which meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.

Gregory W. Walmer
Board Secretary

Publish: November 25, 2021

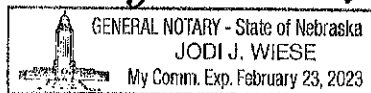
Lisa M. Wessendorf

Subscribed in my presence and sworn to before me

this 29th day of December, 2021.

Jodi J. Wiese

Notary Public



Fed. Identification Number: 45-4014661

Publication Fees.....\$ _____

Affidavit Fee\$ _____

TOTAL.....\$ _____

Crofton Journal

Publisher's Affidavit

STATE OF NEBRASKA } ss
COUNTY OF PIERCE }

I, Brook D. Curtiss, being first duly sworn on oath, depose and say that I am the publisher of the Crofton Journal; that said newspaper is and was printed in the English language and has a bona fide circulation of more than three hundred (300) copies weekly, and has been published within said county for more than fifty-two (52) successive weeks last prior to the first publication of the attached notice, and that said newspaper was printed in whole or in part in an office maintained in Crofton, Knox County, Nebraska, that being the place of publication of said newspaper.

The annexed notice was published in said newspaper for 1 consecutive weeks in all issues of said newspaper proper and not in a supplement; that the first publication of said notice was on the 16th day of December, 2021, and the last publication was on the — day of —, 20—.



Subscribed in my presence and sworn to before me this 16th day of December, 2021.

Amy J. Dummer

Notary Public

Publication Fee:

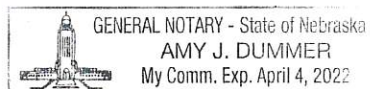
\$ 7.85 Proofs \$ —; Total \$ 7.85

NOTICE OF REGULAR MEETING North Central Public Power District Creighton, Nebraska

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, December 20, 2021 at 6:30 P.M. at the District office, Creighton, NE which the meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.

Gregory W. Walmer
Board Secretary
C50-D16
ZNEZ

14

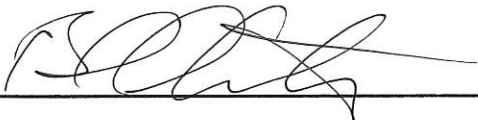


The
Plainview News
Publisher's Affidavit

STATE OF NEBRASKA } ss
COUNTY OF PIERCE

I, Brook D. Curtiss, being first duly sworn on oath, depose and say that I am the publisher of the Plainview News; that said newspaper is and was printed in the English language and has a bona fide circulation of more than three hundred (300) copies weekly, and has been published within said county for more than fifty-two (52) successive weeks last prior to the first publication of the attached notice, and that said newspaper was printed in whole or in part in an office maintained in Plainview, Pierce County, Nebraska, that being the place of publication of said newspaper.

The annexed notice was published in said newspaper for 1 consecutive weeks in all issues of said newspaper proper and not in a supplement; that the first publication of said notice was on the 15th day of December, 20 21, and the last publication was on the — day of —, 20 —.



Subscribed in my presence and sworn to before me this 16th day of December, 20 21.

Amy J. Dummer
Notary Public

Publication Fee:

\$ 7.85 Proofs \$ —; Total \$ 7.85

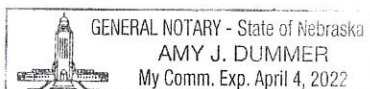
NOTICE OF REGULAR MEETING

North Central Public Power District
Creighton, Nebraska

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, December 20, 2021 at 6:30 P.M. at the District office, Creighton, NE which the meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.

Gregory W. Walmer
Board Secretary
P40-D15
ZNEZ

16



Proof of Publication

State of } Nebraska
County } Knox

Carrie Pitzer being first duly sworn, disposed and says she is the publisher of Bloomfield Monitor/Knox County News with Creighton News, a weekly legal newspaper having a bona fide name of publication with a circulation of more than 300 copies printed in whole or in part and published in Bloomfield, Nebraska; and said newspaper has been published for at least 52 consecutive weeks prior to publication of attached notices; that said publication is of general circulation; that attached notice was published _____ time (s) on

December 16, 2021

(signed) _____

Subscribed in my presence and sworn to before me this

27 day of December (year) 2021

Notary Public _____



Published Fee \$ 10.50

NOTICE OF REGULAR MEETING NORTH CENTRAL PUBLIC POWER DISTRICT

Creighton, Nebraska

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, December 20, 2021 at 6:30 P.M. at the District office, Creighton, NE which the meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.

*Gregory W. Walmer
Board Secretary*

*Published December 16, 2021
ZNEZ*

Proof of Publication

State of } Nebraska
County } Antelope

NOTICE OF REGULAR MEETING

North Central Public Power District Creighton, Nebraska

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, December 20, 2021 at 6:30 P.M. at the District office, Creighton, NE which the meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.

Gregory W. Walmer
Board Secretary
Published December 15, 2021
ZNEZ

Carrie Pitzer being first duly sworn, disposed and says she is the publisher of Antelope County News/Orchard News with Neligh News & Leader and Clearwater Record – Ewing News, a weekly legal newspaper having a bona fide name of publication with a circulation of more than 300 copies printed in whole or in part and published in Neligh, Nebraska; and said newspaper has been published for at least 52 consecutive weeks prior to publication of attached notices; that said publication is of general circulation; that attached notice was published _____ time (s) on

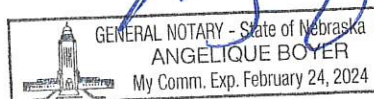
December 15, 2021

(signed) _____

Subscribed in my presence and sworn to before me this

27 day of December (year) 2021

Notary Public _____



Published Fee \$ 8.48

BOARD OF DIRECTORS MEETING, DECEMBER 20, 2021

The regular meeting of the Board of Directors of North Central Public Power District was held at the District office, Creighton, Nebraska, on Monday, December 20, 2021 at 6:30 P.M.

1. Call to Order.

The meeting was called to order at 6:30 p.m. and conducted by Terry Strope, Vice President and Secretary, Gregory W. Walmer, recorded the minutes.

2. Roll call.

Upon calling the roll the secretary reported that the following directors were present via ZOOM: Gordon W. Fulton, James P. Meuret and present at the District office: Mary Ketelsen, Brent Stagemeyer, Terry Strope, and Gregory W. Walmer said persons being all of the directors. Also attending were Cindy Schlote, Evan Larsen, Linda Jedlicka, Sherrie J. Zimmerer, Cody Thoene, Todd Zimmerer, Operations Manager; Brent Eggerling, Manager of Finance and Administration; and Doyle Hazen, General Manager. Present via ZOOM: Jeffrey M. Doerr, District Attorney.

3. Notice of meeting and proof of mailing.

Notice of the meeting was given in advance thereof by publication in the Knox County News, Niobrara Tribune, Plainview News, Antelope County News, Holt County Independent and the Verdigre Eagle as shown by the affidavit of publication attached to the minutes of the meeting. Notice of the meeting was given simultaneously to all the members and a copy of their acknowledgment and receipt of notice and agenda is attached to the minutes of the meeting. Availability of the agenda was communicated in the notice mailed to all the members of the meeting. All proceedings hereafter shown were taken while the convened meeting was open to the attendance of the public.

4. Approval of Agenda.

On a motion by Gregory W. Walmer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the amended agenda as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, James P. Meuret, yes; Mary Ketelsen, yes; Terry Strope, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Gordon W. Fulton, yes. Motion carried.

5. Approval of the November 29, 2021 Regular Board meeting minutes.

On a motion by Brent Stagemeyer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District dispense with the reading of the November 29, 2021 regular board meeting minutes and approve the minutes as presented.

By roll call vote, Mary Ketelsen, yes; Gregory W. Walmer, yes; Terry Strope, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Gordon W. Fulton, yes. Motion carried.

6. Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public.

There were no public comments.

7. Staff Reports.

Brent Eggerling, Manager of Finance and Administration reported on the billing department's monthly operations.

General Manager, Doyle Hazen reported on the IT / Network Security department's monthly operations, due to the absence of Eric Schroeder, Network Engineer.

Todd Zimmerer, Operations Manager reported on the operation department's monthly operations.

8. Board will interview each individual that has submitted an application to be considered to fill the Subdivision 3 board of director seat vacancy.

Evan Larsen and Linda Jedlicka submitted applications to be considered to fill the Subdivision 3 board of director seat vacancy. Both applicants were interviewed by the board of directors.

9. Discussion and possible action to select a replacement for the Subdivision 3 board of director seat vacancy.

The directors thanked both applicants for taking an interest in serving on the board. On a motion by Gordon W. Fulton and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District appoint Linda Jedlicka to fill the Subdivision 3 director seat vacancy.

By roll call vote, Brent Stagemeyer, yes; Terry Strobe, yes; Mary Ketelsen, yes; James P. Meuret, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

10. Administration of Oath of Office to seat newly appointed director.

Notary, Brent Eggerling administered the signing of the oath of office and swore in board appointed director Linda Jedlicka.

11. Safety report (November 3, 2021 Statewide conducted).

The board of directors reviewed the November 3, 2021 safety report. On a motion by Mary Ketelsen and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District accept the November 3, 2021 safety report as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Terry Strobe, yes; Linda Jedlicka, yes; Gordon W. Fulton, yes. Motion carried.

12. Presentation of Preliminary 2022 Operating and Non-Operating Budgets and Capital

Expenditure Budget.

General Manager, Doyle Hazen reviewed the preliminary 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget that was presented to the board and a copy of the preliminary budgets are attached to the minutes.

13. Discussion and possible action to amend Policy Bulletin 2160R: Electric Efficiency

Incentive Program and Exhibit 1.

The board reviewed the proposed changes to Exhibit 1 of the Electric Efficiency Incentive Program. On a motion by Mary Ketelsen and seconded by Brent Stagemeyer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District amend Exhibit 1 of Policy Bulletin 2160R: Electric Efficiency Incentive Program as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, yes; Gregory W. Walmer, yes; Linda Jedlicka, yes; Mary Ketelsen, yes; James P. Meuret, yes; Terry Strope, yes; Gordon W. Fulton, yes. Motion carried.

14. Discussion and approval to amend Policy Bulletin 3000: Single Phase Rural Residential Rates.

The following motion is for Agenda Item 14, 15, 17, 18, 19, 21, 22, 24, 25 and 27 through 32, following the boards review of the proposed rate changes for **Policy Bulletin 3000: Single Phase Rural Residential Rates; Policy Bulletin 3001: Single Phase Rural Residential City of Plainview Rates; Policy Bulletin 3010: Three Phase Rural Residential Rates; Policy Bulletin 3020: Single Phase Town Residential Rates; Policy Bulletin 3021: Single Phase Town Residential City of Plainview Rates; Policy Bulletin 3030: Single Phase Commercial Rates; Policy Bulletin 3031: Single Phase Commercial City of Plainview Rates; Policy Bulletin 3040: Three Phase Commercial Rates; Policy Bulletin 3041: Three Phase Commercial City of Plainview Rates; Policy Bulletin 3050: Single Phase Seasonal Rates; Policy Bulletin 3070: Irrigation Rates; Policy Bulletin 3070-1: Pivot Drive – Irrigation Rates; Policy Bulletin 3080: Large Power Rates; Policy Bulletin 3080-1: Large Power Multiple Meters Rates; and Policy Bulletin 3080-2: Large Power High Load Factor Rates as presented and to go into effect January 1, 2022**

On a motion by Brent Stagemeyer and seconded by Gregory W. Walmer be it:

Resolved that the Board of Directors of North Central Public Power District: amend **Policy Bulletin 3000**: Single Phase Rural Residential Rates; **Policy Bulletin 3001**: Single Phase Rural Residential City of Plainview Rates; **Policy Bulletin 3010**: Three Phase Rural Residential Rates; **Policy Bulletin 3020**: Single Phase Town Residential Rates; **Policy Bulletin 3021**: Single Phase Town Residential City of Plainview Rates; **Policy Bulletin 3030**: Single Phase Commercial Rates; **Policy Bulletin 3031**: Single Phase Commercial City of Plainview Rates; **Policy Bulletin 3040**: Three Phase Commercial Rates; **Policy Bulletin 3041**: Three Phase Commercial City of Plainview Rates; **Policy Bulletin 3050**: Single Phase Seasonal Rates; **Policy Bulletin 3070**: Irrigation Rates; **Policy Bulletin 3070-1**: Pivot Drive – Irrigation Rates; **Policy Bulletin 3080**: Large Power Rates; **Policy Bulletin 3080-1**: Large Power Multiple Meters Rates; and **Policy Bulletin 3080-2**: Large Power High Load Factor Rates as presented and to go into effect January 1, 2022. A copy of each rate policy is to be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, yes; Terry Strope, yes; James P. Meuret, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

15. Discussion and approval to amend Policy Bulletin 3001: Single Phase Rural Residential City of Plainview Rates.

See Agenda Item 14 for board action and motion.

16. Discussion and approval to discontinue Policy Bulletin 3002: Single Phase Rural Residential Electric Heat City of Plainview Rates.

The following motion is for Agenda Item 16, 20, 23 and 26. The board reviewed **Policy Bulletin 3002**: Single Phase Rural Residential Electric Heat City of Plainview Rates; **Policy Bulletin 3022**: Single Phase Town Residential Electric Heat City of Plainview Rates; **Policy Bulletin 3032**: Single Phase Commercial Electric Heat City of Plainview Rates; and **Policy Bulletin 3042**: Three Phase Commercial Electric Heat City of Plainview Rates.

On a motion by Mary Ketelsen and seconded by Brent Stagemeyer be it:

Resolved that the Board of Directors of North Central Public Power District discontinue **Policy Bulletin 3002**: Single Phase Rural Residential Electric Heat City of Plainview Rates; **Policy Bulletin 3022**: Single Phase Town Residential Electric Heat City of Plainview Rates; **Policy Bulletin 3032**: Single Phase

Commercial Electric Heat City of Plainview Rates; and **Policy Bulletin 3042:** Three Phase Commercial Electric Heat City of Plainview Rates as stated in the policies to sunset on December 31, 2021 at midnight CST. A copy of each rate policy is to be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Terry Strope, yes; Gordon W. Fulton, yes. Motion carried.

17. Discussion and approval to amend Policy Bulletin 3010: Three Phase Rural Residential Rates.

See Agenda Item 14 for board action and motion.

18. Discussion and approval to amend Policy Bulletin 3020: Single Phase Town Residential Rates.

See Agenda Item 14 for board action and motion.

19. Discussion and approval to amend Policy Bulletin 3021: Single Phase Town Residential City of Plainview Rates.

See Agenda Item 14 for board action and motion.

20. Discussion and approval to discontinue Policy Bulletin 3022: Single Phase Town Residential Electric Heat City of Plainview Rates.

See Agenda Item 16 for board action and motion.

21. Discussion and approval to amend Policy Bulletin 3030: Single Phase Commercial Rates.

See Agenda Item 14 for board action and motion.

22. Discussion and approval to amend Policy Bulletin 3031: Single Phase Commercial City of Plainview Rates.

See Agenda Item 14 for board action and motion.

23. Discussion and approval to discontinue Policy Bulletin 3032: Single Phase Commercial Electric Heat City of Plainview Rates.

See Agenda Item 16 for board action and motion.

24. Discussion and approval to amend Policy Bulletin 3040: Three Phase Commercial Rates.

See Agenda Item 14 for board action and motion.

25. Discussion and approval to amend Policy Bulletin 3041: Three Phase Commercial City of Plainview Rates.

See Agenda Item 14 for board action and motion.

26. Discussion and approval to discontinue Policy Bulletin 3042: Three Phase Commercial Electric Heat City of Plainview Rates.

See Agenda Item 16 for board action and motion.

27. Discussion and approval to amend Policy Bulletin 3050: Single Phase Seasonal Rates.

See Agenda Item 14 for board action and motion.

28. Discussion and approval to amend Policy Bulletin 3070: Irrigation Rates.

See Agenda Item 14 for board action and motion.

29. Discussion and approval to amend Policy Bulletin 3070-1: Pivot Drive – Irrigation Rates.

See Agenda Item 14 for board action and motion.

30. Discussion and approval to amend Policy Bulletin 3080: Large Power Rates.

See Agenda Item 14 for board action and motion.

31. Discussion and approval to amend Policy Bulletin 3080-1: Large Power Multiple Meters Rates.

See Agenda Item 14 for board action and motion.

32. Discussion and approval to amend Policy Bulletin 3080-2: Large Power High Load Factor Rates.

See Agenda Item 14 for board action and motion.

33. Discussion and approval to amend Distribution Generation Policies/Procedures/Rates

Exhibit D Avoided Cost Rate Schedule(s) – Small Non-Dispatchable AC-1 Rate Schedule for effective date of January 1, 2022.

On a motion by Brent Stagemeyer and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District to amend **Distribution Generation Policies/Procedures/Rates Exhibit D Avoided Cost Rate Schedule(s) – Small Non-Dispatchable AC-1 Rate Schedule** as presented to go into effect January 1, 2022. A copy is to be attached to the minutes of the meeting.

By roll call vote, Mary Ketelsen, yes; Terry Strobe, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

34. Manager's report including meetings attended, upcoming meetings, new business and old business.

Meetings attended:

A list of the meetings attended is on the Manager's Report attached to the minutes of the meeting.

Upcoming Meetings:

The upcoming meetings are listed on the attached Manager's report.

New Business:

1. None

Old Business:

1. Status of Power Review Board approval of Charter Amendment #9.

35. Discussion and possible action to approve the November 2021 financials – Manager of Finance and Administration.

Manager of Finance and Administration, Brent Eggerling reviewed the November 2021 financials. On a motion by Gregory W. Walmer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the November 2021 financials as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Linda Jedlicka, yes; Terry Strobe, yes; Gordon W. Fulton, yes. Motion carried.

36. Discussion and approval of the purchase of a Certificate of Deposit with the Merrick Bank, South Jordan, UT (Sutton) in the amount of \$100,000.00 at 0.900% for 60 months.

On a motion by Brent Stagemeyer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the purchase of a Certificate of Deposit with the Merrick Bank, South Jordan, UT (Sutton) in the amount of \$100,000.00 at 0.900% for 60 months.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Terry Strobe, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Gordon W. Fulton, yes. Motion carried.

37. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of November 2021.

On a motion by Mary Ketelsen and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the expenditures for the month of November 2021 as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Mary Ketelsen, yes; Gregory W. Walmer, yes; Linda Jedlicka, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Terry Strobe, yes; Gordon W. Fulton, yes. Motion carried.

38. Discussion and approval to set the date and time for the January 2022 Annual Board meeting (the third Monday in January is the 17th).

On a motion by Brent Stagemeyer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District set the Annual board meeting for January 24, 2022 at 6:30 p.m. at the District office.

By roll call vote, James P. Meuret, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Terry Strope, yes; Linda Jedlicka, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes. Motion carried.

39. Board will adjourn into executive session for the purposes of discussing matters related to the 2021 Operating and Non-Operating write-offs to avoid needless injury to individuals and to reconvene to the Regular board meeting after business is discussed.

On a motion by Gregory W. Walmer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District enter into executive session at 8:45 p.m. for the purposes of discussing matters related to the 2021 Operating and Non-Operating write-offs to avoid needless injury to individuals and to reconvene to the Regular board meeting after business is discussed.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Linda Jedlicka, yes; Terry Strope, yes; Gordon W. Fulton, yes. Motion carried.
Meeting reconvened at 8:50 p.m.

40. Discussion and possible action to approve the 2021 Operating and Non-Operating write-offs.

On a motion by Gregory W. Walmer and seconded by Brent Stagemeyer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the 2021 Operating and Non-Operating write-offs as presented and a copy be attached to the minutes of the meeting.

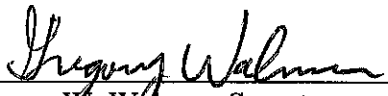
By roll call vote, Mary Ketelsen, yes; Gregory W. Walmer, yes; Linda Jedlicka, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Terry Strope, yes; Gordon W. Fulton, yes. Motion carried

41. Adjournment.

Vice President, Terry Strope adjourned the board meeting at 8:51 p.m.

I, Gregory W. Walmer, do hereby certify that I am the Secretary of North Central Public Power District and that the foregoing is a full, true and correct copy of the minutes of the Board of

Directors, meeting in regular session, December 20, 2021.


Gregory W. Walmer, Secretary

APPROVED:


Terry Strope, Vice President


Attachments: (To the original minutes)

- Acknowledgment of Notice
- Publishers Affidavit
- Amended Agenda
- November 3, 2021 Safety meeting minutes
- Preliminary 2022 Operating and Non-Operating Budgets and Capital Expenditures Budget
- **Policy Bulletin 3000:** Single Phase Rural Residential Rates
- **Policy Bulletin 3001:** Single Phase Rural Residential City of Plainview Rates
- **Policy Bulletin 3002:** Single Phase Rural Residential Electric Heat City of Plainview Rates
- **Policy Bulletin 3010:** Three Phase Rural Residential Rates
- **Policy Bulletin 3020:** Single Phase Town Residential Rates
- **Policy Bulletin 3021:** Single Phase Town Residential City of Plainview Rates
- **Policy Bulletin 3022:** Single Phase Town Residential Electric Heat City of Plainview Rates
- **Policy Bulletin 3030:** Single Phase Commercial Rates
- **Policy Bulletin 3031:** Single Phase Commercial City of Plainview Rates
- **Policy Bulletin 3032:** Single Phase Commercial Electric Heat City of Plainview Rates
- **Policy Bulletin 3040:** Three Phase Commercial Rates
- **Policy Bulletin 3041:** Three Phase Commercial City of Plainview Rates
- **Policy Bulletin 3042:** Three Phase Commercial Electric Heat City of Plainview Rates
- **Policy Bulletin 3050:** Single Phase Seasonal Rates
- **Policy Bulletin 3070:** Irrigation Rates
- **Policy Bulletin 3070-1:** Pivot Drive -- Irrigation Rates
- **Policy Bulletin 3080:** Large Power Rates
- **Policy Bulletin 3080-1:** Large Power Multiple Meters Rates
- **Policy Bulletin 3080-2:** Large Power High Load Factor Rates
- **Distribution Generation Policies/Procedures/Rates Exhibit D Avoided Cost Rate Schedule(s) – Small Non-Dispatchable AC-1Rate Schedule**
- Manager's Report
- November 2021 Financials
- November 2021 Check Register
- 2021 Operating and Non-Operating write-offs

OATH OF OFFICE

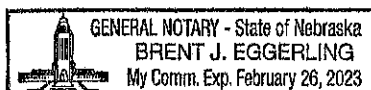
STATE OF NEBRASKA)
) ss.
COUNTY OF KNOX)

"I, Linda Jedlicka, do solemnly swear that I will support the Constitution of the United States and the Constitution of the State of Nebraska against all enemies, foreign and domestic; that I will bear true faith and allegiance to the same; that I take this obligation freely and without mental reservation or for the purpose of evasion; and that I will faithfully and impartially perform the duties of the office of Board of Directors, according to law, and to the best of my ability. I do further swear that I do not advocate, nor am I a member of any political party or organization that advocates the overthrow of the government of the United States or of this state by force or violence; and that during such time as I am in this position I will not advocate nor become a member of any political party or organization that advocates the overthrow of the government of the United States or of this state by force or violence. So help me God."


Signature

Subscribed and sworn to before me this
20 day of December 2021, at Creighton,
Knox, Nebraska


NOTARY PUBLIC





Powered by Integrity

December 15, 2021

TO: North Central Public Power District Directors

SUBJECT: Regular Board of Directors Meeting

The regular meeting of the Board of Directors of North Central Public Power District will be held at the District office board room, Creighton, Nebraska on Monday, December 20, 2021 at 6:30 p.m.

Location Announcement of Nebraska Open Meetings Act: A copy of the current Nebraska Open Meetings Act is located on the west wall of the Board room which is accessible to the public.

Pledge of Allegiance

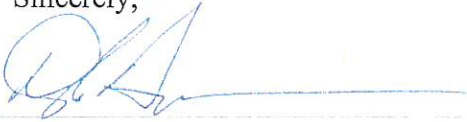
For discussion, consideration and necessary action by the Board of Directors:

1. Call to Order.
2. Roll call.
3. Notice of meeting and proof of mailing. **Informational Item**
4. Approval of Agenda. **Action Item**
5. Approval of the November 29, 2021 Regular Board Meeting minutes. **Action Item** (Pgs. 4-10)
6. Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the board room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public. **Informational Item**
7. Staff Reports. **Informational Item**
8. Board will interview each individual that has submitted an application to be considered to fill the Subdivision 3 board of director seat vacancy. **Information Item**
9. Discussion and possible action to select a replacement for the Subdivision 3 board of director seat vacancy. **Action Item**
10. Administration of Oath of Office to seat newly appointed director.
11. Safety Report (November 3, 2021 Statewide Conducted). **Action Item** (Pgs.11-13)
12. Presentation of Preliminary 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget. **Information Item** (Pgs.14-21)
13. Discussion and possible action to amend **Policy Bulletin 2160R: Electric Efficiency Incentive Program and Exhibit 1.** **Action Item** (Pgs. 22-26)
14. Discussion and approval to amend **Policy Bulletin 3000: Single Phase Rural Residential Rates.** **Action Item** (Pgs. 27-28)
15. Discussion and approval to amend **Policy Bulletin 3001: Single Phase Rural Residential City of Plainview Rates.** **Action Item** (Pgs. 29-30)
16. Discussion and approval to discontinue **Policy Bulletin 3002: Single Phase Rural Residential Electric Heat City of Plainview Rates.** **Action Item** (Pgs. 31-32)
17. Discussion and approval to amend **Policy Bulletin 3010: Three Phase Rural Residential Rates.** **Action Item** (Pgs. 33-34)

18. Discussion and approval to amend **Policy Bulletin 3020: Single Phase Town Residential Rates.** **Action Item** (Pgs. 35-36)
19. Discussion and approval to amend **Policy Bulletin 3021: Single Phase Town Residential City of Plainview Rates.** **Action Item** (Pgs. 37-38)
20. Discussion and approval to discontinue **Policy Bulletin 3022: Single Phase Town Residential Electric Heat City of Plainview Rates.** **Action Item** (Pgs. 39-40)
21. Discussion and approval to amend **Policy Bulletin 3030: Single Phase Commercial Rates.** **Action Item** (Pgs. 41-43)
22. Discussion and approval to amend **Policy Bulletin 3031: Single Phase Commercial City of Plainview Rates.** **Action Item** (Pgs. 44-45)
23. Discussion and approval to discontinue **Policy Bulletin 3032: Single Phase Commercial Electric Heat City of Plainview Rates.** **Action Item** (Pgs. 46-47)
24. Discussion and approval to amend **Policy Bulletin 3040: Three Phase Commercial Rates.** **Action Item** (Pgs. 48-50)
25. Discussion and approval to amend **Policy Bulletin 3041: Three Phase Commercial City of Plainview Rates.** **Action Item** (Pgs. 51-52)
26. Discussion and approval to discontinue **Policy Bulletin 3042: Three Phase Commercial Electric Heat City of Plainview Rates.** **Action Item** (Pgs. 53-54)
27. Discussion and approval to amend **Policy Bulletin 3050: Single Phase Seasonal Rates.** **Action Item** (Pgs. 55-56)
28. Discussion and approval to amend **Policy Bulletin 3070: Irrigation Rates.** **Action Item** (Pgs. 57-61)
29. Discussion and approval to amend **Policy Bulletin 3070-1: Pivot Drive – Irrigation Rates.** **Action Item** (Pg. 62)
30. Discussion and approval to amend **Policy Bulletin 3080: Large Power Rates.** **Action Item** (Pgs. 63-66)
31. Discussion and approval to amend **Policy Bulletin 3080-1: Large Power Multiple Meters Rates.** **Action Item** (Pgs. 67-70)
32. Discussion and approval to amend **Policy Bulletin 3080-2: Large Power High Load Factor Rates.** **Action Item** (Pgs. 71-73)
33. Discussion and possible action on amending **Distribution Generation Policies/Procedures/Rates Exhibit D Avoided Cost Rate Schedule(s) – Small Non-Dispatchable AC-1Rate Schedule** for effective date of January 1, 2022. **Action Item.** **Action Item** (Pgs. 74-78)
34. Manager's report including meetings attended, upcoming meetings, new business and old business. (Pg. 79)
 - Informational Item**
 - a. Meetings Attended
 - b. Upcoming Meetings
 - c. New Business
 - 1) None
 - Old Business
 - 1) Status of Power Review Board approval of Charter Amendment #9.
35. Discussion and approval of the November 2021 financials – Manager of Finance and Administration. **Action Item** (Pgs. 80-150)
36. Discussion and approval of the purchase of a Certificate of Deposit with the Merrick Bank, South Jordan, UT (Sutton) in the amount of \$100,000.00 at 0.900% for 60 months. **Action Item**
37. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of November 2021. **Action Item** (Pgs. 151-161)

38. Discussion and approval to set the date and time for the January 2022 Annual Board meeting (the third Monday in January is the 17th). **Action Item**
39. Board will adjourn into executive session for the purposes of discussing matters related to the 2021 Operating and Non-Operating write-offs to avoid needless injury to individuals and to reconvene to the Regular board meeting after business is discussed. **Action Item**
40. Discussion and possible action to approve the 2021 Operating and Non-Operating write-offs. **Action Item** (Pg. 162)
41. Adjournment. **Action Item**

Sincerely,



Doyle Hazen, General Manager

cc: Jeffrey M. Doerr, District Attorney

Enclosures

*Except for items of an emergency nature, the final agenda is prepared 24 hours prior to the Board meeting. Documents to be presented for Board action with regard to agenda items may be inspected upon request at the office of the General Manager. Members of the Board of Directors and staff will gather for lunch and/or dinner before or after meetings and it is understood that there will be no briefing to, or formation of policy by, the Board of Directors or the taking of any action regarding any matter over which the Board has jurisdiction.

Public Comment at Board of Director Meetings:

Please reference to Policy Bulletin 2050-1: Meetings of the Board – Public Comment found on the table at the side of the board room.

It is the intention of the North Central Public Power District Board of Directors to take up the items on the agenda in sequential order. However, the Board reserves the right to take up matters in a different order to accommodate the schedules of board members or presenters or for other reasons.

BOARD OF DIRECTORS MEETING, NOVEMBER 29, 2021

The regular meeting of the Board of Directors of North Central Public Power District was held at the District office, Creighton, Nebraska, on Monday, November 29, 2021 at 6:30 P.M.

1. Call to Order.

The meeting was called to order at 6:30 p.m. and conducted by Terry Strope, Vice President and Secretary, Gregory W. Walmer, recorded the minutes.

2. Roll call.

Upon calling the roll the secretary reported that the following directors were present via ZOOM: Gordon W. Fulton and present at the District office: Mary Ketelsen, Brent Stagemeyer, Terry Strope, Gregory W. Walmer, and James P. Meuret said persons being all of the directors.

Also attending via ZOOM: Utility Financial Solutions, LLC (UFS) Rate Manager, Dan Kasbohm and Mark Beauchamp and present at the District office were Sherrie Zimmerer, Eric Schroeder, Network Engineer; Todd Zimmerer, Operations Manager; Tim Hoffman, Assistant Operations Manager; Brent Eggerling, Manager of Finance and Administration; Doyle Hazen, General Manager and Jeffrey M. Doerr, District Attorney.

A moment of silent was held in remembering board of director Wm. Jedlicka. He passed away on November 17, 2021.

3. Notice of meeting and proof of mailing.

Notice of the meeting was given in advance thereof by publication in the Knox County News, Niobrara Tribune, Plainview News, Antelope County News, Holt County Independent and the Verdigre Eagle as shown by the affidavit of publication attached to the minutes of the meeting. Notice of the meeting was given simultaneously to all the members and a copy of their acknowledgment and receipt of notice and agenda is attached to the minutes of the meeting. Availability of the agenda was communicated in the notice mailed to all the members of the

meeting. All proceedings hereafter shown were taken while the convened meeting was open to the attendance of the public.

4. Approval of Agenda.

On a motion by Gregory W. Walmer and seconded by James P. Meuret be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the agenda as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Wm. Jedlicka, absent; James P. Meuret, yes; Mary Ketelsen, yes; Terry Strope, yes; Brent Stagemeyer, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

5. Approval of the October 25, 2021 Regular Board meeting minutes.

On a motion by James P. Meuret and seconded by Brent Stagemeyer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District dispense with the reading of the October 25, 2021 regular board meeting minutes and approve the minutes as presented.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; Terry Strope, yes; James P. Meuret, yes; Wm. Jedlicka, absent; Gordon W. Fulton, yes. Motion carried.

6. Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public.

There were no public comments.

7. Utility Financial Solutions, LLC (UFS) Rate Manager, Dan Kasbohm to discuss the 2022 Rate Design for North Central PPD and the City of Plainview.

Utility Financial Solutions, LLC (UFS) Rate Manager, Dan Kasbohm and President, Mark

Beauchamp were present via ZOOM to discuss the 2022 Rate Design for North Central PPD and the City of Plainview. At the October board meeting the rate consultants presented a rate design for North Central PPD and the City of Plainview with a revenue reduction of 5% +/- 3.0%. The board requested the rate consultants prepare a rate design with a revenue reduction of 7% +/- 3.0% to see what effect it would have on the district. The rate consultants discussed the new rate design and the potential effects to the district's revenue.

8. Discussion and approval of the Utility Financial Solutions, LLC (UFS) Rate Design for North Central PPD and the City of Plainview rate classes to go into effect January 1, 2022.

On a motion by James P. Meuret and seconded by Brent Stagemeyer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the Utility Financial Solutions, LLC (UFS) Rate Design for North Central PPD and the City of Plainview rate classes to go into effect January 1, 2022 as presented with a seven percent (7%) reduction +/- three percent (3.0%).

By roll call vote, Brent Stagemeyer, yes; Terry Strobe, yes; Wm. Jedlicka, absent; Mary Ketelsen, yes; James P. Meuret, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

9. Staff Reports.

Brent Eggerling, Manager of Finance and Administration reported on the billing department's monthly operations.

Eric Schroeder, Network Engineer reported on the IT / Network Security department's monthly operations.

Todd Zimmerer, Operations Manager reported on the operation department's monthly operations.

10. Safety report (September 30, 2021 In-House conducted).

The board of directors reviewed the September 30, 2021, safety report. On a motion by Gregory

W. Walmer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District accept the September 30, 2021 safety report as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Wm. Jedlicka, absent; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Terry Strope, yes; James P. Meuret, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes. Motion carried.

11. Manager's report including meetings attended, upcoming meetings, new business and old business.

Meetings attended:

A list of the meetings attended is on the Manager's Report attached to the minutes of the meeting.

Upcoming Meetings:

The upcoming meetings are listed on the attached Manager's report.

New Business:

1. Fill Open Board Position

General Manager, Doyle Hazen reported that he had been in contact with the Nebraska Secretary of State office concerning the procedure to fill an open board position for Subdivision 3 because of the passing of Wm. Jedlicka on November 17, 2021. Andrew Buller, Assistant Deputy for Elections stated that State Statute 32-574 states that all vacancies shall be filled within 45 days after the vacancy occurs, unless good cause is shown that the requirement imposes an undue burden. Hazen requested the board to provide guidance on how they would like to proceed with filling the open board position. A public notice is to be ran for two weeks in the Verdigre Eagle and the Niobrara Tribune to inform the customers that reside within the Subdivision 3 boundaries of the open board position. Applications will be accepted from potential

candidates and will be interviewed at the December 20, 2021 board meeting to fill the open board seat.

Old Business:

1. None

12. Discussion and possible action to approve the October 2021 financials – Manager of Finance and Administration.

Manager of Finance and Administration, Brent Eggerling reviewed the October 2021 financials. On a motion by Mary Ketelsen and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the October 2021 financials as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; Terry Strobe, yes; James P. Meuret, yes; Wm. Jedlicka, absent; Gordon W. Fulton, yes. Motion carried.

13. Discussion and approval of the purchase of a Certificate of Deposit with the Texas

Exchange Bank, Fort Worth, TX (Sutton) in the amount of \$100,000.00 at .900% for 60 months.

On a motion by Brent Stagemeyer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the purchase of a Certificate of Deposit with the Texas Exchange Bank, Fort Worth, TX (Sutton) in the amount of \$100,000.00 at .900% for 60 months.

By roll call vote, Mary Ketelsen, yes; James P. Meuret, yes; Terry Strobe, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Wm. Jedlicka, absent; Gordon W. Fulton, yes. Motion carried.

14. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of October 2021.

On a motion by James P. Meuret and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the expenditures for the month of October 2021 as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, yes; Wm. Jedlicka, absent; Gregory W. Walmer, yes; Mary Ketelsen, yes; James P. Meuret, yes; Terry Strobe, yes; Gordon W. Fulton, yes. Motion carried.

15. Discussion and approval to set the date and time for the December 2021 Regular Board meeting (the last Monday in December is the 27th).

On a motion by Brent Stagemeyer and seconded by Gordon W. Fulton be it:

RESOLVED THAT the Board of Directors of North Central Public Power District set the next Regular board meeting for December 20, 2021 at 6:30 p.m. at the District office.

By roll call vote, Mary Ketelsen, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Terry Strobe, yes; Wm. Jedlicka, absent; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

16. Adjournment.

Vice President, Terry Strobe adjourned the board meeting at 8:50 p.m.

I, Gregory W. Walmer, do hereby certify that I am the Secretary of North Central Public Power District and that the foregoing is a full, true and correct copy of the minutes of the Board of Directors, meeting in regular session, November 29, 2021.

Gregory W. Walmer, Secretary

APPROVED:

Terry Strobe, Vice President

Attachments: (To the original minutes)

- Acknowledgment of Notice
- Publishers Affidavit
- 2022 Rate Design for North Central PPD and the City of Plainview
- September 30, 2021 Safety meeting minutes
- Manager's Report
- October 2021 Financials
- October 2021 Check Register

North Central Public Power District Safety Meeting November 3, 2021

A statewide Safety Meeting was held at the District office on November 3, 2021 at 8:00 A.M. Present at the safety meeting were 11 outside employees, three inside employees, and JT&S Instructor Matt Nelson. The September 30, 2021 Safety Meeting minutes were read. Michael Kuhlman motioned to approve the minutes and Sam Davidson seconded the motion. The minutes were approved.

Outside District Accidents: An incident where farm equipment hit a line was reviewed. It is important to educate the public about knowing what to do in these situations.

Inside District Accidents: None

Items of Interest: Federated Litigation Report was read and discussed.

Meetings Attended: Cody Thoene and Garrett Hanefeldt discussed the Supervisory Update meeting. Jayce Ellenwood, Jeff Moser and Brad Kleider reviewed the JT&S meeting.

Safety Rules Discussion: Section 1.2 Application and Responsibility was read from the 2018 NCPPD Safety Manual.

Defensive Driving & Seasonal Hazards: Watch for harvest equipment and prepare for winter driving.

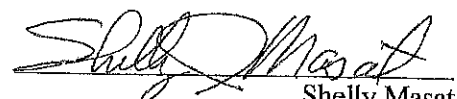
First Aid and Safety Inspection: Lug indicators are in except one. Check First Aid kits.

Other: Work on 85-2 substation discussed. Check trucks for chains, tow ropes, bungees and check tank heaters.

Safety Suggestions: Check that chaps are on trucks, stock ear plugs and tree maintenance material. Check wand saws. Todd Zimmerer discussed the Safety Improvement Plan (SIP). Tarps on trucks and trailers reviewed. Importance of morning stretches advised.

The meeting was turned over to JT&S Instructor Matt Nelson with the topic Accident Investigation. Matt discussed an incident involving an excavator tipping over and an injury due to an uneven surface. All safety is prevention and you are in charge of your own safety. Next, a video was played of a reenactment of an electrical contact.

The meeting concluded and was adjourned at 9:50 A.M. Shelly Masat recorded the minutes of the meeting.


Shelly Masat

North Central PPD's Meeting Attendance Form

Date: 11-3-21 In-House Safety Meeting
 Topic: Accident Investigation ☒ Statewide Safety Meeting
 Instructor: Matt Nelson Training

Reasons for
being Absent
 Job - Job Related
 Sick - Sick Leave
 Vac - Vacation

Employee	Job Description Title	Signature	Department	Absent (Circle One Below)		
1 Bearer, Trudy	Lead Billing Clerk/Payroll Specialist	<u>[Signature]</u>	Office	Job	Sick	Vac
2 Davidson, Sam	Journeyman Line Worker	<u>[Signature]</u>	Operations	Job	Sick	Vac
3 Detlefsen, Teri	Receptionist / Billing Clerk	<u>[Signature]</u>	Office	Job	Sick	Vac
4 Eggerling, Brent	Mgr of Finance & Administration	<u>[Signature]</u>	Office	Job	Sick	Vac
5 Ellenwood, Jayce	Journeyman Line Worker	<u>[Signature]</u>	Operations	Job	Sick	Vac
6 Hanefeldt, Garrett	Line Crew Foreman	<u>[Signature]</u>	Operations	Job	Sick	Vac
7 Hazen, Doyle	General Manager	<u>[Signature]</u>	Office	Job	Sick	Vac
8 Hoffman, Tim	Assist. Operations Mgr / Safety Director	<u>[Signature]</u>	Operations	Job	Sick	Vac
9 Kleider, Brad	Line Crew Foreman	<u>[Signature]</u>	Operations	Job	Sick	Vac
10 Kuhlman, Michael	Journeyman Line Worker	<u>[Signature]</u>	Operations	Job	Sick	Vac
11 Masat, Shelly	Operations Administrative Assist.	<u>[Signature]</u>	Office	Job	Sick	Vac
12 Moser, Jeff	Staking Engineer 1	<u>[Signature]</u>	Operations	Job	Sick	Vac
13 Norman, Elijah	Apprentice Line Worker	<u>[Signature]</u>	Operations	Job	Sick	Vac
14 Sawyer-Kociemba, Tristan	Apprentice Line Worker	<u>[Signature]</u>	Operations	Job	Sick	Vac
15 Schroeder, Eric	Network Engineer	<u>[Signature]</u>	Office	Job	Sick	Vac
16 Sokol, Linda	Accountant / Energy Advisor	<u>[Signature]</u>	Office	Job	Sick	Vac
17 Strobe, Brad	Journeyman Line Worker	<u>[Signature]</u>	Operations	Job	Sick	Vac
18 Thoene, Cody	Line Crew Foreman	<u>[Signature]</u>	Operations	Job	Sick	Vac
19 York, Brian	Utility Person / Maint. Mechanic	<u>[Signature]</u>	Operations	Job	Sick	Vac
20 Zimmerer, Sherrie	Administrative Assistant	<u>[Signature]</u>	Office	Job	Sick	Vac
21 Zimmerer, Todd	Operations Manager	<u>[Signature]</u>	Office	Job	Sick	Vac
Other		<u>[Signature]</u>				
Other		<u>[Signature]</u>				

MONTHLY SAFETY STATISTICS

DATE: 11/30/2021

Number of man hours worked without a disabling injury since last meeting	<u>3797</u>
Number of man hours worked without a loss time accident since last meeting	<u>3797</u>
Number of reported accidents since last safety meeting	<u>0</u>
Number of lost time accidents since last safety meeting	<u>0</u>
Total number of lost days since last safety meeting	<u>0</u>

YEARLY TOTALS

Number of man-hours worked this year without a disabling injury	<u>42936</u>
Number of man-hours worked this year without a loss time accident	<u>23718</u>
Total number of accidents this year	<u>0</u>
Total number of lost time accidents this year	<u>0</u>
Total number of lost days this year	<u>0</u>

Since Last Incident

Total number of man-hours worked without a disabling injury	<u>136,153</u>
Total number of man-hours worked without a loss time accident	<u>23,718</u>

System Reporting: NORTH CENTRAL PUBLIC POWER DISTRICT

Report Prepared By: TIM HOFFMAN

Title: SAFETY MANAGER

NORTH CENTRAL PUBLIC POWER DISTRICT 2022 BUDGET

FIXED ASSETS: ACCOUNTS

TRANSMISSION: **\$55,000** as follows:

- 355.00 – Poles and Fixtures – \$35,000 for construction and miscellaneous work.
- 356.00 – Overhead Conductors and Devices – \$20,000 for annual builds.

DISTRIBUTION SUBSTATIONS: **\$80,000** as follows:

- 362.00 – Station Equipment – \$80,000 – \$20,000 for 85-7 upgrades; \$60,000 New 69kV switches 85-1, 85-5.

DISTRIBUTION SYSTEM: **\$1,730,000** as follows:

- 364.00 – Poles, Towers and Fixtures – \$525,000 – \$250,000 for construction of 6.0 miles of three phase work plan projects and upgrades; \$35,000 for pole replacements from pole testing program; \$115,000 for irrigation builds; \$125,000 for Plainview.
- 365.00 – Overhead Conductors and Devices – \$600,000 – \$250,000 for construction of 6.0 miles of three phase work plan projects and upgrades; \$80,000 for electronic re-closer; \$145,000 for irrigation builds; and \$125,000 for Plainview.
- 367.00 – Underground Conductor and Devices – \$50,000 for miscellaneous underground additions.
- 368.00 – Line Transformers – \$325,000 – \$235,000 for new transformers purchased throughout year for new services, replacements and upgrades and \$90,000 for regulators.
- 369.00 – Services – \$125,000 – \$60,000 to install new triplex and meter loops on new installations, upgrades and replacements; and \$65,000 for Plainview.
- 370.00 – Meters – \$35,000 for new and used service meters.
- 371.00 – Installations – Consumer premises \$45,000 upgrades and replacements of LED security lights.
- 373.00 – Street Light and Signal Systems – \$25,000 to install new and replace street lights.

GENERAL PLANT: **\$331,900** as follows:

- 390.00 – Building and Structures – \$30,000 misc. repairs to building.
- 391.00 – Office Furniture and Equipment – \$41,400 – \$30,000 firewall/Security package (new Palo Alto firewall); \$3,000 replace two PCs; \$1,000 TV for truck tracking in linemen's room; \$2,400 for new server UPS; \$3,500 – five new iPads for linemen, \$1,500 for office chair replacements.
- 392.00 – Transportation Equipment – \$160,000 T11 bucket replacement.
- 393.00 – Stores Equipment – \$10,000 general and shelving.
- 394.00 – Tools, Shop and Garage Equipment – \$9,000 – \$3,500 for two new hyd. tamps; \$2,500 for Milwaukee compression tool; \$3,000 for miscellaneous tools.
- 395.00 – Laboratory Equipment – \$10,000 for misc. equipment.
- 396.00 – Power Operated Equipment – \$65,000 – \$25,000 skid steer attachments, \$35,000 new skid steer, \$5,000 general.
- 397.00 – Communication Equipment – \$5,000 for miscellaneous.
- 398.00 – Miscellaneous Equipment - \$1,500 for miscellaneous tool replacements as required.

OPERATING ACCOUNTS

REVENUE:

440.10 – 456.00 – Operating Revenue – **\$15,631,500** Revenue from electric operations.

PURCHASED POWER:

555.00 – Purchased Power – **\$9,900,000**

Estimated KWH Sales in 2022 are 135,000,000

TRANSMISSION EXPENSES: **\$200,500** as follows:

- 563.00 – Transmission Line – Overhead Line Expense - \$10,500 for sub-transmission planning by NPPD.
- 565.00 – Transmission of Electricity by Others – \$130,000 – for NPPD wheeling charges.
- 571.00 – Transmission Line Overhead Line Maintenance – \$60,000 – \$60,000 for maintenance of the 69KV/34.5 KV transmission lines and any outage expenses related to the transmission lines.

DISTRIBUTION EXPENSES: **\$840,500** as follows:

- 580.00 – Operations Supervision and Engineering – \$105,000 for expenses connected with managing distribution operations.
- 582.00 – Station Expense – \$23,000 for expenses for mowing substations, substation vegetation control, reading of substation meters and miscellaneous operational expenses.
- 583.00 – Overhead Line Expense – \$290,000 for installing and removing transformers, regulators and OCRs on the line. Includes patrolling line, checking line voltage and switching lines when necessary.
- 583.10 – Overhead Line Expense – Sick Leave – \$95,000 for estimated sick leave to be used by outside work force.
- 584.00 – Underground Line Expense – \$27,500 for inspection of transformers and cabinets of distribution underground line.
- 585.00 – Street light and Signal Systems Expense – \$5,000 for the repair and maintenance of village street lights.
- 586.00 – Meter Expense – \$55,000 changing customer's meters, connecting meters and testing meters.
- 586.10 – AMI Expense – \$15,000 for advanced metering infrastructure.
- 587.00 – Consumer Installation Expense – \$15,000 for repair and maintenance area lights.
- 588.00 – Miscellaneous Distribution Expenses – \$125,000 for expenses that include snow removal, mowing of headquarters lawn, work on District maps, GPS mapping activities and miscellaneous distribution charges.
- 588.10 – Miscellaneous Distribution Expense – Safety – \$85,000 for the cost of semi-monthly safety meetings with J.T. & S. safety instructors, in-house safety meetings, Safety Accreditation and costs of safety training. It also includes the cost of training classes attended at statewide sponsored programs.

DISTRIBUTION EXPENSES – MAINTENANCE: **\$960,000** as follows:

- 590.00 – Supervision of Maintenance – \$105,000 for supervision of maintenance crews.
- 592.00 – Substation Equipment Maintenance – \$35,000 – for the maintenance of substation equipment, such as: regulators, metering sockets, current transformers, and potential transformers and transformers.

- 593.00 – Overhead Line Maintenance – \$680,000 – \$590,000 for costs of all maintenance of overhead lines including labor, transportation and materials for outages, costs of cross arms, guy wire and some pole replacements, and tree clearing and spraying expenses; \$90,000 for testing 2,000 poles.
- 593.10 – Line Maintenance Extreme Storm – \$100,000 for contingency fund for storm damage in a typical storm.
- 594.00 – Underground Line Maintenance – \$6,500 for costs associated with maintenance of underground lines, outage labor, transportation and equipment, and fault van expenses.
- 595.00 – Line Transformer Maintenance – \$3,500 for transformer maintenance.
- 598.00 – Miscellaneous Distribution Plant Maintenance – \$30,000 for costs associated with the testing and repair of load management switches.

CUSTOMER ACCOUNTS EXPENSES: \$372,500 as follows:

- 901.00 – Supervision of Customer Accounts – \$82,000 – for cost of supervision of customer accounts activities.
- 902.00 – Meter Reading Expense – \$32,000 – for costs of communications to read and labor to analyze irrigation, pivot drive, seasonal, large power, commercial and residential meters.
- 903.00 – Consumer Record and Collection Expenses – \$250,000 for all costs of labor, telephone, material (billing forms and paper), postage and items required to bill and collect payments from customers.
- 903.10 – Consumer Accounts – Sick Leave – \$8,800 for costs of sick leave pay taken by billing personnel.
- 904.00 – Uncollectible Expense – (\$300) for uncollectible accounts.

CUSTOMER SERVICE AND INFORMATIONAL EXPENSE: \$27,000 as follows:

- 908.00 – Customer Assistance Expenses – \$3,000 for cost of the elementary education programs presented and other miscellaneous demonstration projects.
- 909.00 – Informational Advertising Expense – \$7,500.
- 910.00 – Miscellaneous Customer Service Expense – \$16,500 for Newsletter postage and printing.

SALES EXPENSE: \$104,000 as follows:

- 912.00 – Demonstration Expense Operations – \$100,000 for work on customer bids and consultation with individual customers.
- 912.10 – Demonstration Expense – \$4,000 for farm and home shows.

ADMINISTRATIVE AND GENERAL EXPENSES: \$1,298,700 as follows:

- 920.00 – Administrative and General Salary – \$800,000 for costs of salaries and associated expenses to manage and keep record of expenses of the district.
- 920.10 – Administrative and General – Sick Leave – \$9,000 for cost of sick leave taken by administrative personnel and is spread to appropriate accounts.
- 921.00 – Office Supply and Expense – \$110,000 for materials and supplies used in office.
- 923.00 – Outside Services Employed – \$121,000 – \$6,500 for costs of District attorney; \$16,500 for auditor; \$30,000 for engineering services; \$20,000 for additional legal services; \$13,000 rate design; \$35,000 Meridian software support.
- 928.00 – Regulatory Commission Expense – \$2,200 for Nebraska Power Review Board assessment.
- 930.00 – Miscellaneous General Expense – \$8,000 for out of state meeting attendance costs.
- 930.10 – General Advertising Expense – \$500 for advertising of regular, annual and special board meetings, and miscellaneous general advertising.

- 930.20 – Miscellaneous General Expense (Associated Organizations) – Associated Organizations – \$100,000 for NREA; NRECA; and NEG&T annual fees; for NREA and NRECA meeting registration fees; for State Chamber of Commerce fees and Youth Energy Camp expenses.
- 930.30 – Director Fees and Medical Insurance – \$75,000 for director per Diem and annual director health insurance premiums.
- 930.40 – Director Expense and Mileage – \$18,000 for the reimbursement of director travel and meeting expenses; DOM insurance premiums.
- 935.00 – General Plant Maintenance – \$55,000 – \$20,000 for the maintenance expenses for the office and grounds; \$35,000 tuckpoint building.

DEPRECIATION AND AMORTIZATION: \$1,384,592 as follows:

- 403.50 – Depreciation Expense – Transmission Plant – \$142,000
- 403.60 – Depreciation Expense – Distribution Plant – \$1,126,092
- 403.70 – Depreciation Expense – General Plant – \$116,500

TAX EXPENSE – OTHER: \$239,041 as follows:

- 408.50 to 408.70 – Taxes, Other – \$239,041 the amount of In-Lieu of tax (5%) paid to Counties based on gross revenues on sales within a municipality.

INTEREST ON LONG-TERM DEBT: \$46,270 as follows:

- 427.43 – Interest on 2020 Bond Issue – \$46,270

NON-OPERATING MARGINS – INTEREST: \$116,932 as follows:

- 419.00 – Interest Income – \$14,500 – Income Misc. interest.
- 419.10 – Interest Income – \$1,620 – Income Midwest Bank.
- 419.30 – Interest Income – \$100,000 – Interest income from Certificates of Deposit.
- 419.55 – Interest Income – NPAIT – \$400 interest income from NPAIT.
- 419.78 – Interest Income – NRTV Escrow Account – \$12.
- 419.79 – Interest Income – 2020 Bond Payment Fund – \$400.

NON-OPERATING MARGINS – OTHER \$10,400 as follows:

- 415.00 – Revenue – Merchandising and Jobbing – \$34,600.
- 416.00 – Costs and Expenses – Merchandising and Jobbing – (\$42,000).
- 418.00 – Non-Operating Income – Rent – \$17,800 revenue from tower rent and from rent for cell phone site.

GENERATION & TRANSMISSION CAPITAL CREDITS \$4,000 as follows:

- 423.00 – G&T Capital Credits – \$4,000 for capital credits income received from the NEG&T.

OTHER CAPITAL CREDITS \$18,000 as follows:

- 424.00 – Other Capital Credits – \$18,000 for capital credits for associated organizations.

**North Central Public Power District
2022 Budget**

	2020 Actual	2021 Projected	2022 Budget	Difference From 2021 Projected	Percent
440.10 Residential Sales - Rural	\$ 2,979,057	\$ 2,867,604	\$ 2,800,000	\$ (67,604)	-2.3575%
440.20 Residential Sales - Seasonal	\$ 365,774	\$ 360,655	\$ 350,000	\$ (10,655)	-2.9544%
440.30 Residential Sales - Town & Village	\$ 2,386,561	\$ 2,347,075	\$ 2,200,000	\$ (147,075)	-6.2663%
441.00 Irrigation Sales	\$ 7,407,331	\$ 8,063,484	\$ 6,400,000	\$ (1,663,484)	-20.5313%
442.10 Commercial & Industrial - Small	\$ 2,822,942	\$ 2,709,201	\$ 2,500,000	\$ (209,201)	-7.7219%
442.20 Commercial & Industrial - Large	\$ 1,210,306	\$ 1,205,929	\$ 1,100,000	\$ (105,929)	-8.7840%
443.00 Idle Services	\$ 6,033	\$ 5,715	\$ 5,500	\$ (215)	-3.7644%
444.00 Public Street & Highway Lights	\$ 142,007	\$ 97,081	\$ 97,000	\$ (81)	-0.0837%
450.00 Forfeited Discounts	\$ 44,376	\$ 45,332	\$ 44,000	\$ (1,332)	-2.9384%
451.00 Miscellaneous Service Revenues	\$ (530)	\$ -	\$ -	\$ -	
456.00 Other Electric Service Revenue	\$ 132,203	\$ 134,918	\$ 135,000	\$ 82	0.0611%
Operating Revenue & Patronage Capital	\$ 17,496,060	\$ 17,826,994	\$ 15,631,500	\$ (2,195,494)	-14.0453%
555.00 Purchased Power	\$ 9,684,948	\$ 10,438,468	\$ 9,900,000	\$ (538,468)	-5.1535%
Cost of Purchased Power	\$ 9,684,948	\$ 10,438,468	\$ 9,900,000	\$ (538,468)	-5.4391%
563.00 Trans Line - Overhead Line Expense	\$ 7,513	\$ 8,119	\$ 10,500	\$ 2,381	29.3325%
565.00 Transmission of Electricity by others	\$ 121,667	\$ 132,383	\$ 130,000	\$ (2,383)	-1.8001%
571.00 Trans Line - Overhead Line Maintenance	\$ 86,113	\$ 17,500	\$ 60,000	\$ 42,500	242.8497%
Transmission Expense	\$ 215,294	\$ 158,002	\$ 200,500	\$ 42,498	21.1960%
580.00 Operations - Supervision & Engineering	\$ 95,609	\$ 94,074	\$ 105,000	\$ 10,926	11.6137%
582.00 Station Expense	\$ 21,953	\$ 22,336	\$ 23,000	\$ 664	2.9714%
583.00 Overhead Line Expense	\$ 266,375	\$ 232,846	\$ 290,000	\$ 57,154	24.5457%
583.10 Overhead Line Expense - Sick Leave	\$ 82,366	\$ 89,475	\$ 95,000	\$ 5,525	6.1748%
584.00 Underground Line Expense	\$ 36,678	\$ 20,464	\$ 27,500	\$ 7,036	34.3794%
585.00 Street Light & Signal Expense	\$ 10,175	\$ 4,001	\$ 5,000	\$ 999	24.9822%
586.00 Meter Expense	\$ 61,468	\$ 91,297	\$ 55,000	\$ (36,297)	-39.7574%
586.10 AMI Expense	\$ 17,175	\$ 9,568	\$ 15,000	\$ 5,432	56.7649%
587.00 Customer Installation Expense	\$ 9,867	\$ 8,102	\$ 15,000	\$ 6,898	85.1319%
588.00 Miscellaneous Distribution Expense	\$ 115,735	\$ 99,712	\$ 125,000	\$ 25,288	25.3612%
588.10 Miscellaneous Distribution Expense - Safety	\$ 53,013	\$ 56,245	\$ 85,000	\$ 28,755	51.1252%
Distribution Expense - Operations	\$ 770,415	\$ 728,122	\$ 840,500	\$ 112,378	13.3704%

North Central Public Power District
2022 Budget

	2020 Actual	2021 Projected	2022 Budget	Difference From 2021 Projected	Percent
Supervision of Line Maintenance & Engineering					
Station Equipment Maintenance	\$ 89,182	\$ 92,178	\$ 105,000	\$ 12,822	13.9106%
Overhead Line Maintenance	\$ 42,013	\$ 39,508	\$ 35,000	\$ (4,508)	-11.4103%
Line Maintenance - Extreme Storm	\$ 655,740	\$ 593,122	\$ 680,000	\$ 86,878	14.6476%
Underground Line Maintenance	\$ 20,809	\$ 35,044	\$ 100,000	\$ 64,956	185.3524%
Line Transformer Maintenance	\$ 1,319	\$ 5,167	\$ 6,500	\$ 1,333	25.7996%
Meter Maintenance	\$ 386	\$ 3,164	\$ 3,500	\$ 336	10.6118%
Miscellaneous Distribution Plant Maintenance	\$ 15,187	\$ 3,467	\$ 30,000	\$ 26,533	765.3364%
Distribution Expense - Maintenance	\$ 824,637	\$ 771,650	\$ 960,000	\$ 188,350	19.6198%
Customer Accounts Supervision					
Meter Reading Expense	\$ 76,682	\$ 79,136	\$ 82,000	\$ 2,864	3.6197%
Consumer Record & Collection Expense	\$ 31,285	\$ 30,917	\$ 32,000	\$ 1,083	3.5032%
Consumer Accounting - Sick Leave	\$ 223,552	\$ 232,882	\$ 250,000	\$ 17,118	7.3505%
Uncollectible Expense	\$ 8,202	\$ 6,315	\$ 8,800	\$ 2,485	39.3600%
	\$ (1,139)	\$ 8,110	\$ (300)	\$ (8,410)	-103.6992%
Consumer Accounts Expense	\$ 338,583	\$ 357,359	\$ 372,500	\$ 15,141	4.0647%
Customer Assistance Expenses					
Information Advertising Expense	\$ 11	\$ 1,937	\$ 3,000	\$ 1,063	54.9035%
Misc Customer Service Expense	\$ 15,379	\$ 4,528	\$ 7,500	\$ 2,972	65.6269%
Customer Service & Informational Expense	\$ 13,977	\$ 12,110	\$ 16,500	\$ 4,390	36.2520%
Demonstration Expense - Operations					
Demonstration Expense	\$ 86,182	\$ 76,116	\$ 100,000	\$ 23,884	31.3776%
Advertising Expense - Sales	\$ 4,696	\$ 4,252	\$ 4,000	\$ (252)	-5.9282%
	\$ 464	\$ 25	\$ -	\$ (25)	
Sales Expense	\$ 91,342	\$ 80,394	\$ 104,000	\$ 23,606	22.6985%
Administrative & General Salary					
Administrative & General - Sick Leave	\$ 703,297	\$ 757,004	\$ 800,000	\$ 42,996	5.6798%
Office Supply & Expense	\$ 6,852	\$ 5,683	\$ 9,000	\$ 3,417	61.1938%
Outside Services Employed	\$ 76,085	\$ 100,972	\$ 110,000	\$ 9,028	8.9407%
Employee Clearing Account	\$ 141,116	\$ 123,881	\$ 121,000	\$ (2,881)	-2.3252%
Employee Education	\$ -	\$ -	\$ -	\$ -	
Regulatory Commission Expense	\$ 2,107	\$ 2,276	\$ 2,200	\$ (76)	-3.3303%
Miscellaneous General Expense	\$ 5,057	\$ 5,702	\$ 8,000	\$ 2,298	40.2987%
General Advertising Expense	\$ 474	\$ 2,207	\$ 500	\$ (1,707)	-77.3430%
Miscellaneous General Expense - Assoc. Org.	\$ 100,272	\$ 100,502	\$ 100,000	\$ (502)	-0.4998%
Director Fees & Medical Insurance	\$ 74,386	\$ 75,485	\$ 75,000	\$ (485)	-0.6419%
Director Expense & Mileage	\$ 14,966	\$ 12,594	\$ 18,000	\$ 5,406	42.9252%
General Plant Maintenance	\$ 32,674	\$ 3,800	\$ 55,000	\$ 51,200	1347.3684%
Administrative & General Expense	\$ 1,157,286	\$ 1,190,005	\$ 1,298,700	\$ 108,695	8.3695%
Total Operations & Maintenance Expense	\$ 13,111,872	\$ 13,742,575	\$ 13,703,200	\$ (39,375)	-0.2873%

North Central Public Power District
2022 Budget

	2020 Actual	2021 Projected	2022 Budget	Difference From 2021 Projected	Percent
403.50 Depreciation Expense - Transmission Plant	\$ 126,755	\$ 141,973	\$ 142,000	\$ 27	0.0189%
403.60 Depreciation Expense - Distribution Plant	\$ 1,085,913	\$ 1,112,537	\$ 1,126,092	\$ 13,555	1.2184%
403.70 Depreciation Expense - General Plant	\$ 116,346	\$ 106,071	\$ 116,500	\$ 10,429	9.8323%
Depreciation & Amortization Expense	\$ 1,329,014	\$ 1,360,581	\$ 1,384,592	\$ 24,011	1.7341%
408.50 Taxes - State & Use Tax	\$ 1,180	\$ 3,966	\$ 1,813	\$ (2,154)	
408.60 Taxes - Local Sales Tax	\$ 215	\$ 212	\$ 228	\$ 16	
408.70 Taxes - Other (In Lieu)	\$ 236,064	\$ 239,163	\$ 237,000	\$ (2,163)	-0.9046%
Tax Expense - Other	\$ 237,458	\$ 243,342	\$ 239,041	\$ (4,301)	-1.7992%
427.38 Interest on 2013A - AMI Bond Issue	\$ 15,611	\$ -	\$ -	\$ -	
427.39 Interest on 2013B - 2008 Refund	\$ 12,164	\$ -	\$ -	\$ -	
427.41 Interest on 2014B - Bond Issue	\$ 18,306	\$ -	\$ -	\$ -	
427.42 Interest on 2016 - Bond Issue	\$ 10,450	\$ -	\$ -	\$ -	
427.43 Interest - 2020 - Bond Issue	\$ 32,818	\$ 51,616	\$ 46,270	\$ (5,346)	-10.3564%
Interest on Long-Term Debt	\$ 89,349	\$ 51,616	\$ 46,270	\$ (5,346)	-3.9725%
Total Cost of Electric Service	\$ 14,767,692	\$ 15,398,113	\$ 15,373,103	\$ (25,010)	-0.1624%
Patronage Capital & Operating Margins	\$ 2,728,368	\$ 2,428,881	\$ 258,397	\$ (2,170,484)	-89.3615%
419.00 Interest Income - Miscellaneous & 2009 Fund	\$ 14,237	\$ 14,195	\$ 14,500	\$ 305	2.1472%
419.10 Interest Income - Midwest General Fund	\$ 1,523	\$ 1,134	\$ 1,620	\$ 486	42.8445%
419.30 Interest Income - General Fund CD	\$ 112,243	\$ 77,450	\$ 100,000	\$ 22,550	29.1163%
419.55 Interest Income - NPAIT	\$ 6,909	\$ 426	\$ 400	\$ (26)	-6.1606%
419.60 Interest Income - 2013A Bond Reserve	\$ 1,205	\$ -	\$ -	\$ -	
419.61 Interest Income - 2013B Bond Reserve	\$ 1,278	\$ -	\$ -	\$ -	
419.71 Interest Income - NPAIT 2013A Bond Funds	\$ 66	\$ -	\$ -	\$ -	
419.76 Interest Income - 2014 B Bond Fund	\$ 325	\$ -	\$ -	\$ -	
419.77 Interest Income - NRTV Escrow Account	\$ 56	\$ -	\$ -	\$ -	
419.78 Interest Income - 2016 Bond Fund	\$ -	\$ 9	\$ 12	\$ 3	
419.79 Interest Income - 2020 Bond Fund	\$ 243	\$ 387	\$ 400	\$ 13	
419.89 Interest Income - 2013A Bond Payment Fund	\$ 276	\$ -	\$ -	\$ -	
419.90 Interest Income - 2013B Bond Payment Fund	\$ 245	\$ -	\$ -	\$ -	
Non-Operating Margins - Interest	\$ 138,607	\$ 93,601	\$ 116,332	\$ 23,331	19.9524%

North Central Public Power District
2022 Budget

	2020 Actual	2021 Projected	2022 Budget	Difference From 2021 Projected	Percent
415.00 Revenue - Merchandising, Jobbing & Contract					
415.10 Revenue - DBS TV Equipment Sales	\$ 63,218	\$ 87,709	\$ 34,600	\$ (53,109)	-60.5513%
415.60 Sale of Customers Revenue					
416.00 Costs & Expenses - Merchandising & Jobbing	\$ (64,580)	\$ (47,170)	\$ (42,000)	\$ 5,170	-10.9598%
417.1 Non-Utility Expense	\$ 24,818	\$ 1	\$ -	\$ (1)	
418.00 Nonoperating Income - Rent	\$ 17,728	\$ 16,256	\$ 17,800	\$ 1,544	9.4980%
419.00 Interest Income Misc & 2009 Fund					
421.00 Miscellaneous Nonoperating Income	\$ 5	\$ 5	\$ -	\$ (5)	0.0000%
421.10 Gain on Disposition of Property					0.0000%
Non-Operating Margins - Other	\$ 41,188	\$ 56,801	\$ 10,400	\$ (46,401)	-446.1620%
423.00 G & T Cooperative Capital Credits	\$ 4,308	\$ 3,697	\$ 4,000	\$ 303	
Generation & Transmission Capital Credits	\$ 4,308	\$ 3,697	\$ 4,000	\$ 303	
424.00 Other Capital Credits	\$ 18,032	\$ 13,143	\$ 18,000	\$ 4,857	36.9549%
Other Capital Credits and Patronage Dividends	\$ 18,032	\$ 13,143	\$ 18,000	\$ 4,857	26.9833%
435.00 Cumulative Effect Change in Accounts Extraordinary Items					
Margins	\$ 2,930,504	\$ 2,596,123	\$ 407,729	\$ (2,188,394)	-536.7275%

SUBJECT: Electric Efficiency Incentive Program

POLICY: North Central Public Power District shall initiate and administer an electric efficiency incentive program in conjunction with the wholesale power supplier (NPPD) to pay cash allowances for customers who install energy efficient improvements to achieve the following objectives:

- A. To promote increased efficiency in the heating and cooling of residences and businesses in the District's service territory.
- B. To help delay the need for NPPD to build new base load electric generating capacity. Summer load reduction through efficiency will help the District control its rising power costs during peak times and increased load in the winter will help the District use its excess capacity that is usually only required in the summer.
- C. To encourage wise use of electric energy.

· AVAILABILITY: This efficiency incentive program is available to all North Central PPD customers, with the exception of those customers served by the City of Plainview electric distribution system (City Code 13). The electric efficiency incentive program for customers served by the City of Plainview electric distribution system are outlined in Policy Bulletin 2160R-1 Electric Efficiency Incentive Program – City of Plainview.

RESPONSIBILITY: General Manager

PROCEDURE: See Exhibit 1

PAYMENT OF INCENTIVE

- A. The North Central PPD incentive payment will be paid directly to the retail customer and/or landlord once a copy of a proof of purchase and installation is submitted to the District. At the discretion of the District, an inspection of equipment installed may be conducted by North Central PPD personnel.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Adopted:	03-30-09
Date Reviewed:	12-21-09
Date Revised:	12-12-11
Date Revised:	12-17-12
Date Revised:	12-16-13
Date Revised:	12-22-14
Date Revised:	12-21-15
Date Revised:	12-19-16

Date Revised: 12-18-17
Date Revised: 12-17-18
Date Revised: 04-22-19
Date Revised: 12-30-19
Date Revised: 02-24-20
Date Revised: 12-21-20
Date Revised: 06-28-21
Date Revised: 12-20-21

Secretary: _____

(See Exhibit 1)

North Central Public Power District Energy Efficiency Incentive Guidelines

Energy Efficiency Incentive Programs	Incentives
Cooling & System Check-Up	\$30
Attic Insulation	\$.15/sq.ft up to 300
New Battery Powered or Corded Electric Lawn Mower	10% 20% of Equipment price
Air Source Heat Pump Water Heater 1.9 Efficiency Factor	\$400
Ground Source Heat Pump Water Heater 2.8 Efficiency Factor	\$650
Ductless Mini-Split Heat Pump 15+ SEER, 12.5 EER, 8.5 HSPF	\$400
Ductless Mini-Split Heat Pump Variable Capacity (inverter driven*)	\$600
Ductless Mini-Split Heat Pump Variable Capacity (inverter driven*) (multi heads, 3 ton or greater)	\$1200
Air Source Heat Pump 15 SEER, 8.5 HSPF	\$400
Air Source Heat Pump 16 SEER, 8.5 HSPF	\$800
Air Source Heat Pump 18+ SEER, 8.5 HSPF	\$1,200
Air Source Heat Pump Variable Capacity	\$1,200
Ground Source Heat Pump Any EER	\$2,400
Variable Water Source Heat Pump	\$3,300
Variable Frequency Drive (VFD) Corner System Irrigation	\$12 \$18 per horsepower rate of drive
Custom Irrigation up to \$350 on Irrigation Pump Test	Up to \$.10 per KWH saved on annual basis
Prescriptive Irrigation – Pivots 4 spans or longer	\$500
Agricultural Incentive Hog Heat Mat – 12" x 36"	\$40
Agricultural Incentive Hog Heat Mat – 24" x 36"	\$80
Smart Thermostat Primarily Electric Heat (Professionally Installed)	\$100
Smart Thermostat Primarily Electric Heat (Customer Installed)	\$75 50% of purchase price
Smart Thermostat Primarily Fossil-Fuel Heat (Professionally Installed)	\$50
Smart Thermostat Primarily Fossil-Fuel Heat (Customer Installed)	\$25 50% of purchase price
Induction Cooktop	20% incentive for minimum 30" width cooktop or range

- Heat Pump incentives apply to installations involving Heat Pumps of 15 SEER or greater and are Energy Star Rated. AHRI Certificate will be required
- Incentive dollars are effective for all equipment installed after January 1, 2021 ~~2022~~.
- Cooling system checkup incentive is limited to once every three years per residence or business.

- During the preparation phase of any building project, be sure to contact North Central PPD for accurate construction and rebate planning.
- All eligible Commercial & Industrial Lighting projects require installation of LED technology.
- Commercial/Industrial Prescriptive Lighting
 - ✓ The incentive for self-install lighting is limited to 50% of purchase price (before sales tax or shipping)
 - ✓ Requires upgrading existing fluorescent or HID to DLC-listed LED
 - ✓ New construction, downlighting and LED-to-LED are not eligible
- All Commercial HVAC projects require 15 SEER or Above.

Electric Vehicle, Home Chargers, Wiring and Conduit Incentive Programs	Incentives
Purchase of a new battery electric vehicle and ChargePoint Home charging station	\$4,500 \$4,000
Electric Vehicle Charging Station – Residential Vehicle Station	\$500
Pre-Wiring for Home Charger Station – New Construction	\$200
Pre-Wiring for Home Charging Station – Existing Structure	100% of costs (maximum of \$400)
Commercial Conduit – New Commercial construction for the installation of conduit for a future Level 2 or 3 public charging station	100% reimbursement (maximum \$1,000)
Commercial Charger – Installation of equipment for the installation of an electric vehicle public charging station	50% reimbursement (Minus grants and discounts) and Based on the lower of two qualified bids

Custom Ag Program Incentives

Incentives for agricultural energy efficiency Improvements, as approved by NPPD Energy Efficiency Consultants, that are not covered by other EnergyWiseSM Programs.

The following guidelines will generally apply. Exceptions will be handled on a case-by-case basis.

1. Each incentive is per unit installed.
2. An incentive payment will be paid to the owner of a residence after the equipment is installed, operating, and verified by the appropriate North Central designee. The owner of the residence must submit proof of purchase and installation to the district to receive any applicable incentive payment. At the discretion of the District, NCPPD personnel may conduct an inspection of equipment installed.
3. Duplexes and condominiums will be considered residential (providing they are separately metered).
4. "New" refers to new construction with new equipment.
"Conversion" means that the primary source of heating and cooling will be replaced with a heat pump with any type fuel for back-up.
"Upgrades" will qualify. Any heat pump to heat pump upgrade must be to a higher SEER (minimum of 15 SEER) and must be verified prior to any incentive payment being made. Replacing an air source heat pump with a ground source heat pump will qualify for an incentive payment just as will replacing an electric furnace and air conditioner with an air source or add-on heat pump.

3. Additions and supplemental systems are not eligible for incentive payments unless they are large enough for their own dedicated heating and cooling system.
4. Commercial incentives exist for Commercial HVAC units and Lighting as per NPPD's Energywise Bulletins.

*Provide documentation that shows manufacturer, model number and that states the equipment is "inverter driven"

Single Phase Rural Residential Rates – (Class Code 1)

SERVICE CLASS: Residential

RATE CLASS: Single Phase Rural Residential

Rate No. – 1 Rural Area

Rate No. – 36 Rural PV DG (Solar)

Rate No. – 75 Rural DG (Wind)

AVAILABILITY:

This rate is available to all single-phase rural residential services that are the residence of the owner or owner's designee and with a transformer capacity of such size as to not create a negative impact on the existing electrical system. The determination of "negative impact" shall be in the sole discretion and determination of the duly appointed representatives of North Central Public Power District.

APPLICABILITY:

This rate is applicable to consumers with a single-phase KVA transformer capacity of such size as to not create a negative impact on the existing electrical system. The determination of "negative impact" shall be in the sole discretion and determination of the duly appointed representatives of North Central Public Power District. Consumers shall be required to have their entire requirements taken through one meter and the requirements not be applicable to resale, standby or auxiliary services.

TYPE OF SERVICE:

Single Phase, 60 cycles, at available secondary voltage.

FACILITY CHARGE:

Monthly Facility Charge: \$24.50

DEMAND CHARGE:

~~\$1.50~~ \$2.00 per KW – for maximum peak demand (KW) for that given month.

The monthly billing demand shall be the highest integrated kilowatt (KW) load recorded during any 15 minute rolling block period (3x5 minutes rolling).

ENERGY CHARGES:

WINTER MONTHLY RATE:

First 1,000 KWH @ \$0.0835

Over 1,000 KWH @ \$0.0740

All KWH @ \$0.0699

SUMMER MONTHLY RATE:

All KWH @ ~~\$0.0920~~ \$0.0752

ADDITIONAL CHARGES:

Refer to POLICY BULLETIN 2340 – Statutory and Contractual Adders to Consumer Electric Charges.

MONTHLY MINIMUM CHARGE:

The minimum charge shall be the highest of the following:

1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.
2. A dollar amount established by contract.

TERMS OF PAYMENT:

Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Revised:	01-18-93	Date Revised:	12-12-11
Date Revised:	01-15-96	Date Revised:	12-17-12
Date Revised:	12-15-97	Date Revised:	04-29-13
Date Reviewed:	12-21-98	Date Revised:	08-26-13
Date Reviewed:	12-20-99	Date Revised:	10-28-13
Date Reviewed:	12-20-00	Date Revised:	10-29-18
Date Revised:	03-13-00	Date Revised:	01-20-20
Date Revised:	11-26-01	Date Revised:	11-30-20
Date Reviewed:	12-17-01	Date Revised:	12-20-21
Date Revised:	12-16-02		
Date Revised:	08-18-03		
Date Reviewed:	12-22-03		
Date Reviewed:	12-21-04		
Date Revised:	01-17-05		
Date Reviewed:	12-19-05		
Date Reviewed:	12-18-06		
Date Revised:	01-15-07		
Date Revised:	10-29-07		
Date Revised:	12-17-07		
Date Revised:	12-15-08		
Date Revised:	12-21-09		
Date Revised:	12-20-10		

Secretary: _____

Single Phase Rural Residential City of Plainview Rates – (Class Code 1)

SERVICE CLASS: Residential

RATE CLASS: Single Phase Rural Residential City of Plainview

Rate No. 21 – City of Plainview

AVAILABILITY:

This rate is available to all single-phase rural residential services served by the City of Plainview electric distribution system that are the residence of the owner or owner's designee and with a transformer capacity of such size as to not create a negative impact on the existing electrical system. The determination of "negative impact" shall be in the sole discretion and determination of the duly appointed representatives of North Central Public Power District.

APPLICABILITY:

This rate is applicable to consumers with a single-phase KVA transformer capacity of such size as to not create a negative impact on the existing electrical system. The determination of "negative impact" shall be in the sole discretion and determination of the duly appointed representatives of North Central Public Power District. Consumers shall be required to have their entire requirements taken through one meter and the requirements not be applicable to resale, standby or auxiliary services.

TYPE OF SERVICE:

Single Phase, 60 cycles, at available secondary voltage.

FACILITY CHARGE:

Monthly Facility Charge: ~~\$19.00~~ \$24.50

ENERGY CHARGES:

WINTER MONTHLY RATE:

All KWH @ ~~\$0.1140~~ \$0.1021

SUMMER MONTHLY RATE:

All KWH @ ~~\$0.1290~~ \$0.1100

ADDITIONAL CHARGES:

Refer to POLICY BULLETIN 2340 – Statutory and Contractual Adders to Consumer Electric Charges.

MONTHLY MINIMUM CHARGE:

The minimum charge shall be the highest of the following:

1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.
2. A dollar amount established by contract.

TERMS OF PAYMENT:

Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Adopted: 10-29-18
Date Revised: 01-20-20
Date Revised: 11-30-20
Date Revised: 12-20-21

Secretary: _____

Single Phase Rural Residential Electric Heat City of Plainview Rates — (Class Code 1)

SERVICE CLASS: Residential

RATE CLASS: Single Phase Rural Residential Electric Heat City of Plainview

Rate No. 23 — City of Plainview

AVAILABILITY:

~~This rate will not be available to new or customer transferred services after November 30, 2018.~~

~~This rate is available for only the single phase rural residential electric heat City of Plainview services existing prior to the effective date December 1, 2018 of the Professional Retail Operations (PRO) Agreement between the City of Plainview and North Central PPD. All single phase rural residential electric heat services served by the City of Plainview electric distribution system shall be the residence of the owner or owner's designee and with a transformer capacity of such size as to not create a negative impact on the existing electrical system. The determination of "negative impact" shall be in the sole discretion and determination of the duly appointed representatives of North Central Public Power District.~~

~~SUNSET CLAUSE: This rate shall sunset on December 31, 2021 at midnight CST unless terminated or extended prior to this date and time by North Central Public Power District at its sole discretion. When this rate sunsets all single phase rural residential electric heat rate services shall be converted to the single phase rural City of Plainview rate class.~~

APPLICABILITY:

~~This rate is applicable to consumers with a single phase KVA transformer capacity of such size as to not create a negative impact on the existing electrical system. The determination of "negative impact" shall be in the sole discretion and determination of the duly appointed representatives of North Central Public Power District. Consumers shall be required to have their entire requirements taken through one meter and the requirements not be applicable to resale, standby or auxiliary services.~~

TYPE OF SERVICE:

Single Phase, 60 cycles, at available secondary voltage.

FACILITY CHARGE:

Monthly Facility Charge: \$19.00

ENERGY CHARGES:

WINTER MONTHLY RATE:

First — 0 — 500 KWH @ — \$0.1140

Over — 500 KWH @ — \$0.1000

SUMMER MONTHLY RATE:

~~All KWH @ \$0.1290~~

~~ADDITIONAL CHARGES:~~

~~Refer to POLICY BULLETIN 2340 Statutory and Contractual Adders to Consumer Electric Charges.~~

~~MONTHLY MINIMUM CHARGE:~~

~~The minimum charge shall be the highest of the following:~~

- ~~1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.~~
- ~~2. A dollar amount established by contract.~~

~~TERMS OF PAYMENT:~~

~~Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.~~

~~Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.~~

Date Adopted: 10-29-18

Date Revised: 01-20-20

Date Revised: 11-30-20

Date Revised: 12-20-21 (Rate Policy Sunset 12-31-21) Remove Policy

Secretary: _____

Three Phase Rural Residential Rates – (Class Code 4)

SERVICE CLASS: Residential

RATE CLASS: Three Phase Rural Residential

Rate No. 4 – Rural Area

AVAILABILITY:

This rate is available to all three-phase rural residential services that are the residence of the owner or owner's designee and with a transformer capacity of such size as to not create a negative impact on the existing electrical system. The determination of "negative impact" shall be in the sole discretion and determination of the duly appointed representatives of North Central Public Power District.

APPLICABILITY:

This rate is applicable to consumers with a three-phase KVA transformer capacity requirement of such size as to not create a negative impact on the existing electrical system. The determination of "negative impact" shall be in the sole discretion and determination of the duly appointed representatives of North Central Public Power District. Consumers shall be required to have their entire requirements taken through one meter and the requirements not be applicable to resale, standby or auxiliary services.

TYPE OF SERVICE:

Three Phase, 60 cycles, at available secondary voltage.

FACILITY CHARGE:

Monthly Facility Charge: \$38.75

DEMAND CHARGE:

~~\$1.50~~ \$2.00 per KW – for maximum peak demand (KW) for that given month.

The monthly billing demand shall be the highest integrated kilowatt (KW) load recorded during any 15 minute rolling block period (3x5 minutes rolling).

ENERGY CHARGES:

WINTER MONTHLY RATE:

~~First~~ 1,400 KWH @ \$0.0855
~~Over~~ 1,400 KWH @ \$0.0740
All KWH @ \$0.0699

SUMMER MONTHLY RATE

All KWH @ \$0.0920 \$0.0752

ADDITIONAL CHARGES:

Refer to POLICY BULLETIN 2340 – Statutory and Contractual Adders to Consumer Electric Charges.

MONTHLY MINIMUM CHARGE:

The minimum charge shall be the highest of the following:

1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.
2. A dollar amount established by contract.

TERMS OF PAYMENT:

Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Revised:	01-18-93	Date Revised:	12-20-10
Date Revised:	01-15-96	Date Revised:	12-12-11
Date Revised:	12-15-97	Date Revised:	12-17-12
Date Reviewed:	12-21-98	Date Revised:	04-29-13
Date Reviewed:	12-20-99	Date Revised:	10-29-18
Date Reviewed:	12-20-00	Date Revised:	01-20-20
Date Revised:	03-13-00	Date Revised:	11-30-20
Date Revised:	11-26-01	Date Revised:	12-20-21
Date Reviewed:	12-17-01		
Date Revised:	12-16-02		
Date Revised:	08-18-03		
Date Reviewed:	12-22-03		
Date Reviewed:	12-21-04		
Date Revised:	01-17-05		
Date Reviewed:	12-19-05		
Date Reviewed:	12-18-06		
Date Revised:	01-15-07		
Date Revised:	10-29-07		
Date Revised:	12-17-07		
Date Revised:	12-15-08		
Date Revised:	12-21-09		

Secretary: _____

Single Phase Town Residential Rates – (Class Code 2)

SERVICE CLASS: Residential

RATE CLASS: Single Phase Town Residential

Rate No. 2 – Village – Niobrara and Santee & Verdigre

Rate No. 22 – Leased Area – 12% – Bazile Mills, Brunswick, Center, Page, Royal & Winnetoon

Rate No. 92 – Leased Area – 12.5% – Orchard

AVAILABILITY:

This rate is available to all single-phase town (within the village limits) residential services that are the residence of the owner or owner's designee and with a transformer capacity of such size as to not create a negative impact on the existing electrical system. The determination of "negative impact" shall be in the sole discretion and determination of the duly appointed representatives of North Central Public Power District.

APPLICABILITY:

This rate is applicable to consumers with a single-phase KVA transformer capacity requirement of such size as to not create a negative impact on the existing electrical system. The determination of "negative impact" shall be in the sole discretion and determination of the duly appointed representatives of North Central Public Power District. Consumers shall be required to have their entire requirements taken through one meter and the requirements not be applicable to resale, standby or auxiliary services.

TYPE OF SERVICE:

Single Phase, 60 cycles, at available secondary voltage.

FACILITY CHARGE:

Monthly Facility Charge: ~~\$15.50~~ \$15.00

DEMAND CHARGES:

\$1.50 per KW – for maximum peak demand (KW) for that given month.

The monthly billing demand shall be the highest integrated kilowatt (KW) load recorded during any 15 minute rolling block period (3x5 minutes rolling).

ENERGY CHARGES:

WINTER MONTHLY RATE:

First—1,000 KWH @ \$0.0865

Over—1,000 KWH @ \$0.0760

All KWH @ \$0.0767

SUMMER MONTHLY RATE:

All KWH @ \$0.0915 \$0.0811

ADDITIONAL CHARGES:

Refer to POLICY BULLETIN 2340 -- Statutory and Contractual Adders to Consumer Electric Charges.

MONTHLY MINIMUM CHARGE:

The minimum charge shall be the highest of the following:

1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.
2. A dollar amount established by contract.

TERMS OF PAYMENT:

Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Revised: 01-18-93	Date Revised: 01-15-07
Date Revised: 01-15-96	Date Revised: 12-17-07
Date Revised: 12-15-97	Date Revised: 12-15-08
Date Reviewed: 12-21-98	Date Revised: 12-21-09
Date Reviewed: 12-20-99	Date Revised: 12-20-10
Date Revised: 03-13-00	Date Revised: 12-12-11
Date Reviewed: 12-20-00	Date Revised: 12-17-12
Date Revised: 11-26-01	Date Revised: 04-29-13
Date Reviewed: 12-17-01	Date Revised: 08-26-13
Date Revised: 12-16-02	Date Revised: 04-28-14
Date Revised: 08-18-03	Date Revised: 06-25-18
Date Revised: 09-09-03	Date Revised: 10-29-18
Date Reviewed: 12-22-03	Date Revised: 01-20-20
Date Reviewed: 12-21-04	Date Revised: 11-30-20
Date Revised: 01-17-05	Date Revised: 12-20-21
Date Reviewed: 12-19-05	
Date Reviewed: 12-18-06	

Secretary: _____

Single Phase Town Residential City of Plainview Rates – (Class Code 2)

SERVICE CLASS: Residential

RATE CLASS: Single Phase Town Residential City of Plainview

Rate No. 25 - City of Plainview

AVAILABILITY:

This rate is available to all single-phase town residential services served by the City of Plainview electric distribution system that are the residence of the owner or owner's designee and with a transformer capacity of such size as to not create a negative impact on the existing electrical system. The determination of "negative impact" shall be in the sole discretion and determination of the duly appointed representatives of North Central Public Power District.

APPLICABILITY:

This rate is applicable to consumers with a single-phase KVA transformer capacity requirement of such size as to not create a negative impact on the existing electrical system. The determination of "negative impact" shall be in the sole discretion and determination of the duly appointed representatives of North Central Public Power District. Consumers shall be required to have their entire requirements taken through one meter and the requirements not be applicable to resale, standby or auxiliary services.

TYPE OF SERVICE:

Single Phase, 60 cycles, at available secondary voltage.

FACILITY CHARGE:

Monthly Facility Charge: ~~\$12.50~~ \$15.00

ENERGY CHARGES:

WINTER MONTHLY RATE:

All KWH @ ~~\$0.1130~~ \$0.1009

SUMMER MONTHLY RATE:

All KWH @ ~~\$0.1280~~ \$0.1090

ADDITIONAL CHARGES:

Refer to POLICY BULLETIN 2340 – Statutory and Contractual Adders to Consumer Electric Charges.

MONTHLY MINIMUM CHARGE:

The minimum charge shall be the highest of the following:

1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.
2. A dollar amount established by contract.

TERMS OF PAYMENT:

Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Adopted: 10-29-18
Date Revised: 01-20-20
Date Revised: 11-03-20
Date Revised: 12-20-21

Secretary: _____

Single Phase Town Residential Electric Heat City of Plainview Rates (Class Code 2)

SERVICE CLASS: Residential

RATE CLASS: Single Phase Town Residential Electric Heat City of Plainview

Rate No. 28 City of Plainview

AVAILABILITY:

~~This rate will not available to new or customer transferred services after November 30, 2018.~~
~~This rate is available for only the single phase town residential electric heat City of Plainview services existing prior to the effective date December 1, 2018 of the Professional Retail Operations (PRO) Agreement between the City of Plainview and North Central PPD.~~
~~All single phase town residential electric heat City of Plainview services shall be the residence of the owner or owner's designee and with a transformer capacity of such size as to not create a negative impact on the existing electrical system. The determination of "negative impact" shall be in the sole discretion and determination of the duly appointed representatives of North Central Public Power District.~~

~~SUNSET CLAUSE: This rate shall sunset on December 31, 2021 at midnight CST unless terminated or extended prior to this date and time by North Central Public Power District at its sole discretion. When this rate sunsets all single phase residential electric heat City of Plainview services shall be converted to the single phase town residential rate City of Plainview class.~~

APPLICABILITY:

~~This rate is applicable to consumers with a single phase KVA transformer capacity requirement of such size as to not create a negative impact on the existing electrical system. The determination of "negative impact" shall be in the sole discretion and determination of the duly appointed representatives of North Central Public Power District. Consumers shall be required to have their entire requirements taken through one meter and the requirements not be applicable to resale, standby or auxiliary services.~~

TYPE OF SERVICE:

Single Phase, 60 cycles, at available secondary voltage.

FACILITY CHARGE:

Monthly Facility Charge: \$12.50

ENERGY CHARGES:

WINTER MONTHLY RATE:

First 0 500 KWH @ \$0.1100
Over 500 KWH @ \$0.0980

SUMMER MONTHLY RATE:

All KWH @ \$0.1280

ADDITIONAL CHARGES:

Refer to POLICY BULLETIN 2340 Statutory and Contractual Adders to Consumer Electric Charges.

MONTHLY MINIMUM CHARGE:

The minimum charge shall be the highest of the following:

1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.
2. A dollar amount established by contract.

TERMS OF PAYMENT:

Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Adopted: 10-29-18

Date Revised: 01-20-20

Date Revised: 11-30-20

Date Revised: 12-20-21 (Rate Policy Sunset 12-31-21) Remove Policy

Secretary: _____

Single Phase Commercial Rates – (Class Code 3)

SERVICE CLASS: Commercial

RATE CLASS: Single Phase Commercial

Rate No. 3 – Rural Area

Rate No. 63 – Villages – Niobrara and Santee & Verdigre

Rate No. 33 – Leased Area – 12% – Bazile Mills, Brunswick, Center, Page, Royal & Winnetoon

Rate No. 93 – Leased Area – 12.5% – Orchard

AVAILABILITY:

Available to all single-phase commercial or farm purpose services, with 100 KVA or less of transformer capacity requirements. This rate is not available to irrigation services.

APPLICABILITY:

Consumers whose single-phase KVA transformer capacity requirement is 100 KVA or less. Consumers shall be required to have their entire requirements taken through one meter and the requirements not be applicable to resale, standby or auxiliary services.

TYPE OF SERVICE:

Single Phase, 60 cycles, at available secondary voltages.

FACILITY CHARGE:

Monthly Facility Charge: Rate No. 3 – ~~\$27.40~~ \$28.00
Rate No. 63 – ~~\$28.84~~ \$29.47
Rate No. 33 – ~~\$28.84~~ \$29.47
Rate No. 93 – ~~\$28.84~~ \$29.47

DEMAND CHARGE:

Rate No. 3 – ~~\$1.50~~ \$2.00 per KW – for maximum peak demand (KW) for that given month.
Rate No. 63 – ~~\$1.58~~ \$2.11 per KW – for maximum peak demand (KW) for that given month
Rate No. 33 – ~~\$1.58~~ \$2.11 per KW – for maximum peak demand (KW) for that given month
Rate No. 93 – ~~\$1.58~~ \$2.11 per KW – for maximum peak demand (KW) for that given month

The monthly billing demand shall be the highest integrated kilowatt (KW) load recorded during any 15 minute rolling block period (3x5 minutes rolling).

ENERGY CHARGES:

Rate No. 3 – Rural Area

WINTER MONTHLY RATE:

All KWH @ \$0.0785 \$0.0688

SUMMER MONTHLY RATE:
All KWH @ \$0.0880 \$0.0756

Rate No. 63 -- Villages -- Niobrara and Santee & Verdigre
Rate No. 33 -- Leased Area -- 12% -- Bazile Mills, Brunswick, Center, Page, Royal & Winnetoon
Rate No. 93 -- Leased Area -- 12.5% -- Orchard

WINTER MONTHLY RATE:
All KWH @ \$0.0826 \$0.0724

SUMMER MONTHLY RATE:
All KWH @ \$0.0926 \$0.0796

ADDITIONAL CHARGES:

Refer to POLICY BULLETIN 2340 -- Statutory and Contractual Adders to Consumer Electric Charges.

MONTHLY MINIMUM CHARGE:

The minimum charge shall be the highest of the following:

1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.
2. A dollar amount established by contract.

TERMS OF PAYMENT:

Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Revised: 01-18-93
Date Revised: 01-15-96
Date Revised: 12-15-97
Date Reviewed: 12-21-98
Date Reviewed: 12-20-99
Date Revised: 03-13-00
Date Reviewed: 12-20-00
Date Revised: 11-26-01
Date Reviewed: 12-17-01
Date Revised: 12-16-02
Date Revised: 08-18-03
Date Revised: 09-09-03
Date Reviewed: 12-22-03
Date Reviewed: 12-21-04
Date Revised: 01-17-05

Date Reviewed: 12-19-05
Date Reviewed: 12-18-06
Date Revised: 01-15-07
Date Revised: 12-17-07
Date Revised: 12-15-08
Date Revised: 07-27-09
Date Revised: 12-21-09
Date Revised: 12-20-10
Date Revised: 12-12-11
Date Revised: 12-17-12
Date Revised: 04-29-13
Date Revised: 08-26-13
Date Revised: 04-28-14
Date Revised: 06-25-18
Date Revised: 10-29-18
Date Revised: 01-20-20
Date Revised: 11-30-20
Date Revised: 12-20-21

Secretary: _____

Single Phase Commercial City of Plainview Rates – (Class Code 3)

SERVICE CLASS: Commercial

RATE CLASS: Single Phase Commercial City of Plainview

Rate No. 59 – City of Plainview

AVAILABILITY:

Available to all single-phase commercial or farm purpose services served by the City of Plainview electric distribution system, with 100 KVA or less of transformer capacity requirements.

APPLICABILITY:

Consumers whose single-phase KVA transformer capacity requirement is 100 KVA or less. Consumers shall be required to have their entire requirements taken through one meter and the requirements not be applicable to resale, standby or auxiliary services.

TYPE OF SERVICE:

Single Phase, 60 cycles, at available secondary voltages.

FACILITY CHARGE:

Monthly Facility Charge: ~~\$26.00~~ \$29.47

ENERGY CHARGES:

WINTER MONTHLY RATE:

First	0 – 1,000	KWH @	\$0.1150	\$0.0985
Over	1,000	KWH @	\$0.1060	\$0.0930

SUMMER MONTHLY RATE:

First	0 – 1,000	KWH @	\$0.1250	\$0.1040
Over	1,000	KWH @	\$0.1020	\$0.0880

ADDITIONAL CHARGES:

Refer to POLICY BULLETIN 2340 – Statutory and Contractual Adders to Consumer Electric Charges.

MONTHLY MINIMUM CHARGE:

The minimum charge shall be the highest of the following:

1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.
2. A dollar amount established by contract.

TERMS OF PAYMENT:

Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Adopted: 10-29-18
Date Revised: 12-17-18
Date Revised: 01-20-20
Date Revised: 11-30-20
Date Revised: 12-20-21

Secretary: _____

~~Single Phase Commercial Electric Heat City of Plainview Rates (Class Code 3)~~

SERVICE CLASS: ~~Commercial~~

RATE CLASS: ~~Single Phase Commercial Electric Heat City of Plainview~~

Rate No. 64 — City of Plainview

AVAILABILITY:

~~This rate will not available to new or customer transferred services after November 30, 2018. This rate is available for only the single phase commercial electric heat services existing prior to the effective date December 1, 2018 of the Professional Retail Operations (PRO) Agreement between the City of Plainview and North Central PPD and with 100 KVA or less of transformer capacity requirements.~~

~~SUNSET CLAUSE: This rate shall sunset on December 31, 2021 at midnight CST unless terminated or extended prior to this date and time by North Central Public Power District at its sole discretion. When this rate sunsets all single phase commercial electric heat City of Plainview services shall be converted to the single phase commercial rate City of Plainview class.~~

APPLICABILITY:

~~Consumers whose single phase KVA transformer capacity requirement is 100 KVA or less. Consumers shall be required to have their entire requirements taken through one meter and the requirements not be applicable to resale, standby or auxiliary services.~~

TYPE OF SERVICE:

~~Single Phase, 60 cycles, at available secondary voltages.~~

FACILITY CHARGE:

Monthly Facility Charge: \$26.00

ENERGY CHARGES:

WINTER MONTHLY RATE:

First — 0 — 1,000 KWH @ \$0.1030
Over — 1,000 KWH @ \$0.0935

ENERGY CHARGES:

SUMMER MONTHLY RATE:

First — 0 — 1,000 KWH @ \$0.1250
Over — 1,000 KWH @ \$0.1020

~~ADDITIONAL CHARGES:~~

~~Refer to POLICY BULLETIN 2340 Statutory and Contractual Adders to Consumer Electric Charges.~~

~~MONTHLY MINIMUM CHARGE:~~

~~The minimum charge shall be the highest of the following:~~

- ~~1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.~~
- ~~2. A dollar amount established by contract.~~

~~TERMS OF PAYMENT:~~

~~Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.~~

~~Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.~~

Date Adopted: 10-29-18
Date Revised: 01-20-20
Date Revised: 11-30-20
Date Revised: 12-20-21 (Rate Policy Sunset 12-31-21) Remove Policy

Secretary: _____

Three Phase Commercial Rates – (Class Code 5)

SERVICE CLASS: Commercial

RATE CLASS: Three Phase Commercial

Rate No. 5 – Rural Area

Rate No. 105 – Village – Niobrara and Santee & Verdigre

Rate No. 55 – Leased Area – 12% – Bazile Mills, Brunswick, Center, Page, Royal & Winnetoon

Rate No. 95 – Leased Area – 12.5% – Orchard

AVAILABILITY:

Available to all single-phase commercial or farm purpose services with 120 KVA or less of transformer capacity requirements. This rate is not available to irrigation services.

APPLICABILITY:

Consumers whose three phase KVA transformer capacity requirement is 120 KVA or less. Consumers shall be required to have their entire requirements taken through one meter and the requirements not be applicable to resale, standby or auxiliary services.

TYPE OF SERVICE:

Three Phase, 60 cycles, at available secondary voltages.

FACILITY CHARGE:

Monthly Facility Charge: Rate No. 5 – \$37.00

Rate No. 105 – \$38.95

Rate No. 55 – \$38.95

Rate No. 95 – \$38.95

DEMAND CHARGE:

Rate No. 5 – \$1.50 \$2.00 per KW – for maximum peak demand (KW) for that given month.

Rate No. 105 – \$1.58 \$2.11 per KW – for maximum peak demand (KW) for that given month

Rate No. 55 – \$1.58 \$2.11 per KW – for maximum peak demand (KW) for that given month

Rate No. 95 – \$1.58 \$2.11 per KW – for maximum peak demand (KW) for that given month

The monthly billing demand shall be the highest integrated kilowatt (KW) load recorded during any 15 minute rolling block period (3x5 minutes rolling).

ENERGY CHARGES:

Rate No. 5 – Rural Area

WINTER MONTHLY RATE:

First 1,400 KWH @ \$0.0830

Over 1,400 KWH @ \$0.0740

All KWH @ \$0.0699

SUMMER MONTHLY RATE:

All KWH @ ~~\$0.0880~~ \$0.0756

Rate No. 105 – Village – Niobrara and Santee & Verdigre

Rate No. 55 – Leased Area – 12% – Bazile Mills, Brunswick, Center, Page, Royal & Winnetoon

Rate No. 95 – Leased Area – 12.5% – Orchard

WINTER MONTHLY RATE:

First 1,400 KWH @ \$0.0874

Over 1,400 KWH @ \$0.0779

All KWH @ \$0.0736

SUMMER MONTHLY RATE:

All KWH @ ~~\$0.0926~~ \$0.0796

ADDITIONAL CHARGES:

Refer to POLICY BULLETIN 2340 – Statutory and Contractual Adders to Consumer Electric Charges.

MONTHLY MINIMUM CHARGE:

The minimum charge shall be the highest of the following:

1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.
2. A dollar amount established by contract

TERMS OF PAYMENT:

Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Revised: 01-18-93

Date Revised: 01-15-96

Date Revised: 12-15-97

Date Reviewed: 12-21-98

Date Reviewed: 12-20-99

Date Revised: 03-13-00

Date Reviewed: 12-20-00
Date Revised: 11-26-01
Date Reviewed: 12-17-01
Date Revised: 12-16-02
Date Revised: 08-18-03
Date Revised: 09-09-03
Date Reviewed: 12-22-03
Date Reviewed: 12-21-04
Date Revised: 01-17-05
Date Reviewed: 12-19-05
Date Reviewed: 12-18-06
Date Revised: 01-15-07
Date Revised: 12-17-07
Date Revised: 02-18-08
Date Revised: 12-15-08
Date Revised: 12-21-09
Date Revised: 12-20-10
Date Revised: 12-12-11
Date Revised: 12-17-12
Date Revised: 04-29-13
Date Revised: 08-26-13
Date Revised: 04-28-14
Date Revised: 07-28-14
Date Revised: 06-25-18
Date Revised: 10-29-18
Date Revised: 01-20-20
Date Revised: 11-30-20
Date Revised: 12-20-21

Secretary: _____

Three Phase Commercial City of Plainview Rates – (Class Code 5)

SERVICE CLASS: Commercial

RATE CLASS: Three Phase Commercial City of Plainview

Rate No. 65 – City of Plainview

AVAILABILITY:

Available to all single-phase commercial or farm purpose services served by the City of Plainview electric distribution system with 120 KVA or less of transformer capacity requirements.

APPLICABILITY:

Consumers whose three phase KVA transformer capacity requirement is 120 KVA or less. Consumers shall be required to have their entire requirements taken through one meter and the requirements not be applicable to resale, standby or auxiliary services.

TYPE OF SERVICE:

Three Phase, 60 cycles, at available secondary voltages.

FACILITY CHARGE:

Monthly Facility Charge: ~~\$33.00~~ \$38.95

ENERGY CHARGES:

WINTER MONTHLY RATE:

First	0 – 1,000 KWH	@	\$0.1372	\$0.1229
Next	1,001 – 6,000 KWH	@	\$0.1190	\$0.1082
Over	6,000 KWH	@	\$0.1060	\$0.0978

SUMMER MONTHLY RATE:

First	0 – 1,000 KWH	@	\$0.1510	\$0.1327
Over	1,000 KWH	@	\$0.1220	\$0.1131

ADDITIONAL CHARGES:

Refer to POLICY BULLETIN 2340 – Statutory and Contractual Adders to Consumer Electric Charges.

MONTHLY MINIMUM CHARGE:

The minimum charge shall be the highest of the following:

1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.
2. A dollar amount established by contract

TERMS OF PAYMENT:

Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Adopted: 10-29-18
Date Revised: 01-20-20
Date Revised: 11-30-20
Date Revised: 12-20-21

Secretary: _____

~~Three-Phase Commercial Electric Heat City of Plainview Rates (Class Code 5)~~

SERVICE CLASS: Commercial

RATE CLASS: ~~Three-Phase Commercial Electric Heat City of Plainview~~

Rate No. 90 City of Plainview

AVAILABILITY:

~~This rate will not be available to new or customer-transferred services after November 30, 2018.~~~~This rate is available for only the three-phase commercial electric heat services existing prior to the effective date December 1, 2018 of the Professional Retail Operations (PRO) Agreement between the City of Plainview and North Central PPD and with 120 KVA or less of transformer capacity requirements.~~~~SUNSET CLAUSE: This rate shall sunset on December 31, 2021 at midnight CST unless terminated or extended prior to this date and time by North Central Public Power District at its sole discretion. When this rate sunsets all three phase commercial electric heat City of Plainview services shall be converted to the single phase commercial rate City of Plainview class.~~

APPLICABILITY:

~~Consumers whose three-phase KVA transformer capacity requirement is 120 KVA or less. Consumers shall be required to have their entire requirements taken through one meter and the requirements not be applicable to resale, standby or auxiliary services.~~

TYPE OF SERVICE:

~~Three Phase, 60 cycles, at available secondary voltages.~~

FACILITY CHARGE:

~~Monthly Facility Charge: \$33.00~~~~ENERGY CHARGES:~~~~WINTER MONTHLY RATE:~~

First	0	400	KWH @	\$0.1280
Next	401	1,000	KWH @	\$0.1240
First	0	1,000	KWH @	\$0.1280
Next	1,001	6,000	KWH @	\$0.1025
Over	6,000		KWH @	\$0.0955

~~SUMMER MONTHLY RATE:~~

First	0	1,000	KWH @	\$0.1510
Over	1,000		KWH @	\$0.1220

ADDITIONAL CHARGES:

Refer to ~~POLICY BULLETIN 2340 – Statutory and Contractual Adders to Consumer Electric Charges.~~

~~MONTHLY MINIMUM CHARGE:~~

~~The minimum charge shall be the highest of the following:~~

- ~~1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.~~
- ~~2. A dollar amount established by contract~~

~~TERMS OF PAYMENT:~~

~~Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.~~

~~Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.~~

Date Adopted: 10-29-18
Date Revised: 01-20-20
Date Revised: 11-30-20
Date Revised: 12-20-21 (Rate Policy Sunset 12-31-21) Remove Policy

Secretary: _____

Single Phase Seasonal Rates – (Class Code 8)

SERVICE CLASS: Seasonal

RATE CLASS: Single Phase Seasonal

Rate No. 8 – Rural

Rate No. 88 – Leased Area – 12% – Bazile Mills, Brunswick, Center, Page, Royal & Winnetoon

Rate No. 98 – Leased Area – 12.5% – Orchard

Rate No. 108 – Village – Niobrara, Santee & Verdigre

AVAILABILITY:

Available for all seasonal services with transformer capacity of 15 KVA or less.

TYPE OF SERVICE:

Single phase 60 cycles, at available secondary voltage.

FACILITY CHARGE:

Monthly Facility Charge: Rate No. 8 – ~~\$17.50~~ \$18.00

Rate No. 88 – ~~\$18.42~~ \$18.95

Rate No. 98 – ~~\$18.42~~ \$18.95

Rate No. 108 – ~~\$18.42~~ \$18.95

DEMAND CHARGES:

Rate No. 8 – ~~\$1.50~~ \$2.00 per KW – for maximum peak demand (KW) for that given month.

Rate No. 88 – ~~\$1.58~~ \$2.11 per KW – for maximum peak demand (KW) for that given month.

Rate No. 98 – ~~\$1.58~~ \$2.11 per KW – for maximum peak demand (KW) for that given month.

Rate No. 108 – ~~\$1.58~~ \$2.11 KW – for maximum peak demand (KW) for that given month.

The monthly billing demand shall be the highest integrated kilowatt (KW) load recorded during any 15 minute rolling block period (3x5 minutes rolling).

ENERGY CHARGES:

			Monthly Winter Rate (Oct-May)	Monthly Summer Rate (June-Sept)
Rate No. 8	All KWH	@	\$0.1120 \$0.0852	\$0.1205 \$0.0917
Rate No. 88	All KWH	@	\$0.1179 \$0.0897	\$0.1268 \$0.0965
Rate No. 98	All KWH	@	\$0.1179 \$0.0897	\$0.1268 \$0.0965
Rate No. 108	All KWH	@	\$0.1179 \$0.0897	\$0.1268 \$0.0965

ADDITIONAL CHARGES:

Refer to POLICY BULLETIN 2340 – Statutory and Contractual Adders to Consumer Electric Charges.

MONTHLY MINIMUM CHARGE:

The minimum shall be the higher of the following:

1. The facility charge plus any statutory or contractual adders to the consumer electric bill as per POLICY BULLETIN 2340.
2. A dollar amount established by contract.

TERMS OF PAYMENT:

Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Revised:	01-18-93	Date Revised:	04-28-14
Date Revised:	01-15-96	Date Revised:	06-25-18
Date Revised:	12-15-97	Date Revised:	10-29-18
Date Reviewed:	12-21-98	Date Revised:	11-19-18
Date Reviewed:	12-20-99	Date Revised:	01-20-20
Date Revised:	03-13-00	Date Revised:	11-30-20
Date Reviewed:	12-20-00	Date Revised:	06-28-21
Date Revised:	11-26-01	Date Revised:	12-20-21
Date Reviewed:	12-17-01		
Date Revised:	12-16-02		
Date Revised:	08-13-03		
Date Reviewed:	12-22-03		
Date Reviewed:	12-21-04		
Date Revised:	01-17-05		
Date Revised:	03-21-05		
Date Reviewed:	12-19-05		
Date Reviewed:	12-18-06		
Date Revised:	01-15-07		
Date Revised:	12-17-07		
Date Revised:	01-21-08		
Date Revised:	12-15-08		
Date Revised:	01-19-09		
Date Revised:	12-21-09		
Date Revised:	12-20-10		
Date Revised:	12-12-11		
Date Revised:	12-17-12		
Date Revised:	04-29-13		
Date Revised:	08-26-13		

Secretary: _____

Irrigation Rates – (Class Codes 11, 12, 13, & 14)

AVAILABILITY:

Available to irrigation pumps within a feasible distance from the District's line and subject to available load capacity on the District's distribution system.

TYPE OF SERVICE:

Three phase or single phase, 60 cycles at available secondary voltages.

DETERMINATION OF FACILITY CHARGE for Class Code 11, 12, 13, and 14:

In all of the following irrigation control schedules the facility charges shall be based on a calculated horsepower. This calculated horsepower shall be the result of dividing the previous irrigation season's highest recorded kilowatt (KW) for each irrigation meter by .83 horsepower per KW or multiplying the nameplate horsepower by .75, whichever is greater. This calculated horsepower shall be multiplied by the appropriate facility charge per horsepower according to the related control schedule to obtain the facility charge.

RATE CLASS:

Rate No. 11 - No Control - (Class Code 11)

Rate No. 12 - 2-Day Control and Sunday Control - (Class Code 12)

Rate No. 13 - 3-Day Control and Sunday Control - (Class Code 13)

Rate No. 14 - 6-Day Control and Sunday Control - (Class Code 14)

No Control - (Class Code 11, Rate No. 11)

This rate is available to irrigation services larger than 15 horsepower agreeing to participate in the load management program. The District reserves the right to interrupt power to this rate at any time in response to an emergency condition as declared by the wholesale power supplier.

This rate will be limited to a maximum of 1,500 calculated horsepower with the District, at its sole discretion allocating this aforementioned calculated horsepower on an operational basis based on each applicant's individual necessity. The District does reserve the right to allow greater than 1,500 calculated horsepower if at the sole determination of the District the system can safely and in a fiscally sound manner handle the additional uncontrolled load.

Facility Charge \$60.00 per calculated horsepower

Energy Charges	First	200 KWH x HP @	\$0.1371	\$0.1193
	Over	200 KWH x HP @	\$0.0870	\$0.0722

2-Day Control and Sunday Control - (Class Code 12, Rate No. 12)

Available to irrigation services larger than 15 horsepower agreeing to participate in the load management program by allowing the District to interrupt service 2 days a week, Monday through Saturday, and an additional day on Sunday during the District's non-waived hours as determined by the District's wholesale supplier. The District reserves the right to interrupt power to this rate at any time in response to an emergency condition as declared by the wholesale power supplier.

Facility Charge \$37.75 per calculated horsepower

Energy Charges	First	200 KWH x HP	@	\$0.1203	\$0.1143
	Next	400 KWH x HP	@	\$0.0773	\$0.0634
	Over	600 KWH x HP	@	\$0.0565	\$0.0525

3-Day Control and Sunday Control - (Class Code 13, Rate No. 13)

Available to irrigation services larger than 15 horsepower agreeing to participate in the load management program by allowing the District to interrupt service 3 days a week, Monday through Saturday, and an additional day on Sunday during the District's non-waived hours as determined by the District's wholesale supplier. The District reserves the right to interrupt power to this rate at any time in response to an emergency condition as declared by the wholesale power supplier.

Facility Charge \$24.10 per calculated horsepower

Energy Charges	First	200 KWH x HP	@	\$0.1104	\$0.1049
	Next	400 KWH x HP	@	\$0.0774	\$0.0634
	Over	600 KWH x HP	@	\$0.0525	

6- Day Control and Sunday Control - (Class Code 14, Rate No. 14)

Available to irrigation services larger than 15 horsepower agreeing to participate in the load management program by allowing the District to interrupt service any day of the week, Monday through Saturday and an additional day on Sunday during the District's non-waived hours as determined by the District's wholesale supplier. The District reserves the right to interrupt power to this rate at any time in response to an emergency condition as declared by the wholesale power supplier.

Facility Charge \$21.00 per calculated horsepower

Energy Charges	First	200 KWH x HP	@	\$0.0879	\$0.0835
	Next	400 KWH x HP	@	\$0.0749	\$0.0634
	Over	600 KWH x HP	@	\$0.0525	

The Annual Facility Charge shall be payable in advance and shall not be prorated for a partial year's service. The minimum shall be the higher of the following:

1. The Annual Facility Charge
2. A dollar amount established by contract.

SECONDARY CAPACITORS:

The consumer is required to maintain unity power factor as nearly as practicable, by installing low voltage capacitors paralleling the irrigation motor. Irrigation motors of 30 HP or more shall be equipped with secondary capacitors at the expense of the irrigator.

1. Capacitor installation verification shall be required on any new irrigation service built after June 20, 2005 or at any time at the direction of North Central Public Power District. No new service will be energized until capacitor installation verification is complete. Any existing irrigation motor that is found to be without adequate capacitors installed may be subject to immediate disconnection at the discretion of North Central.
2. Attached to this policy is "Exhibit 1: Capacitor Installation Verification Form" and will serve to satisfy capacitor installation verification when it is received and approved by North Central Public Power District.
3. North Central reserves the right to waive the capacitor requirement at its sole discretion based on motor type and application.

TERMS OF PAYMENT:

Refer to POLICY 2330 Billing and Payment Procedures.

ADDITIONAL CHARGES:

Refer to POLICY 2340 – Statutory and Contractual Adders to Consumer Electric Charges.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Revised: 01-18-93
Date Revised: 01-15-96
Date Revised: 12-15-97
Date Reviewed: 12-21-98
Date Reviewed: 12-20-99
Date Revised: 01-17-00
Date Revised: 03-13-00
Date Reviewed: 12-20-00
Date Revised: 11-26-01
Date Reviewed: 12-17-01
Date Revised: 12-16-02
Date Revised: 01-20-03

Date Revised: 08-18-03
Date Reviewed: 12-22-03
Date Reviewed: 12-21-04
Date Revised: 01-17-05
Date Revised: 03-21-05
Date Revised: 06-20-05
Date Revised: 10-24-05
Date Reviewed: 12-19-05
Date Revised: 06-26-06
Date Reviewed: 12-18-06
Date Revised: 01-15-07
Date Revised: 12-17-07
Date Revised: 01-21-08
Date Revised: 02-18-08
Date Revised: 12-15-08
Date Revised: 12-21-09
Date Revised: 12-20-10
Date Revised: 03-21-11
Date Revised: 12-12-11
Date Revised: 12-17-12
Date Revised: 04-29-13
Date Revised: 10-28-13
Date Revised: 04-28-14
Date Revised: 01-23-17
Date Revised: 06-25-18
Date Revised: 10-29-18
Date Revised: 01-28-19
Date Revised: 01-20-20
Date Revised: 12-20-21

Secretary: _____

Exhibit 1 – Capacitor Installation Verification Form

Power Factor (Low Voltage) Capacitor Installation Verification

Name: _____

Location No: _____ Legal Description: _____

This portion is to be completed by an electrician.

Name Plate Horsepower: _____ Voltage: _____ Capacitor Size: _____

Meter Serial No. (Located on meter face plate): _____

Name of Installer: _____ Date Installed: _____

Date returned to the NCPPD: _____

Pivot Drive -- Irrigation Rates -- (Class Codes 10)

SERVICE CLASS: Pivot Drive -- Irrigation

RATE CLASS: Pivot Drive

Rate No. 10

AVAILABILITY:

Available to pivot drive (irrigation) services with motors 15 horsepower or less and within a feasible distance from the District's line.

TYPE OF SERVICE:

Single phase or three phase, 60 cycles at available secondary voltages.

FACILITY CHARGE:

Monthly Facility Charge: \$33.00

DEMAND CHARGE:

\$1.50 per KW -- for maximum peak demand (KW) for that given month.

The monthly billing demand shall be the highest integrated kilowatt (KW) load recorded during any 15 minute rolling block period (3x5 minutes rolling).

ENERGY CHARGES:

Monthly Rate:

Energy Charge All KWH @ ~~\$0.0855~~ \$0.0731

TERMS OF PAYMENT:

Refer to POLICY 2330 Billing and Payment Procedures.

ADDITIONAL CHARGES:

Refer to POLICY 2340 -- Statutory and Contractual Adders to Consumer Electric Charges.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Adopted: 10-29-18 (Policy Bulletin 3070-1 Pivot Drive was excluded from Policy Bulletin 3070- Irrigation when the Pivot Drive Rate was changed from Annual billing to monthly billing. Any revision for the Pivot Drive Rate prior to 10-29-18 will be indicated in Policy Bulletin 3070 -- Irrigation.)

Date Revised: 01-20-20

Date Revised: 11-30-20

Date Revised: 12-20-21

Secretary: _____

Large Power Rates – (Class Code 6)

SERVICE CLASS: Large Power

RATE CLASS: Large Power

Rate No. (Rate Number are as follows)

Rural

Rural – Rate No. 86 – (Class Code 6) – Summer – Time of Use Metering Demand –
(Rate A – On Peak Demand – during Non-waived times)

Rural – Rate No. 84 – (Class Code 6) Winter & Summer – Time of Use Metering –
(Rate C – Maximum Demand Peak)

Rural – Rate No. 85 – (Class Code 6) Winter & Summer – (Energy)

Village – Niobrara, Santee & Verdigre

Village – Rate No. 79 (Class Code 6) – Summer – Time of Use Metering Demand –
(Rate A – On Peak Demand – during Non-waived times)

Village – Rate No. 70 (Class Code 6) – Winter & Summer – Time of Use Metering –
(Rate C – Maximum Demand Peak)

Village – Rate No. 60 (Class Code 6) – Winter & Summer – (Energy)

Leased Area – 12% – Bazile Mills, Brunswick, Center, Page, Royal & Winnetoon

Leased Area – 12.5% – Orchard

Leased Area – 12% – Rate No. 78 – Class Code 6

Leased Area – 12.5% – Rate No. 16 – Class Code 6
Summer – Time of Use Metering Demand – (Rate A – On Peak Demand –
during Non-waived times)

Leased Area – 12% – Rate No. 71 – Class Code 6

Leased Area – 12.5% – Rate No. 17 – Class Code 6
Winter & Summer – Time of Use Metering – (Rate C – Maximum
Demand Peak)

Leased Area – 12% – Rate No. 61 Class – Code 6

Leased Area – 12.5% – Rate No. 18 Class – Code 6
Winter & Summer – (Energy)

AVAILABILITY:

Available to all single-phase or three-phase demand metered consumers in the Districts service area.

APPLICABLE:

An individual consumer whose transformer capacity is more than 120 KVA at a single location shall be on this rate. However, any commercial customer with a demand greater than 50 KW or consumption greater than 15,000 KWH during any month shall have the option of being billed under this schedule. This is not applicable to resale, standby and/or auxiliary services.

TYPE OF SERVICE:

60 cycles, A.C., single or three phase at any of the District's standard voltage.

MONTHLY RATES:

TIME OF USE METERING (TOU)

Rate C – Maximum Demand Charges:

Rate C – Rate No. 70 – Village

Rate C – Rate No. 71 – Leased Area – 12%

Rate C – Rate No. 17 – Leased Area – 12.5%

Rate C – Maximum Demand Charge: \$9.74 \$10.26 per kilowatt

Rate C – Rate No 84 – Rural

Rate C – Maximum Demand Charge: \$9.25 \$9.75 per kilowatt

Determination of Maximum Billing Demand for Time of Use Metering:

The monthly maximum billing demand for time of use metering shall be the highest integrated kilowatt load recorded during any thirty (30) minute period (rolling or block) occurring in the billing period for which the determination is made or 60% of the highest billable-hours demand established during the previous summer billing season.

Rate A – Rate No. 79 – Village

Rate A – Rate No. 78 – Leased Area – 12%

Rate A – Rate No. 16 – Leased Area – 12.5%

Rate A – On-Peak- Demand Charge: \$12.79 per kilowatt

Rate A – Rate No. 86 – Rural

Rate A – On-Peak- Demand Charge: \$12.15 per kilowatt

Determination of Billable-Hours Billing Demand for Time Of Use Metering:

The billable-hours monthly billing demand for time of use metering shall be the highest integrated kilowatt load recorded during any 30 minute period (rolling or block) occurring:

1. during the summer season (May 25 at 12:00:01 a.m. through September 24 at 11:59:59 p.m.), and
2. during the billable hours as determined by North Central Public Power District's hours as determined in response to the District's wholesale supplier.

TIME OF USE METERING

Energy Charges:

Rate No. 60 – Village

Rate No. 61 – Leased Area – 12%

Rate No. 18 – Leased Area – 12.5%

All KWH @ \$0.0525 \$0.0457

Rate No. 85 – Class Code 6 – Rural

All KWH @ \$0.0499 \$0.0434

ADDITIONAL CHARGES:

Refer to POLICY BULLETIN 2340 – Statutory and Contractual Adders to Consumer Electric Charges.

MONTHLY MINIMUM CHARGE:

The minimum bill shall be the applicable billing demand charge, the amount of contracted billing demand, or applicable transformer KVA multiplied by \$.50 in rural areas and \$.53 in all Villages and leased areas, whichever is greater.

TERMS OF PAYMENT:

Refer to POLICY BULLETIN 2330 Billing and Payment Procedures.

FLUCTUATING LOADS:

Customers operating equipment having a highly fluctuating or large instantaneous demand such as welders and x-ray machines shall be required to pay all non-betterment costs of isolating the load from the balance of the District's system so that the load will not unduly interfere with service on the District's lines. In addition, customers who fail to provide adequate corrective equipment shall be required to own and maintain their own transformers.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Adopted: 06-21-93
Date Revised: 07-19-93
Date Revised: 08-15-94
Date Revised: 01-15-96
Date Revised: 12-15-97
Date Reviewed: 12-21-98
Date Revised: 07-19-99
Date Reviewed: 12-20-99
Date Revised: 01-17-00
Date Revised: 02-21-00
Date Revised: 03-13-00
Date Reviewed: 12-20-00
Date Revised: 11-26-01
Date Reviewed: 12-17-01
Date Revised: 08-19-02
Date Revised: 12-16-02
Date Revised: 08-18-03
Date Revised: 09-09-03
Date Revised: 11-25-03
Date Reviewed: 12-22-03
Date Reviewed: 12-21-04
Date Revised: 01-17-05
Date Reviewed: 12-19-05
Date Reviewed: 12-18-06
Date Revised: 01-15-07
Date Revised: 12-17-07
Date Revised: 12-15-08
Date Revised: 12-21-09
Date Revised: 12-20-10
Date Revised: 12-12-11
Date Revised: 12-17-12
Date Revised: 04-29-13
Date Revised: 08-26-13
Date Revised: 07-28-14
Date Revised: 06-25-18
Date Revised: 01-20-20
Date Revised: 11-30-20
Date Revised: 12-20-21

Secretary: _____

Large Power Multiple Meters Rates

SERVICE CLASS: Large Power

RATE CLASS: Large Power – Multiple Meters - (Minimum total of 1500 connected KVA)

AVAILABILITY:

Available to all single-phase or three-phase demand metered consumers in the District's service area

APPLICABLE:

This rate is applicable to consumers who have a minimum of two large power services with a minimum total of 1500 connected KVA and whose annual load factor for all combined large power accounts is less than 20%. If customer must come off of rate it must be done in April with transmission charges billed to customer in addition to charges from rate schedule that customer is moving to.

TYPE OF SERVICE:

60 cycles, A.C., single or three phase at any of the District's standard voltage.

MONTHLY RATES:

FACILITY CHARGES:

Within Village Limits: A facility charge of \$135.00 per meter per month shall be charged.

Outside Village Limits: A facility charge of \$128.25 per meter per month shall be charged.

DEMAND CHARGES:

WITHIN VILLAGE LIMITS:

Non-coincident demand charge

~~\$4.95~~ \$4.51 per KW - for the maximum peak demand per account per month for the highest recorded peak demand not coinciding with the District's system peak for that given month.

System coincident demand charge:

Winter: ~~\$12.12~~ \$12.36 per KW - for all KW on combined accounts coincident with North Central Public Power District's peak demand for that given month.

A system loss factor of 7.69% shall be applied to the customer's recorded demand for the purposes of determining billable demand under this schedule. (Recorded demand times 1.0769 times ~~\$12.12~~ \$12.36).

Summer: ~~\$15.99~~ \$15.58 per KW - for all KW on combined accounts coincident with North Central Public Power District's peak demand for that given month.

A system loss factor of 7.69% shall be applied to the customer's recorded demand for the purposes of determining billable demand under this schedule. (Recorded demand times 1.0769 times ~~\$15.99~~ \$15.58).

For any month in which no billable peak hours are recorded for North Central by NPPD, the customer's demand will be equal to the highest on-peak demand recorded during the summer demand months.

The on-peak monthly billing demand shall be the highest integrated kilowatt load recorded during any thirty-minute (30) period (rolling or block) occurring coincident with the District's peak billing demand hour as determined by its power supplier.

OUTSIDE VILLAGE LIMITS:

Non-coincident demand charge

~~\$4.70~~ \$4.28 per KW – for the maximum peak demand per account per month for the highest recorded peak demand not coinciding with the District's system peak for that given month.

System coincident demand charge:

Winter: ~~\$11.51~~ \$11.74 per KW – for all KW on combined accounts coincident with North Central Public Power District's peak demand for that given month.

A system loss factor of 7.69% shall be applied to the customer's recorded demand for the purposes of determining billable demand under this schedule. (Recorded demand times 1.0769 times ~~\$11.51~~ \$11.74).

Summer: ~~\$15.19~~ \$14.80 per KW – for all KW on combined accounts coincident with North Central Public Power District's peak demand for that given month.

A system loss factor of 7.69% shall be applied to the customer's recorded demand for the purposes of determining billable demand under this schedule. (Recorded demand times 1.0769 times ~~\$15.19~~ \$14.80).

For any month in which no billable peak hours are recorded for North Central by NPPD, the customer's demand will be equal to the highest on-peak demand recorded during the summer demand months.

The on-peak monthly billing demand shall be the highest integrated kilowatt load recorded during any thirty-minute (30) period (rolling or block) occurring coincident with the District's peak billing demand hour as determined by its power supplier.

ENERGY CHARGES:

Summer: On-Peak shall be 1001-2200 Monday through Saturday; Off-Peak shall be all other hours.

Winter: On-Peak shall be 0801-2200 Monday through Saturday; Off-Peak shall be all other hours.

All hours on New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day shall be considered Off-Peak hours for energy.

Within Village Limits:

Winter Rates

On Peak: ~~\$0.03182~~ \$0.03204 per KWH

Off Peak: ~~\$0.02456~~ \$0.02499 per KWH

Summer Rates

On Peak: ~~\$0.03627~~ \$0.03457 per KWH

Off Peak: ~~\$0.02277~~ \$0.02147 per KWH

Outside Village Limits:

Winter Rates

On Peak: ~~\$0.03023~~ \$0.03044 per KWH

Off Peak: ~~\$0.02333~~ \$0.02374 per KWH

Summer Rates

On Peak: ~~\$0.03446~~ \$0.03284 per KWH

Off Peak: ~~\$0.02163~~ \$0.02040 per KWH

A system loss factor of 7.69% shall be applied to the customer's recorded KWH for the purposes of determining billable energy usage under this schedule. (Recorded KWH times 1.0769 times energy rate).

TRANSMISSION CHARGES:

Customer demand shall be coincidentalized with the District's system transmission peak for the year and be billed for any coincident demand at ~~\$4.61~~ \$4.81 per KW inside Village Limits and ~~\$4.38~~ \$4.57 outside Village Limits. This demand will be the average of the Transmission Customer's 12 monthly Measured Demands which are coincident with NCPPD's maximum monthly transmission system demands from the prior calendar year.

A system loss factor of 7.69% shall be applied to the customer's demand, as calculated in the preceding paragraph, for the purposes of determining billable demand under this schedule. (Twelve Coincidental Peak Average demand times 1.0769 times transmission rate).

TERMS OF PAYMENT:

The payment will be due 15 days from the date of issue of the bill.

BILLING PERIOD:

The billing period for this rate shall be from 12:01 a.m. on the first day of the month through midnight of the last day of the month.

FLUCTUATING LOADS:

Customers operating equipment having a highly fluctuating or large instantaneous demand such as welders and x-ray machines shall be required to pay all non betterment costs of isolating the load from the balance of the District's system so that the load will not unduly interfere with service on the District's lines. In addition, customers who fail to provide adequate corrective equipment shall be required to own and maintain their own transformers.

POWER FACTOR ADJUSTMENT:

The rates set forth in this schedule are based on the maintenance by the customer of a power factor of not less than 90% at all times. If it is determined by test that the power factor at the time of the customer's peak load is less than 90%, the District at its option may correct the power factor of the customer's load at the expense of the customer.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's General Terms and Conditions and/or special terms and conditions if provided in contracts for service under this schedule.
2. Extensions made for service under this schedule are subject to the provisions of the District's rules governing Extension of Service and Facilities.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Adopted:	11-25-03	Date Revised:	12-12-11
Date Revised:	12-22-03	Date Revised:	12-17-12
Date Reviewed:	12-21-04	Date Revised:	04-29-13
Date Revised:	01-17-05	Date Revised:	08-26-13
Date Reviewed:	12-19-05	Date Revised:	03-27-17
Date Reviewed:	12-18-06	Date Revised:	02-26-18
Date Revised:	01-15-07	Date Revised:	10-29-18
Date Revised:	10-19-07	Date Revised:	01-28-19
Date Revised:	12-17-07	Date Revised:	02-24-20
Date Revised:	12-15-08	Date Revised:	11-30-20
Date Revised:	12-21-09	Date Revised:	02-22-21
Date Revised:	12-20-10	Date Revised:	12-20-21
Date Revised:	12-12-11		
Date Revised:	12-17-12		
Date Revised:	04-29-13		
Date Revised:	08-26-13		
Date Revised:	03-27-17		
Date Revised:	02-26-18		
Date Revised:	10-29-18		

Secretary: _____

Large Power High Load Factor Rates – (Class Code 6)

SERVICE CLASS: Large Power

RATE CLASS: Large Power – High Load Factor

Rate No – (Rate No. as follows)

Rural Area

Rural – Class Code 6 (Rate No. 39) Winter – KWH & Demand

Rural – Class Code 6 (Rate No. 40) Summer – KWH & Demand

Village – Verdigre, Niobrara & Santee

Village – Class Code 6 (Rate No. ____) Winter – KWH & Demand

Village – Class Code 6 (Rate No. ____) Summer – KWH & Demand

Village Leased Areas – Bazile Mills, Brunswick, Center, Orchard, Page, Royal & Winnetoon

Village Leased Areas – Class Code 6 (Rate No. ____) Winter – KWH & Demand

Village Leased Areas – Class Code 6 (Rate No. ____) Summer – KWH & Demand

AVAILABILITY:

Available to all single-phase or three-phase demand metered consumers in the District's service area

APPLICABLE:

This rate is applicable to consumers who have a minimum annual load factor of 60% and a minimum of 200 KW of connected load through one delivery point.

TYPE OF SERVICE:

60 cycles, A.C., single or three phase at any of the District's standard voltage.

MONTHLY RATES:

FACILITY CHARGES:

Rural Area: Facility Charge – \$130.00 per meter per month shall be charged
Village: Facility Charge – \$136.89 per meter per month shall be charged
Village Leased Area: Facility Charge – \$136.89 per meter per month shall be charged

DEMAND CHARGES:

Rural Area Class Code 6 (Winter Rate No. 39 & Summer Rate No. 40):

Winter: ~~\$21.75~~ \$20.00 per KW – for maximum KW peak demand for that given month.
Summer: ~~\$31.75~~ \$30.00 per KW – for maximum KW peak demand for that given month.

Village (Rate No.):

Winter: ~~\$22.90~~ \$21.06 per KW – for maximum KW peak demand for that given month.
Summer: ~~\$33.43~~ \$31.59 per KW – for maximum KW peak demand for that given month.

Village Leased Area (Rate No.):

Winter: ~~\$22.90~~ \$21.06 per KW – for maximum KW peak demand for that given month.
Summer: ~~\$33.43~~ \$31.59 per KW – for maximum KW peak demand for that given month.

ENERGY CHARGES:

Rural Area – Class Code 6 (Winter Rate No. 39 & Summer Rate No. 40):

All KWH @ \$0.0273 per Kwh

Village – Class Code 6 (Winter Rate No. & Summer Rate No.):

All KWH @ \$0.0287 per Kwh

Village Leased Areas – Class Code 6 (Winter Rate No. & Summer Rate No.):

All KWH @ \$0.0287 per Kwh

TERMS OF PAYMENT:

Refer to POLICY BULLETIN 2330 Billing and Payment Procedures except as amended within this policy.

BILLING PERIOD:

The billing period for this rate shall be from 12:01 a.m. on the 25th day of the month through the 24th at 11:59:59 p.m. of the month.

FLUCTUATING LOADS:

Customers operating equipment having a highly fluctuating or large instantaneous demand such as welders and x-ray machines shall be required to pay all non-betterment costs of isolating the load from the balance of the District's system so that the load will not unduly interfere with service on the District's lines. In addition, customers who fail to provide adequate corrective equipment shall be required to own and maintain their own transformers.

POWER FACTOR ADJUSTMENT:

The rates set forth in this schedule are based on the maintenance by the customer of an average power factor of not less than 90% at all times. If it is determined by test that the power factor at the time of the customer's peak load is less than 90%, the District at its option may correct the power factor of the customer's load at the expense of the customer.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's General Terms and Conditions and/or special terms and conditions if provided in contracts for service under this schedule.
2. Extensions made for service under this schedule are subject to the provisions of the District's rules governing Extension of Service and Facilities.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Adopted: 12-17-12
Date Revised: 04-29-13
Date Revised: 01-20-20
Date Revised: 12-20-21

Secretary: _____



Distributed Generation Policies/Procedures/Rates

Exhibit D

Avoided Cost (AC) Rate Schedule(s) –

Renewable AC-1 Rate Schedule

For 25 kW or Less and Net Metered

NORTH CENTRAL PUBLIC POWER DISTRICT

Renewable AC-1 Rate Schedule

For 25 kW or Less and Net Metered

Effective: For service rendered on and after May 24, 2010

SECTION 1 - APPLICABILITY. This Renewable AC-1 Rate Schedule applies to North Central Public Power District ("NCPD") Customers that own and operate a Renewable Distributed Generation (DG) Facility that is located on the Customer's premises at a single location, that has an aggregate nameplate rating of 25 kW or less, is interconnected and operates in parallel with the NCPD's existing facilities, and is measured by NCPD at a single metered facility located generally at the immediate interconnection point of the Customer's generating facility and is eligible for net metering.

SECTION 2 - AVAILABILITY. This service shall be available to Customers of NCPD who agree to the requirements of this tariff and who currently have valid Energy Purchase and Interconnection and Service Agreements with NCPD. The availability is also subject to the District limit as described in Nebraska Revised Statute 70-2003 (5).

SECTION 3 - DEFINITIONS

- A). "Customer" – Any person, firm, association, or corporation, public or private, that purchases or is eligible to purchase electric power and energy from the interconnected electric system of NCPD.
- B). "Generation" - The output from the DG Facility installed and owned by the Customer and from which any excess generation above the Customer's on-site requirements is being purchased by NCPD.
- C). "Point of Delivery" - That point where the Customer delivers power and energy for receipt by NCPD identified as DG Operator Point of Delivery on Exhibit A to the Interconnection and Service Agreement between the Customer and NCPD.
- D). "DG Facility" - All systems, equipment, facilities and other items comprising or necessary to produce, operate, and maintain the Customer's generation, which includes obtaining and delivery of fuel, and the generator systems.
- E). "Metering Equipment" - All equipment used to meter the amount of electrical power and/or energy delivered from NCPD to the Customer, the amount of electrical power and/or energy delivered from the DG Facility to the NCPD system, and when deemed appropriate by NCPD, the amount of total DG Facility generation.

----- Distributed Generation Policies/Procedures/Rates -----
Exhibit D
Avoided Cost Rate Schedule(s) – Renewable AC-1 Rate Schedule
for 25 kW or Less and Net Metered
Page 4 of 4

Generated Energy (For customers being served wholesale power from the Municipal Energy Agency of Nebraska (MEAN), City of Plainview)

Per Measured Kilowatt-hour (kWh) of Energy Generated	
Generator nameplate rating of 25kW or less	\$.03825 per kWh

SECTION 6 - DETERMINATION OF ENERGY AMOUNTS

Generation Energy:

The generated energy for monthly compensation shall be the total measured energy during any summer or winter Compensation Period. Said seasonal Compensation Periods are as follows:
Season

Summer	The months of June through September
Winter	The months of January through May and October through December

SECTION 7 - APPROVAL AND MODIFICATION OF SCHEDULE

This Renewable AC-1 Rate Schedule and all rates, charges, provisions, terms, conditions, and specifications of service therein, was adopted by Resolution of the North Central Public Power District Board of Directors on June 28, 2021. The North Central Public Power District Board of Directors retains all rights, powers and authority to modify, revise, amend, replace or repeal any or all of this Renewable AC-1 Rate Schedule, in whole or in part, by Resolution adopted by the North Central Public Power District Board of Directors.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind these policies, procedures, exhibits and rates at any time.

Date Adopted:	12-19-05	Date Revised:	08-29-17	Date Revised:	12-20-21
Date Revised:	06-26-06	Date Revised:	10-30-17		
Date Revised:	11-25-08	Date Revised:	02-26-18		
Date Revised:	05-24-10	Date Revised:	01-28-19		
Date Revised:	11-22-10	Date Revised:	01-20-20		
Date Revised:	12-12-11	Date Revised:	01-25-21		
Date Revised:	07-28-14	Date Revised:	06-28-21		

Secretary: _____

direct payment from NCPPD to the Customer, an amount equal to the calculated avoided cost as outlined in the Monthly Compensation section of this Renewable AC-1 Rate Schedule.

- B). The Customer is solely responsible for all costs associated with its facility, for all costs related to construction or system studies for the facility, for all costs related to any Customer-initiated modifications to the facility, for all maintenance cost of the facility and for all costs related to any modifications to the facility that may be required by NCPPD for purposes of safety and reliability.
- C). A Customer's DG facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers and qualified independent testing laboratories.
- D). The Customer shall, at its expense provide lockable switching equipment capable of isolating the DG facility from NCPPD's system. Such equipment shall be approved by NCPPD and shall be accessible by NCPPD at all times.
- E). NCPPD shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a DG Facility, or for the acts or omissions of the Customer that causes loss or injury, including death, to any third party.
- F). NCPPD shall have the right to disconnect the facility from NCPPD's supply at the disconnect switch, at its sole discretion, when necessary to maintain safe electrical operating conditions, or if the facility, at any time, adversely affects the operational integrity of NCPPD's service to the Customer or other Customers.

SECTION 5 - MONTHLY COMPENSATION

Rates for such compensation will be set annually in January based on NCPPD's year-end line loss and will remain in effect for the full calendar year.

Generated Energy (For customers that are served wholesale power from Nebraska Public Power District, (NPPD))

Per Measured Kilowatt-hour (kWh) of Energy Generated				
Energy Season:	Wind		Photo-Voltaic	Methane
Summer	\$.04613	\$.04335	\$.05263 \$.04958	\$.04197 \$.03936
Winter	\$.03589	\$.03598	\$.04568 \$.04568	\$.03941 \$.03950

Distributed Generation Policies/Procedures/Rates
Exhibit D
Avoided Cost Rate Schedule(s) – Renewable AC-1 Rate Schedule
for 25 kW or Less and Net Metered
Page 4 of 4

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Per Measured Kilowatt-hour (kWh) of Energy Generated	
Generator nameplate rating of 25kW or less	\$.03825 per kWh

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Date Revised:	06-26-06	Date Revised:	10-30-17		
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Date Revised:	05-24-10	Date Revised:	01-28-19		
Date Revised:	11-22-10	Date Revised:	01-20-20		
Date Revised:	12-12-11	Date Revised:	01-25-21		
Date Revised:	07-28-14	Date Revised:	06-28-21		

Secretary: _____

General Manager's Report to the Board of Directors
Monday, December 20, 2021

Meetings Attended

1. December 1-3, 2021 – NREA Annual Meeting, Holiday Inn, Kearney, NE.
2. December 8-9, 2021 – NPPD Committee meetings and Board Meeting, NPPD Main Office, Columbus, NE.
3. December 16, 2021 – NPPD RRC/PRAB Customer Meeting, Quality Inn, Grand Island, NE.

Upcoming Meetings and Events

1. January 14, 2022 – Employee and Director Recognition Banquet, 6pm Social, 6:30pm Meal, Mary's Steakhouse, Plainview, NE.
2. February 1, 2022 - NREA Committee Meetings, NRECA Board Meeting and NREA Legislative Reception, Embassy Suites, Lincoln, NE.
3. February 2-3, 2022 – NREA Directors Update and NREA Managers Association Meeting, Embassy Suites, Lincoln, NE.
4. February 16-17, 2022 – CoBank Meeting, Hilton Omaha and CHI Health Convention Center.
5. March 6-9, 2022 – NRECA Annual Meeting, Nashville, TN.

New Business

1. None.

Old Business

1. Status of Power Review Board approval of Charter Amendment #9.

North Central PPD Cash Flow for November 2021

	Previous Month	Current Month	Flows
1 Margins A-29(d)	\$ (188,081.70)	\$ (13,010.61)	\$ (13,010.61)
2 Depreciation A-13(d)	\$ (114,461.51)	\$ (114,898.94)	\$ (114,898.94)
3 Accounts Rec. Energy (C-20)	\$ 456,055.20	\$ 751,888.99	\$ (295,833.79)
4 Accounts Rec. Other (C-21)	\$ 21,559.77	\$ 717.63	\$ 20,842.14
5 Prepayments (C-24)	\$ 31,882.76	\$ 19,551.67	\$ 12,331.09
6 Other Current & Accrued Assets (C-25)	\$ 8,110.19	\$ 9,376.43	\$ (1,266.24)
7 Other Deferred Debits (C-28)	\$ 108,398.19	\$ 92,099.76	\$ 16,298.43
8 Accounts Payable (C-48)	\$ 620,138.98	\$ 629,899.86	\$ 9,760.88
9 Other Current & Accrued Liabilities (C-53)	\$ 391,584.04	\$ 437,917.37	\$ 46,333.33
10 Other Deferred Credits (C-56)	\$ 9,391.67	\$ 9,391.67	\$ -
11 Materials & Supplies (C-23)	\$ 815,405.27	\$ 829,198.66	\$ (13,793.39)
12 Consumers Deposits (C-49)	\$ 150,671.61	\$ 153,079.61	\$ 2,408.00
13 Cash Flow from Operations:			\$ (330,829.10)
14 Total Utility Plant (C-3)	\$ 49,033,409.58	\$ 49,197,496.59	\$ (164,087.01)
15 Depreciation A-13(d)	\$ (114,461.51)	\$ (114,898.94)	\$ (114,898.94)
16 Accumulated Depreciation (C-4)	\$ 18,517,862.79	\$ 18,612,017.67	\$ 94,154.88
17 Current - Accumulated Dep. Calculated			\$ (209,053.82)
18 Materials & Supplies (C-23)	\$ 815,405.27	\$ 829,198.66	\$ -
19 Investment in Utility Plant - Calculated			\$ 44,966.81
20 Non-Utility Property (Net) (C-6)	\$ -	\$ -	\$ -
22 Investments in Ass. Organizations (C8)	\$ 506,304.39	\$ 506,304.39	\$ -
23 Investments in Ass. Organizations (C9)	\$ 27,531.00	\$ 27,531.00	\$ -
24 Investments in Ass. Organizations (C10)	\$ 283,206.00	\$ 283,206.00	\$ -
25 Net Cash Flows Investment Activities			\$ 44,966.81
26 Operating Margins - Prior Years (C-32)	\$ 29,275,037.21	\$ 29,275,037.21	\$ -
27 Operating Margins - Current Year (C-33)	\$ 2,473,941.02	\$ 2,449,631.16	\$ (24,309.86)
28 Non-Operating Margins (C-34)	\$ 8,542,913.11	\$ 8,554,212.36	\$ 11,299.25
29 Other Margins & Equities (C-35)	\$ -	\$ -	\$ -
30 Patronage Capital and Margins			\$ 13,010.61
31 Change in Patronage Capital			\$ 0.00
32 Total Long-Term Debt (C-43)	\$ 3,035,000.00	\$ 3,035,000.00	\$ -
33 Notes Payable (C-47)	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -
34 Net Cash Inflows - Finance Activities			\$ 0.00
35 Net Increase (Decrease) in Cash			\$ (285,862.29)
36 Temporary Investments (C18)	\$ 9,989,684.78	\$ 10,334,137.39	\$ 344,452.61
37 Cash - General Funds (C-15)	\$ 1,692,805.41	\$ 1,016,633.89	\$ (676,171.52)
38 Cash - Construction Fund (C-16)	\$ 680.50	\$ 680.53	\$ 0.03
39 Special Funds (C-13) - Bond Funds	\$ 41,507.39	\$ 87,363.98	\$ 45,856.59
			\$ (285,862.29)

North Central PPD Cash Flow YTD through November 2021

		Previous Year		Current Year		Flows
1	Margins A-29(b)	\$	2,583,577.02	\$	2,570,566.41	\$ 2,583,577.02
2	Depreciation A-13(b)	\$	(1,130,917.33)	\$	(1,245,816.27)	\$ (1,130,917.33)
3	Accounts Rec. Energy (C-20)	\$	603,448.87	\$	751,888.99	\$ (148,440.12)
4	Accounts Rec. Other (C-21)	\$	4,861.07	\$	717.63	\$ 4,143.44
5	Prepayments (C-24)	\$	59,200.92	\$	19,551.67	\$ 39,649.25
6	Other Current & Accrued Assets (C-25)	\$	11,928.87	\$	9,376.43	\$ 2,552.44
7	Other Deferred Debits (C-28)	\$	156,557.44	\$	92,099.76	\$ 64,457.68
8	Accounts Payable (C-48)	\$	566,634.32	\$	629,899.86	\$ 63,265.54
9	Other Current & Accrued Liabilities (C-53)	\$	484,810.22	\$	437,917.37	\$ (46,892.85)
10	Other Deferred Credits (C-56)	\$	9,081.63	\$	9,391.67	\$ 310.04
11	Materials & Supplies (C-23)	\$	726,465.56	\$	829,198.66	\$ (103,733.11)
12	Consumers Deposits (C-49)	\$	157,561.61	\$	153,079.61	\$ (4,482.00)
13	Cash Flow from Operations:					\$ 1,323,490.00
14	Total Utility Plant (C-3)	\$	47,512,600.42	\$	49,197,496.59	\$ (1,684,896.17)
15	Depreciation A-13(b) (Fills Automatically)	\$	(1,217,271.60)	\$	(1,130,917.33)	\$ (1,130,917.33)
16	Accumulated Depreciation (C-4)	\$	17,717,107.26	\$	18,612,017.67	\$ 894,910.41
17	Current - Accumulated Dep. Calculated					\$ (2,025,827.74)
18	Materials & Supplies (C-23)					\$ -
19	Investment in Utility Plant - Calculated					\$ 340,931.57
20	Non-Utility Property (Net) (C-6)	\$	-	\$	-	\$ -
22	Investments in Ass. Organizations (C8)	\$	511,760.56	\$	506,304.39	\$ 5,456.17
23	Investments in Ass. Organizations (C9)	\$	27,409.01	\$	27,531.00	\$ (121.99)
24	Investments in Ass. Organizations (C10)	\$	283,206.00	\$	283,206.00	\$ -
25	Net Cash Flows Investment Activities					\$ 346,265.75
26	Operating Margins - Prior Years (C-32)	\$	26,524,329.10	\$	29,275,037.21	\$ 2,750,708.11
27	Operating Margins - Current Year (C-33)+-599.1	\$	2,750,708.11	\$	2,449,631.16	\$ (301,076.95)
28	Non-Operating Margins (C-34)	\$	8,433,277.11	\$	8,554,212.36	\$ 120,935.25
29	Other Margins & Equities (C-35)	\$	-	\$	-	\$ -
30	Patronage Capital and Margins	\$	-	\$	-	\$ (2,583,577.02)
31	Change in Patronage Capital	\$	-	\$	-	\$ (13,010.61)
32	Total Long-Term Debt (C-43)	\$	4,095,000.00	\$	3,035,000.00	\$ (1,060,000.00)
33	Notes Payable (C-47)	\$	-	\$	-	\$ -
		\$	-	\$	-	\$ -
34	Net Cash Inflows - Finance Activities					\$ (1,073,010.61)
35	Net Increase (Decrease) in Cash					\$ 596,745.14
36	Temporary Investments (C18)	\$	9,099,836.72	\$	10,334,137.39	\$ 1,234,300.67
37	Cash - General Funds (C-15)	\$	1,586,399.35	\$	1,016,633.89	\$ (569,765.46)
38	Cash - Construction Fund (C-16)	\$	680.20	\$	680.53	\$ 0.33
39	Special Funds (C-13) - Bond Funds	\$	155,154.38	\$	87,363.98	\$ (67,790.40)
						\$ 596,745.14

PART A. STATEMENT OF OPERATIONS

LINE NO		YEAR TO DATE			THIS MONTH D	% FROM BUDGET 12.3	% CHANGE FROM LAST YEAR 2.0
		LAST YEAR A	THIS YEAR B	BUDGET C			
1.0	OPERATING REVENUE & PATRONAGE CAPITAL.....	16,558,639.16	16,889,572.40	15,034,359.00	1,018,641.00		
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00	.0	.0
3.0	COST OF PURCHASED POWER.....	9,107,330.39-	9,860,851.34-	9,174,596.00-	648,394.09-	7.5	8.3
4.0	TRANSMISSION EXPENSE.....	200,586.05-	141,799.99-	174,625.00-	14,567.08-	18.8-	29.3-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00	.0	.0
6.0	DISTRIBUTION EXPENSE-OPERATION.....	695,001.24-	698,174.02-	765,875.11-	60,011.38-	8.8-	.5
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	752,778.47-	712,949.98-	843,333.48-	52,683.61-	15.5-	5.3-
8.0	CUSTOMER ACCOUNTS EXPENSE.....	307,380.33-	329,449.88-	331,466.63-	27,848.58-	.6-	7.2
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.....	27,187.04-	17,964.85-	28,875.00-	681.28-	37.8-	33.9-
10.0	SALES EXPENSE.....	85,742.46-	74,693.53-	113,666.63-	7,901.02-	34.3-	12.9-
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	1,077,050.55-	1,097,662.73-	1,114,016.86-	92,144.84-	1.5-	1.9
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	12,253,056.53-	12,933,546.32-	12,546,454.71-	904,231.88-	3.1	5.6
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	1,217,271.60-	1,245,816.27-	1,228,054.63-	114,898.94-	1.4	2.3
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00	.0	.0
15.0	TAX EXPENSE - OTHER.....	217,531.98-	224,944.72-	212,209.25-	20,006.58-	6.0	3.4
16.0	INTEREST ON LONG TERM DEBT.....	84,037.69-	52,474.20-	55,693.88-	3,813.46-	5.8-	37.6-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00	.0	.0
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00	.0	.0
19.0	OTHER DEDUCTIONS.....	.00	.00	.00	.00	.0	.0
20.0	TOTAL COST OF ELECTRIC SERVICE.....	13,771,897.80-	14,456,781.51-	14,042,412.47-	1,042,950.86-	3.0	5.0
21.0	PATRONAGE CAPITAL & OPERATING MARGINS.....	2,786,741.36	2,432,790.89	991,946.53	24,309.86-	145.3	12.7-
22.0	NON OPERATING MARGINS - INTEREST.....	129,151.47	91,672.97	114,473.26	7,428.18	19.9-	29.0-
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00	.0	.0
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00	.0	.0
25.0	NON OPERATING MARGINS - OTHER.....	36,769.24	29,262.28	18,076.63	3,871.07	61.9	20.4-
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	4,308.41	3,697.26	1,375.00	.00	168.9	14.2-
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	18,031.80	13,143.01	16,500.00	.00	20.3-	27.1-
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00	.0	.0
29.0	PATRONAGE CAPITAL OR MARGINS.....	2,975,002.28	2,570,566.41	1,142,371.42	13,010.61-	125.0	13.6-

RATIOS

TIER	36.401	49.987	21.512	2.412-
MARGINS TO REVENUE	.180	.152	.076	.013
POWER COST TO REVENUE	.550	.584	.610	.637
INTEREST EXPENSE TO REVENUE	.005	.003	.004	.004
CURRENT ASSETS : CURRENT LIABILITIES	10.6169			
MARGINS & EQUITIES AS % OF ASSETS	.9042			
LONG TERM DEBT AS % OF PLANT	.0617			
GENERAL FUNDS TO TOTAL PLANT	23.1278			
QUICK ASSET RATIO	9.9378			

PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1.0	TOTAL UTILITY PLANT IN SERVICE	30.0 MEMBERSHIPS
2.0	CONSTRUCTION WORK IN PROGRESS	31.0 PATRONAGE CAPITAL
3.0	TOTAL UTILITY PLANT	32.0 OPERATING MARGINS - PRIOR YEAR
4.0	ACCUM PROV FOR DEP & AMORT	33.0 OPERATING MARGINS-CURRENT YEAR
5.0	NET UTILITY PLANT	34.0 NON-OPERATING MARGINS
		35.0 OTHER MARGINS & EQUITIES
		36.0 TOTAL MARGINS & EQUITIES
6.0	NON-UTILITY PROPERTY (NET)	
7.0	INVEST IN SUBSIDIARY COMPANIES	37.0 LONG TERM DEBT - RUS (NET)
8.0	INV IN ASSOC ORG - PAT CAPITAL	(PAYMENTS-UNAPPLIED
9.0	INV IN ASSOC ORG OTHER GEN FND	38.0 LONG-TERM DEBT-FEB-RUS GUAR
10.0	INV IN ASSOC ORG - NON GEN FND	39.0 LONG-TERM DEBT OTHER-RUS GUAR
11.0	INV IN ECON DEVEL PROJECTS	40.0 LONG TERM DEBT - OTHER (NET)
12.0	OTHER INVESTMENTS	41.0 LONG-TERM DEBT-RUS-ECON DEV NET
13.0	SPECIAL FUNDS	42.0 PAYMENTS - UNAPPLIED
14.0	TOT OTHER PROP & INVESTMENTS	43.0 TOTAL LONG TERM DEBT
15.0	CASH - GENERAL FUNDS	44.0 OBLIGATION UNDER CAPITAL LEASE
16.0	CASH - CONSTRUCTION FUND TRUST	45.0 ACCUM OPERATING PROVISIONS
17.0	SPECIAL DEPOSITS	46.0 TOTAL OTHER NONCURR LIABILITY
18.0	TEMPORARY INVESTMENTS	
19.0	NOTES RECEIVABLE (NET)	47.0 NOTES PAYABLE
20.0	ACCTS RECV - SALES ENERGY (NET)	48.0 ACCOUNTS PAYABLE
21.0	ACCTS RECV - OTHER (NET)	49.0 CONSUMER DEPOSITS
22.0	RENEWABLE ENERGY CREDITS	50.0 CURR MATURITIES LONG-TERM DEBT
23.0	MATERIAL & SUPPLIES-ELEC & OTH	51.0 CURR MATURIT LT DEBT ECON DEV
24.0	PREPAYMENTS	52.0 CURR MATURITIES CAPITAL LEASES
25.0	OTHER CURRENT & ACCR ASSETS	53.0 OTHER CURRENT & ACCRUED LIAB
26.0	TOTAL CURRENT & ACCR ASSETS	54.0 TOTAL CURRENT & ACCRUED LIAB
27.0	REGULATORY ASSETS	55.0 REGULATORY LIABILITIES
28.0	OTHER DEFERRED DEBITS	56.0 OTHER DEFERRED CREDITS
29.0	TOTAL ASSETS & OTHER DEBITS	57.0 TOTAL LIABILITIES & OTH CREDIT

ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION

58.0	BALANCE BEGINNING OF YEAR	.00
59.0	AMOUNT RECEIVED THIS YEAR (NET)	263,779.22
60.0	TOTAL CONTRIBUTIONS IN AID OF CONST	263,779.22

C E R T I F I C A T I O N

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE AND BELIEF.
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

DATE

SIGNATURE OF MANAGER

DATE

2021 YTD BUDGET VS ACTUAL

Nov-21

	YTD	Budget YTD	Difference	Percent	Annual Budget	Percent of Annual
Operating Revenues	\$ 16,889,572	\$ 15,034,359	\$ 1,855,213	12.340%	\$ 15,287,900	110.477%
Cost of Purchased Power	\$ 9,860,851	\$ 9,174,596	\$ 686,255	7.480%	\$ 9,150,000	107.769%
Transmission	\$ 141,800	\$ 174,625	\$ (32,825)	-18.797%	\$ 182,500	77.699%
Dist- Operations	\$ 698,174	\$ 765,875	\$ (67,701)	-8.840%	\$ 837,000	83.414%
Dist - Maint	\$ 712,950	\$ 843,333	\$ (130,384)	-15.460%	\$ 852,500	83.630%
Consumer Accts	\$ 329,450	\$ 331,467	\$ (2,017)	-0.608%	\$ 346,800	94.997%
Customer Service	\$ 17,965	\$ 28,875	\$ (10,910)	-37.784%	\$ 43,000	41.779%
Sales	\$ 74,694	\$ 113,667	\$ (38,973)	-34.287%	\$ 121,000	61.730%
A & G	\$ 1,097,663	\$ 1,114,017	\$ (16,354)	-1.468%	\$ 1,227,450	89.426%
Total Operations & Maintenance Expense:	\$ 12,933,546	\$ 12,546,455	\$ 387,092	3.085%	\$ 12,760,250	101.358%
Without Power Cost	\$ 3,072,695	\$ 3,371,859	\$ (299,164)	-2.384%		
Depreciation & Amortization Expense	\$ 1,245,816	\$ 1,228,055	\$ 17,762	1.446%	\$ 1,312,175	94.943%
Tax Expense - Other	\$ 224,945	\$ 212,209	\$ 12,735	6.001%	\$ 241,650	93.087%
Interest on Long-Term Debt	\$ 52,474	\$ 55,694	\$ (3,220)	-5.781%	\$ 130,928	40.079%
Total Cost of Electric Service	\$ 14,456,782	\$ 14,042,412	\$ 414,369	2.951%	\$ 14,445,003	100.082%
Operating Margins	\$ 2,432,791	\$ 991,947	\$ 1,440,844	145.254%	\$ 842,897	288.623%
Non-Operating Margins Interest	\$ 91,673	\$ 114,473	\$ (22,800)	-19.918%	\$ 155,330	59.018%
Non-Operating Margins - Other	\$ 29,262	\$ 18,077	\$ 11,186	61.879%	\$ 17,000	172.131%
G&T Capital Credits	\$ 3,697	\$ 1,375	\$ 2,322	0.000%	\$ 1,500	0.000%
Other Capital Credits	\$ 13,143	\$ 16,500	\$ (3,357)	-20.345%	\$ 12,000	100.000%
Non-Operating Margins	\$ 137,776	\$ 150,425	\$ (12,649)	-8.409%	\$ 185,830	74.141%
MARGINS	\$ 2,570,566	\$ 1,142,371	\$ 1,428,195	125.020%	\$ 1,028,727	249.878%
TIER:	49.987	21.512				
Operating TIER:	47.362	18.811				
Margins as Percent of Revenue:	15.22%	7.60%				
Interest Expense as a Percent of Revenue:	0.31%	0.37%				

2021 Budget
YTD Activity in Plant Accounts

November-21

Account	Description	2020 Actual	2021	Spent YTD	2021 Budget	Percent of Annual
301.00	Organization	\$673.16	\$673.16	\$		0.000%
350.00	Land & Land Rights		\$69,091.08	\$		0.000%
355.00	Poles & Fixtures	\$1,814,229.30	\$1,814,229.30	\$	\$ 35,000.00	0.000%
356.00	Overhead Conductors & Devices	\$3,351,880.96	\$3,353,153.42	\$ 1,272.46	\$ 20,000.00	6.362%
360.00	Land & Land Rights	\$70,677.48	\$70,677.48	\$	\$	0.000%
361.00	Distribution - Structures & Improvements	\$1,000.00	\$1,000.00	\$	\$	0.000%
362.00	Station Equipment	\$5,077,345.73	\$5,340,779.14	\$ 263,433.41	\$ 85,000.00	309.922%
364.00	Poles , Towers & Fixtures	\$10,629,721.86	\$10,951,170.59	\$ 321,448.73	\$ 475,000.00	67.673%
365.00	Overhead Conductors & Devices	\$8,858,921.68	\$9,208,073.91	\$ 349,152.23	\$ 450,000.00	77.589%
367.00	Underground Conductors & Devices	\$1,150,450.40	\$1,174,399.91	\$ 23,949.51	\$ 50,000.00	47.899%
368.00	Line Transformers	\$5,046,060.51	\$5,412,841.84	\$ 366,781.33	\$ 200,000.00	183.391%
369.00	Services	\$2,997,515.94	\$3,050,217.36	\$ 52,701.42	\$ 125,000.00	42.161%
370.00	Meters	\$1,725,753.39	\$1,744,293.83	\$ 18,540.44	\$ 35,000.00	52.973%
371.00	Installations - Consumer Premises	\$569,532.37	\$604,387.16	\$ 34,854.79	\$ 35,000.00	99.585%
373.00	Street Light & Signal Systems	\$65,959.59	\$82,113.78	\$ 16,154.19	\$ 25,000.00	64.617%
389.00	Land & Land Rights	\$104,435.29	\$104,435.29	\$		0.000%
390.00	Structures & Improvements	\$1,707,650.40	\$1,774,103.19	\$ 66,452.79	\$ 95,000.00	69.950%
391.00	Office Furniture & Equipment	\$877,691.25	\$890,293.33	\$ 12,602.08	\$ 22,418.00	56.214%
392.00	Transportation Equipment	\$952,207.49	\$1,030,209.24	\$ 78,001.75	\$ 275,000.00	28.364%
393.00	Stores Equipment	\$20,292.74	\$38,479.52	\$ 18,186.78	\$ 15,000.00	121.245%
394.00	Tools, Shop & Garage Equipment	\$178,475.29	\$179,591.77	\$ 1,116.48	\$ 5,200.00	21.471%
395.00	Laboratory Equipment	\$200,846.61	\$208,362.04	\$ 7,515.43	\$ 15,000.00	50.103%
396.00	Power Operated Equipment	\$1,284,578.63	\$1,318,462.33	\$ 33,883.70	\$ 60,000.00	56.473%
397.00	Communication Equipment	\$578,476.46	\$561,631.51	\$ (16,844.95)	\$ 5,000.00	-336.899%
398.00	Miscellaneous Equipment	\$65,675.87	\$65,675.87	\$	\$ 1,500.00	0.000%
	TOTALS	\$47,399,143.48	\$49,048,346.05	\$918,903.51	\$2,029,118.00	

WIP: \$149,150.54
Grand Total: \$1,068,054.05 \$961,063.95

Kilowatt-Hour Statistics

November

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
kWh Purchased	6,212,804	11,317,547	9,968,965	7,209,923	8,301,851	10,747,506	9,426,065	12,016,375	9,486,408	10,699,245
kWh Sold	5,119,827	9,468,323	8,858,647	6,522,526	7,444,393	9,651,960	8,526,837	10,935,399	8,687,988	9,925,038
NCPPD Usage	24,160	24,092	26,216	30,533	24,443	26,767	34,068	29,518	23,835	26,339
Total kWh Unaccounted For	1,068,817	1,825,132	1,084,102	656,864	833,015	1,068,779	865,160	1,051,458	774,585	747,368
Line Loss	17.20%	16.13%	10.87%	9.11%	10.03%	9.94%	9.18%	8.75%	8.17%	6.99%
Revenue	\$509,943	\$844,051	\$801,490	\$641,346	\$704,663	\$881,268	\$798,806	\$1,073,518	\$913,785	\$1,005,632
Power Bill	\$413,005	\$679,792	\$596,526	\$427,643	\$485,486	\$635,640	\$553,739	\$677,183	\$568,837	\$652,778
Difference	\$ 96,938	\$ 164,260	\$ 204,963	\$ 213,703	\$ 219,177	\$ 245,629	\$ 245,068	\$ 396,335	\$ 344,948	\$ 352,854
Cost Per kWh Purchased	\$ 0.066476	\$ 0.060065	\$ 0.059838	\$ 0.059313	\$ 0.058479	\$ 0.059143	\$ 0.058745	\$ 0.056355	\$ 0.059963	\$ 0.061012
Cost Per kWh Sold	\$ 0.080668	\$ 0.071796	\$ 0.067338	\$ 0.065564	\$ 0.065215	\$ 0.065856	\$ 0.064941	\$ 0.061926	\$ 0.065474	\$ 0.065771
Revenue per kWh Sold	\$ 0.099602	\$ 0.089145	\$ 0.090475	\$ 0.098328	\$ 0.094657	\$ 0.091305	\$ 0.093681	\$ 0.098169	\$ 0.105178	\$ 0.101323
Margin per kWh Sold	\$ 0.018934	\$ 0.017348	\$ 0.023137	\$ 0.032764	\$ 0.029442	\$ 0.025449	\$ 0.028741	\$ 0.036243	\$ 0.039704	\$ 0.035552

Year-To-Date

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
kWh Purchased	133,032,912	120,525,625	107,659,276	110,097,276	121,798,014	123,418,464	98,820,207	127,699,614	145,906,981	151,874,925
kWh Sold	118,869,351	108,757,290	97,475,654	98,793,596	108,922,092	111,118,028	88,430,069	115,015,760	134,159,904	138,835,068
NCPPD Usage	215,829	312,693	262,579	254,714	251,175	282,178	327,690	307,871	287,038	284,218
Total kWh Unaccounted For	13,947,732	11,455,642	9,931,043	11,048,966	12,624,747	12,018,258	10,062,448	12,375,983	11,460,039	12,755,639
Line Loss	10.48%	9.50%	9.22%	10.04%	10.37%	9.74%	10.18%	9.69%	7.85%	6.40%
Revenue	\$12,654,296	\$13,008,809	\$12,412,302	\$12,751,866	\$13,619,735	\$13,715,917	\$11,947,478	\$14,968,310	\$16,397,801	\$16,725,489
Power Bill	\$7,767,609	\$8,113,994	\$7,799,711	\$7,334,375	\$7,897,522	\$8,095,531	\$6,994,468	\$8,110,279	\$9,138,930	\$9,918,986
Difference	\$ 4,886,688	\$ 4,894,815	\$ 4,612,592	\$ 5,417,491	\$ 5,722,213	\$ 5,620,385	\$ 4,953,010	\$ 6,858,031	\$ 7,258,871	\$ 6,806,503
Cost Per kWh Purchased	\$ 0.058389	\$ 0.067322	\$ 0.072448	\$ 0.066617	\$ 0.064841	\$ 0.065594	\$ 0.070780	\$ 0.063511	\$ 0.062635	\$ 0.065310
Cost Per kWh Sold	\$ 0.065346	\$ 0.074606	\$ 0.080017	\$ 0.074239	\$ 0.072506	\$ 0.072855	\$ 0.075096	\$ 0.070514	\$ 0.068120	\$ 0.071444
Revenue per kWh Sold	\$ 0.106456	\$ 0.119613	\$ 0.127337	\$ 0.129076	\$ 0.125041	\$ 0.123436	\$ 0.135107	\$ 0.130141	\$ 0.122226	\$ 0.120470
Margin per kWh Sold	\$ 0.041110	\$ 0.045007	\$ 0.047320	\$ 0.054836	\$ 0.052535	\$ 0.050580	\$ 0.056010	\$ 0.059627	\$ 0.054106	\$ 0.049026

Power Cost as a Percent of Revenue

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Month	80.99%	80.54%	74.43%	66.68%	68.90%	72.13%	69.32%	63.08%	62.25%	64.91%
Year-To-Date	61.38%	62.37%	62.84%	57.52%	57.99%	59.02%	58.54%	54.18%	55.73%	59.30%

KWH COMPUTATIONS, NOVEMBER, 2021 NEBRASKA 85 HOLT

PART D. CONSUMER SALES AND REVENUE DATA

NOVEMBER, 2021

CLASS OF SERVICE	NO. REC. SERVICE	—THIS MONTH—		NO. MIN. BILLS	AVG. NO. REC. SERV.	—YEAR - TO - DATE—	
		kWh SOLD	AMOUNT			kWh SOLD CUMULATIVE	AMOUNT CUMULATIVE
1. RESIDENTIAL SALES (EXCL. SEAS.)	3,054	4,265,157	\$453,786.16		3,050	41,486,800	\$4,735,804.11
2. RESIDENTIAL SALES-SEASONAL & IDLE	1,063	193,584	\$41,853.48		1,053	1,022,112	\$334,203.48
3. IRRIGATION SALES	1,279	6,197	\$6,800.32		1,273	62,601,831	\$8,001,955.94
4. COMM. & IND. 75KVA OR LESS	1,304	3,676,863	\$359,516.20		1,301	21,191,100	\$2,467,776.01
5. COMM. & IND.-OVER 75KVA	30	1,731,357	\$135,993.65		30	11,985,894	\$1,103,200.57
6. PUBLIC ST. & HIGHWAY LIGHTING	34	51,880	\$7,692.05		35	567,331	\$82,549.29
7. OTHER SALES TO PUBLIC AUTH.							
8. SALES FOR RESALE-REA BORR.							
9. SALES FOR RESALE-OTHERS							
10. TOTAL SALES OF ELECTRIC	6,764	9,925,038	\$1,005,631.86		6,741	138,835,068	\$16,725,489.40
11. OTHER ELECTRIC REVENUE (450 ACCTS)			\$2,362.08				\$41,682.02
12. TOTAL (10 + 11)			\$1,007,993.94				\$16,767,171.42

PART E. KWH AND KW STATISTICS

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
1. Kwh PURCHASED-RENEWABLES	0	0	8. OFFICE USE	26,339	284,218
2. ON PEAK-BLEND RATE KWh PURCHASED	4,936,035	86,417,236	7. TOTAL UNACCOUNTED		
2. MID PEAK-BLEND RATE KWh PURCHASED	0	0	FOR (4 LESS 5 & 6)	747,868	12,755,639
2. OFF PEAK-BLEND RATE KWh PURCHASED	4,822,648	71,589,794	8. SYS. LOSS (7/10)x100	6.99%	8.40%
3. WAPA RATE KWh PURCHASED	0	2,473,072	9. MAX. DEMAND (KW)	16,971	70,966
4. TOTAL KWh NPPD (1 THRU 3)	9,758,683	140,480,102	10. MONTH WHEN MAX. DEMAND OCCURRED		2021 JULY
4.5 TOTAL KWh Plainview	940,562	11,394,823			
TOTAL KWh purchased	10,699,245	151,874,925			
POWER COST	\$652,778.31	\$9,918,986.15			
5. TOTAL KWh SOLD	9,925,038	138,835,068			
Plainview			BLEND RATE DEMAND		15,748
MEAN KWh Purchased	707,562	8,975,823	WAPA DEMAND		0
WAPA KWh Purchased	233,000	2,419,000	HV TRANSMISSION RATCHET		26,936
GRAND TOTAL KWh Purchased	940,562	11,394,823	HV TRANSFORMATION RATCHET		70,966
Power Cost - RITA	\$0.00	\$	BLEND RATE DEMAND COST		\$181,259.48
Power Cost - WAPA	\$5,543.66	\$	WAPA DEMAND COST		\$0.00
Power Cost - MEAN	\$65,747.28	\$	HV TRANSMISSION CHARGE		\$99,393.84
GRAND TOTAL - Plainview	\$71,290.94	\$	ANCILLARY SERVICES		\$7,850.26
Cost per KWh for Plainview	\$0.075796	\$0.072731	HV TRANSFORMATION CHARGE		\$33,987.50
Cost per KWh purchased (both PLNV and NCPPD)	\$0.061012	\$0.065310	ENERGY COST-ON PEAK		\$147,834.25
Cost per KWh purchased NCPPD Only	\$0.059587	\$0.064708	ENERGY COST MID PEAK		\$0.00
			ENERGY COST-OFF PEAK		\$111,162.04
			WAPA PUMPING ALLOCATION		\$0.00
			SANTEE WAPA ALLOCATION CREDIT		-\$4,823.04
			PCA COST		-\$60,464.80
			MISCELLANEOUS CHARGES		\$12,435.30
			ADMINISTRATIVE ASSESSMENT		\$1,950.74
			TOTAL POWER BILL		\$526,217.57
			LOAD FACTOR		20.26%
			YTD COST PER KWH		\$0.065310
			YTD REVENUE PER KWH SOLD		\$0.120770
			MONTHLY COST PER KWH NCPPD		\$0.059587

* ESTIMATE

NORTH CENTRAL PUBLIC POWER DISTRICT
INVESTMENTS, BANK ACCOUNTS AND LOAN BALANCES

INVESTMENTS	AS OF 11/30/21	PRINCIPAL BALANCE	INTEREST RATE	MATURITY DATE
NPAIT GEN FUND		\$3,212,614.39	0.010%	NONE
CERTIFICATES OF DEPOSIT-G&O FUND		\$7,121,523.00	See detail sheet Gen Fund CDs	
TOTAL INVESTMENTS		\$10,334,137.39		

BANK ACCOUNT BALANCES	AS OF 11/30/21	PRINCIPAL BALANCE	Totals	
MIDWEST BANK-G&O FUND		\$719,080.71		
MIDWEST BANK-CONST FUND		\$680.53		
MIDWEST BANK-NRTV Escrow		\$9,427.28		
MIDWEST BANK-FSA		\$6,079.96		
MIDWEST BANK-SERIES 2020 BOND DEBT SERVICE FUND		\$71,856.74	\$71,856.74	BOND ACCOUNTS
US BANK - OMAHA, NE		\$456,169.56		
TOTAL CASH ON HAND		\$1,263,294.78		
TOTAL INVESTMENTS & CASH		\$11,597,432.17	\$ 11,525,575.43	W/O BOND FUNDS
W/O BOND & NRTV		\$11,516,148.15		

CAPITAL TERM CERTIFICATES	AS OF 11/30/21	PRINCIPAL BALANCE	INTEREST RATE
COOPERATIVE FINANCE CORPORATION		\$283,206.00	5.00%
TOTAL CAPITAL TERM CERTIFICATES		\$283,206.00	

LONG TERM DEBT	AS OF 11/30/21	LOAN PRINCIPAL	PREPAID BALANCE	NET PRINCIPAL
2020 BOND		\$3,035,000.00		\$3,035,000.00
TOTAL LONG TERM DEBT		\$3,035,000.00	\$0.00	\$3,035,000.00

NORTH CENTRAL PUBLIC POWER DISTRICT

BANK PLEDGES

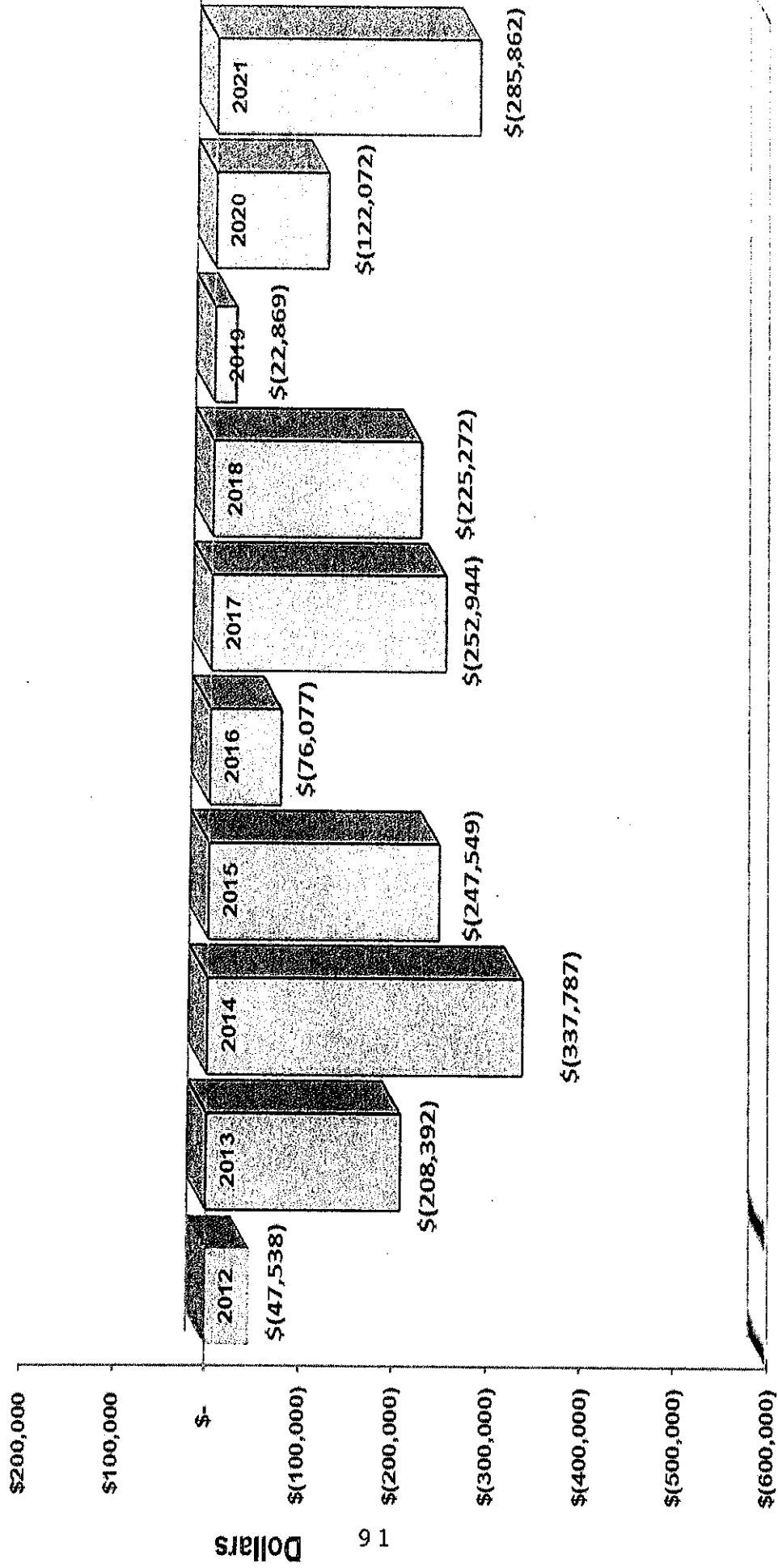
NAME & ADDRESS OF BANK	CUSIP #	PLEDGE AMOUNT	MATURITY DATE	INVESTMENT NAME
US BANK	551739	\$1,000,000.00	09/01/2022	Federal Home Loan Bank of Cincinnati
Midwest Bank, N.A.	25932ECZ0	\$150,000.00	8/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	25933EFU7	\$500,000.00	9/15/2039	Douglas Cnty Neb San
Midwest Bank, N.A.	25931EFQ8	\$290,000.00	9/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	25932ADG0	\$160,000.00	8/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	39448PCF7	\$265,000.00	9/1/2037	Greene Cnty Mo Ctfs Par
Midwest Bank, N.A.	80384LAB0	\$500,000.00	12/15/2037	Sarpy County Neb School Dist.
Midwest Bank, N.A.	80379RCB9	\$100,000.00	11/15/2035	Sarpy Cnty Neb San
Midwest Bank, N.A.	80378YCD1	\$120,000.00	8/15/2037	Sarpy Cnty Neb San + Im
Midwest Bank, N.A.	80373YDG8	\$100,000.00	8/15/2038	Sarpy Cnty Neb San + Im
Midwest Bank, N.A.	80379AEG3	\$300,000.00	8/15/2039	Sarpy Cnty Neb San + Im

NORTH CENTRAL PUBLIC POWER DISTRICT
CERTIFICATES OF DEPOSIT
AS OF 11/30/21
GENERAL & OPERATING FUND
DETAIL SHEET - A

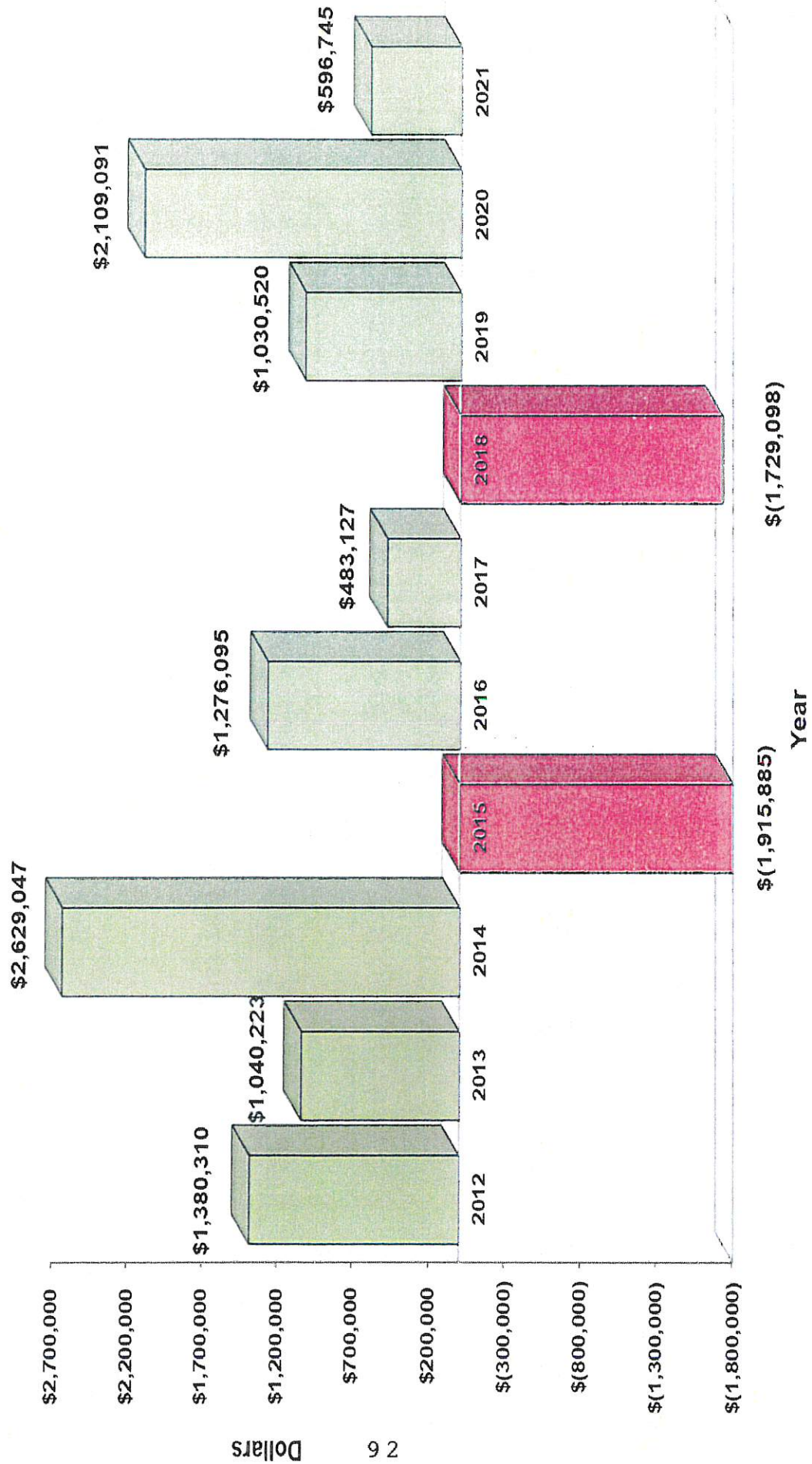
Name and Address of Bank	New or Renewed CD	Account or Certificate No.	Principal Balance	Interest Rate	Purchase Date	Maturity Date	Length of Term	Column1
Marlin Business Bank, Salt Lake City, UT (Sutton)		58267	\$100,000.00	2.400%	22-Apr-19	22-Nov-21	31	Months
Luther Burbank Savings, Irvine, CA (Sutton)		32178	\$100,000.00	0.200%	12-Jan-21	12-Jan-22	12	Months
Corebank, Waynoka, OK (Sutton)		18063	\$249,000.00	2.200%	19-Jul-19	19-Jan-22	30	Months
First Community Bank, Beemer, NE (Sutton)		5384	\$249,000.00	2.000%	22-Aug-19	22-Mar-22	31	Months
Modern Bank, NA, New York, NY (Sutton)		22398	\$249,000.00	2.450%	23-May-19	24-May-22	36	Months
Henderson State Bank, Henderson, NE (Sutton)		17229	\$249,000.00	1.750%	23-Sep-19	25-Jul-22	34	Months
Allegiance Bank, Houston, TX (Sutton)		58629	\$100,000.00	0.150%	20-May-21	22-Aug-22	16	Months
Cornerstone Bank, York, NE (Sutton)		5496	\$249,000.00	1.700%	05-Nov-19	08-Sep-22	34	Months
GBC International Bank (Sutton)		22366	\$249,000.00	1.750%	06-Nov-19	07-Nov-22	36	Months
Brunswick State Bank, Brunswick, NE		30595	\$240,000.00	2.300%	20-Dec-19	20-Dec-22	36	Months
Live Oak Banking Company, Wilmington, NC (Sutton)		58665	\$249,000.00	1.600%	03-Dec-19	03-Jan-23	38	Months
CIT Bank, N.A., Pasadena, CA (Sutton)		58978	\$100,000.00	1.500%	04-Mar-20	16-Feb-23	36	Months
Great Nations Bank, Norman, OK (Sutton)		58680	\$125,000.00	1.600%	21-Feb-20	21-Feb-23	36	Months
Traditional Bank Inc. , Mt. Sterling, KY (Sutton)		2711	\$200,000.00	1.600%	22-Jan-20	22-Mar-23	38	Months
Synovus Bank, Lincoln, NE		19599web	\$200,000.00	2.450%	28-May-13	30-May-23	120	Months
Texas Exchange Bank, Fort Worth, TX (Sutton)		20099	\$139,523.00	0.300%	22-Jan-21	22-Jan-24	36	Months
GreenState Credit Union, North Liberty, IA (Sutton)		60269	\$249,000.00	0.400%	07-Apr-21	08-Apr-24	36	Months
State Farm Bank F.S.B, Bloomington, IL (Sutton)		34617	\$175,000.00	2.000%	03-Oct-19	03-Oct-24	60	Months
Frontier State Bank, Oklahoma City, OK (Sutton)		21978	\$249,000.00	0.300%	28-Jan-21	28-Jan-25	48	Months
TAB Bank, Ogden, UT (Sutton)		34781	\$249,000.00	0.300%	08-Mar-21	10-Mar-25	48	Months
Latino Community Credit Union, Durham, NC (Sutton)		68430	\$249,000.00	0.500%	28-Aug-20	28-Aug-25	60	Months
First Central Bank, McCook, NE (Sutton)		34995	\$249,000.00	0.500%	20-Sep-21	19-Sep-25	48	Months
Vast Bank, National Association, Tulsa OK (Sutton)		23737	\$249,000.00	0.450%	12-Jul-21	14-Jul-25	48	Months
Enterprise Bank, Omaha, NE (Sutton)		33380	\$249,000.00	0.350%	29-Jan-21	29-Oct-25	57	Months
InFirst Federal Credit Union, Alexandria, VA (Sutton)		233	\$240,000.00	0.500%	27-Nov-20	28-Nov-25	60	Months
First Bank of Ohio, Tiffin, OH (Sutton)		9450	\$249,000.00	0.400%	26-Jan-21	16-Dec-25	59	Months
Financial Federal Bank, Memphis, TN (Sutton)		31840	\$249,000.00	0.400%	07-Jan-21	07-Jan-26	60	Months
Freedom Northwest Credit Union, Kamiah, ID (Sutton)		65722	\$249,000.00	0.500%	26-Jan-21	26-Jan-26	60	Months
First Bank Southwest, Amarillo, TX (Sutton)		3387	\$249,000.00	0.400%	26-Jan-21	26-Jan-26	60	Months
Select Bank, Forest, VA (Sutton)		58563	\$240,000.00	0.450%	28-Jan-21	27-Mar-26	62	Months
Optus Bank, Columbia, SC (Sutton)		35241	\$240,000.00	0.550%	21-May-21	21-May-26	60	Months
Allegiance Bank, Houston, TX (Sutton)		58629	\$100,000.00	0.300%	13-Sep-21	13-Sep-26	60	Months
Texas Exchange Bank, Fort Worth, TX (Sutton)		20099	\$100,000.00	0.900%	28-Oct-21	28-Oct-26	60	Months
Merrick Bank, South Jordan, UT (Sutton)	*	34519	\$100,000.00	0.900%	22-Nov-21	23-Nov-26	60	Months
The City National Bank of Metropolis, Metropolis, IL (Sutton)		3814	\$240,000.00	0.850%	19-Oct-20	20-Oct-30	120	Months
STRIKETHROUGH - INDICATES CD CASHED DURING CURRENT MONTH			\$7,121,523.00	1.049%				

* - INDICATES NEW CERTIFICATE PURCHASED OR CERTIFICATE F

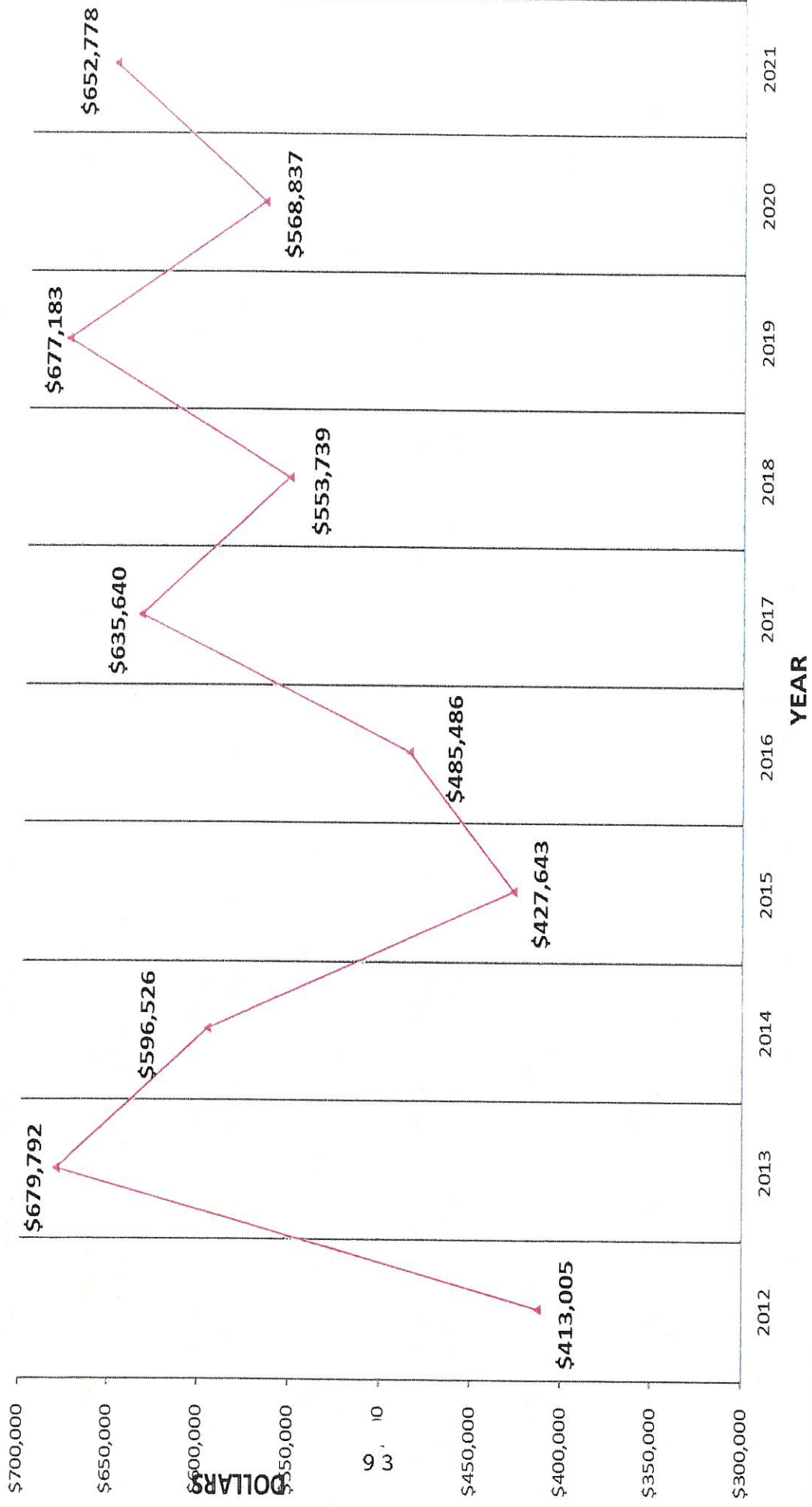
Monthly Cash Flow 2012 to 2021



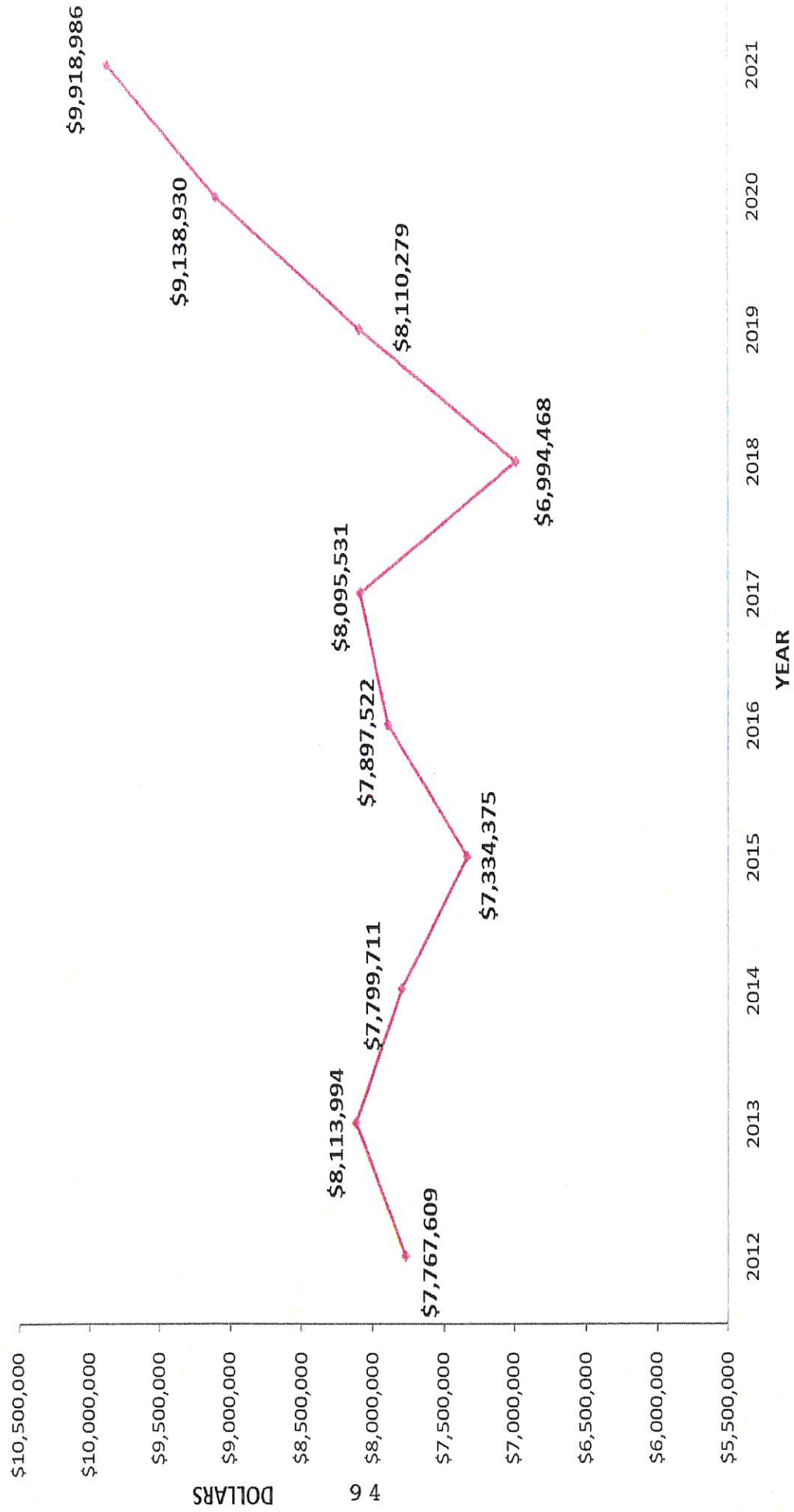
Year-To-Date Cash Flows



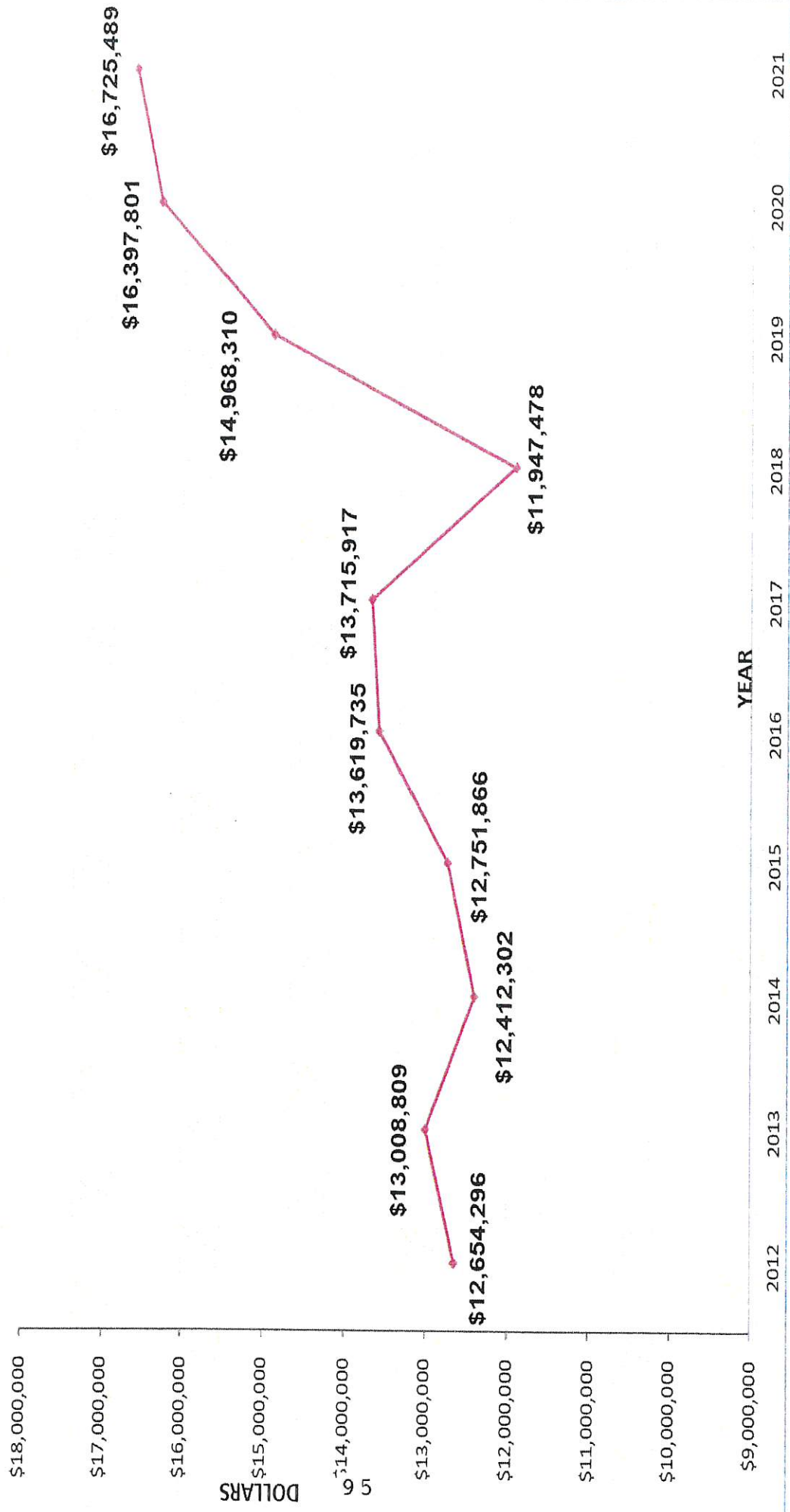
Monthly Cost of Power



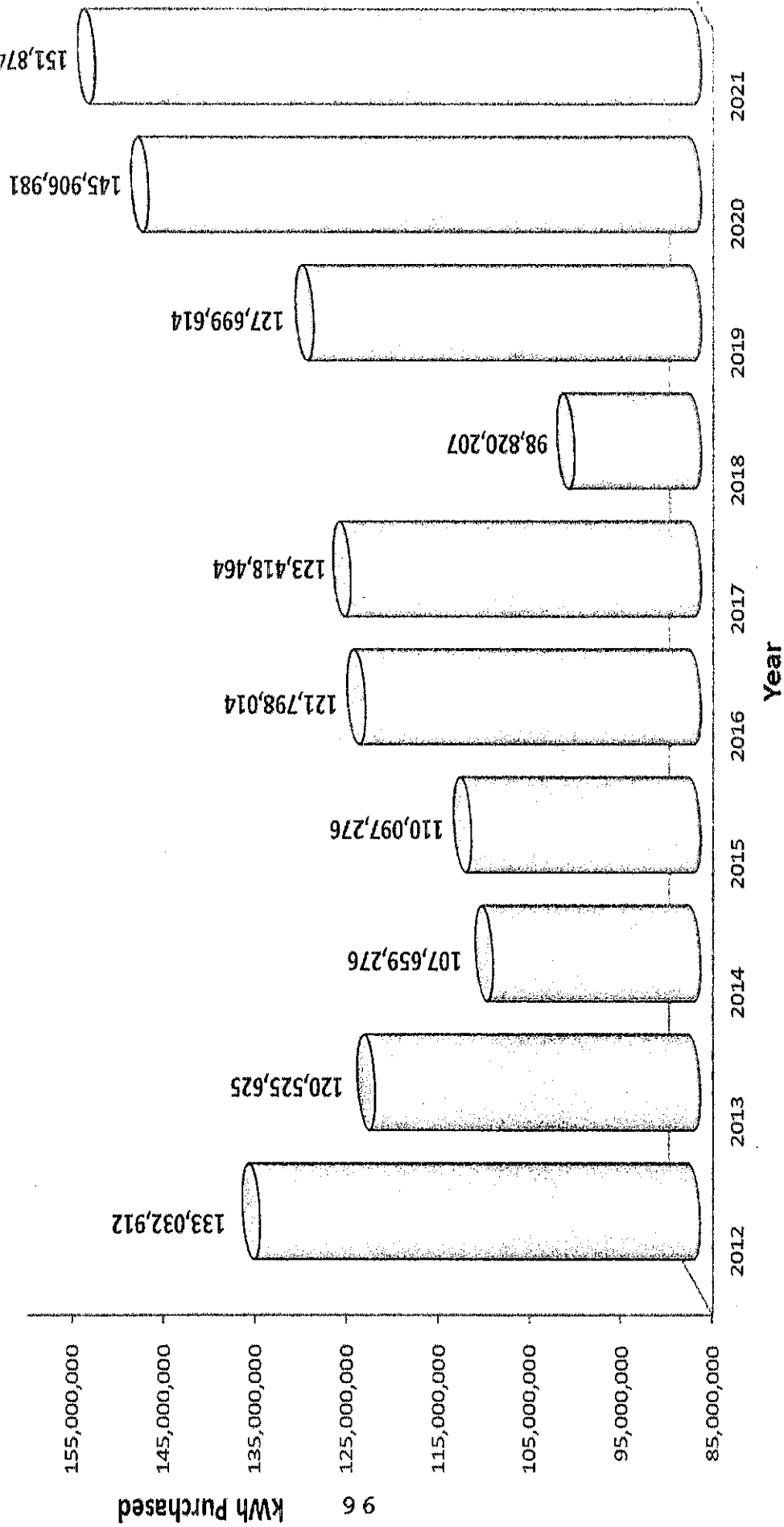
YTD Cost of Power



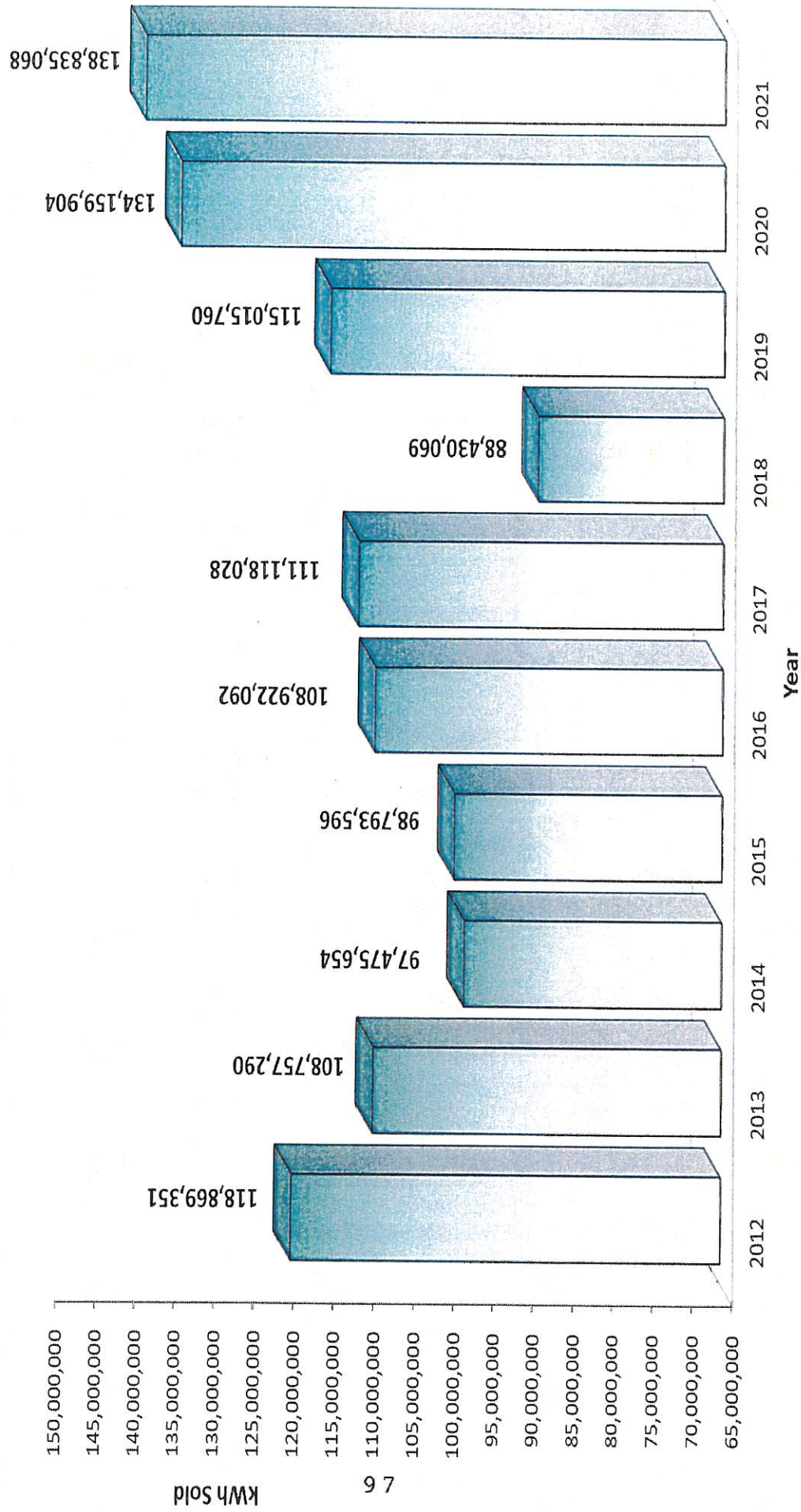
YTD Electric Revenues



YTD kWh Purchased



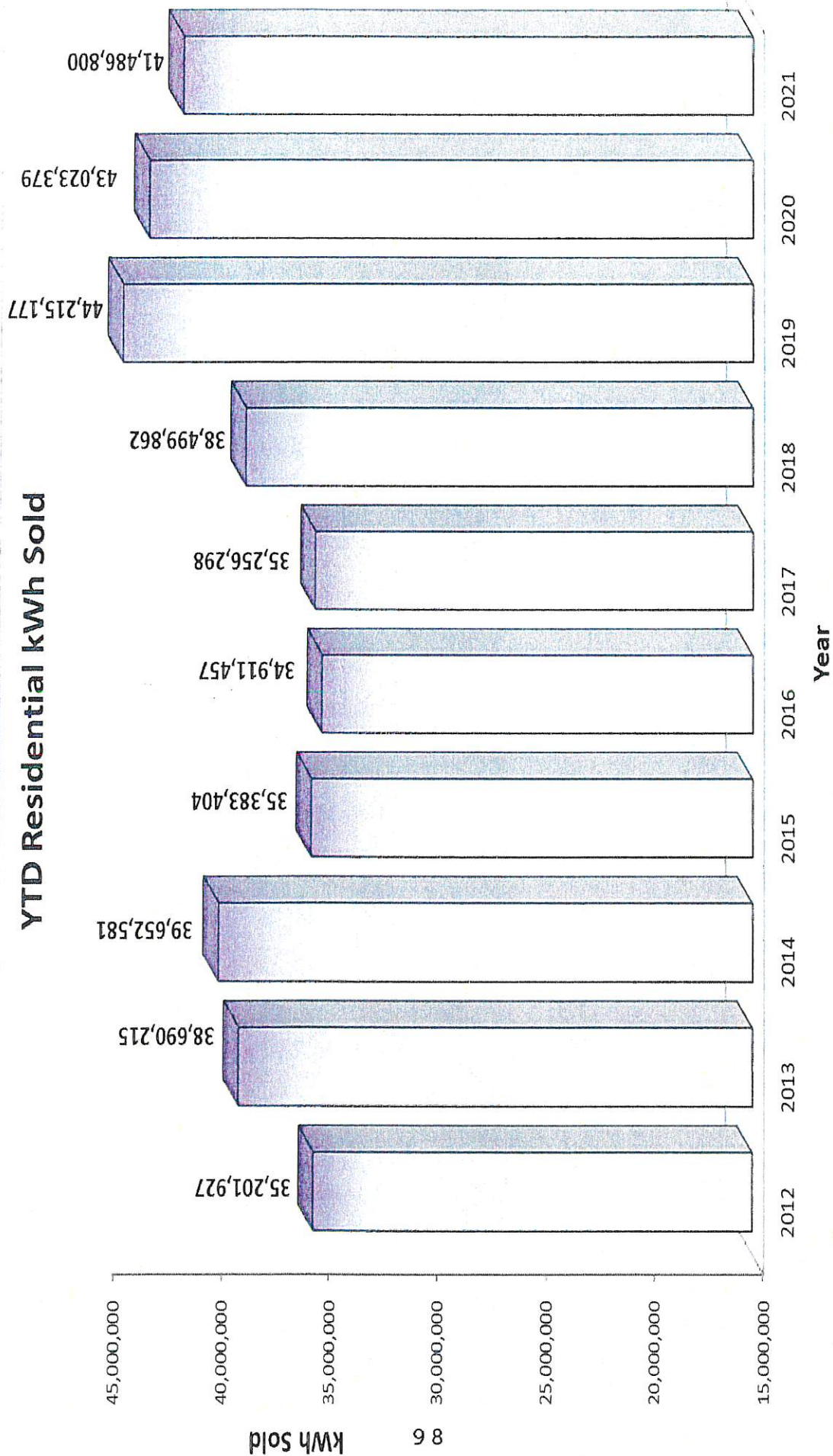
YTD kWh Sold



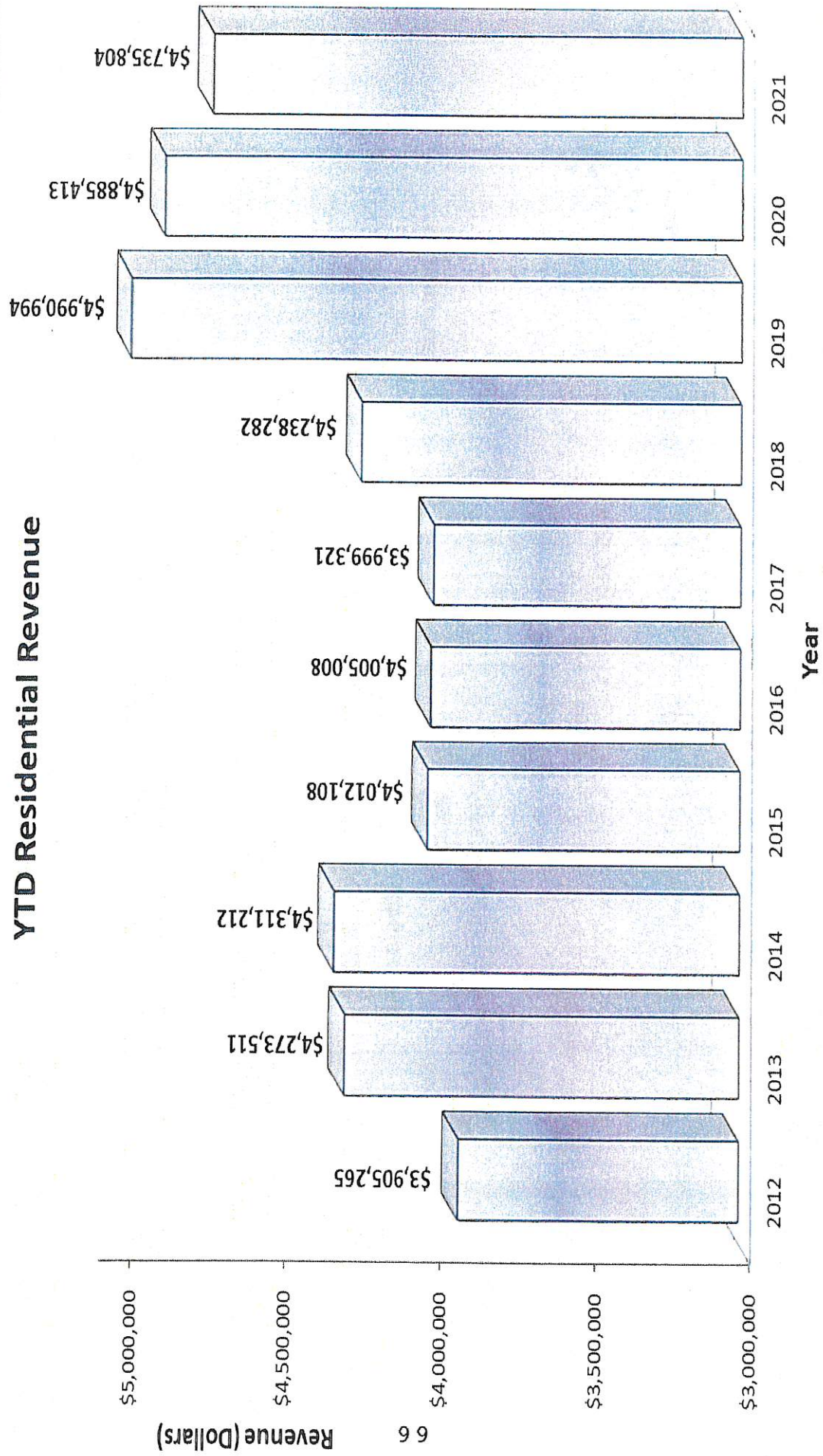
kWh Sold

7 6

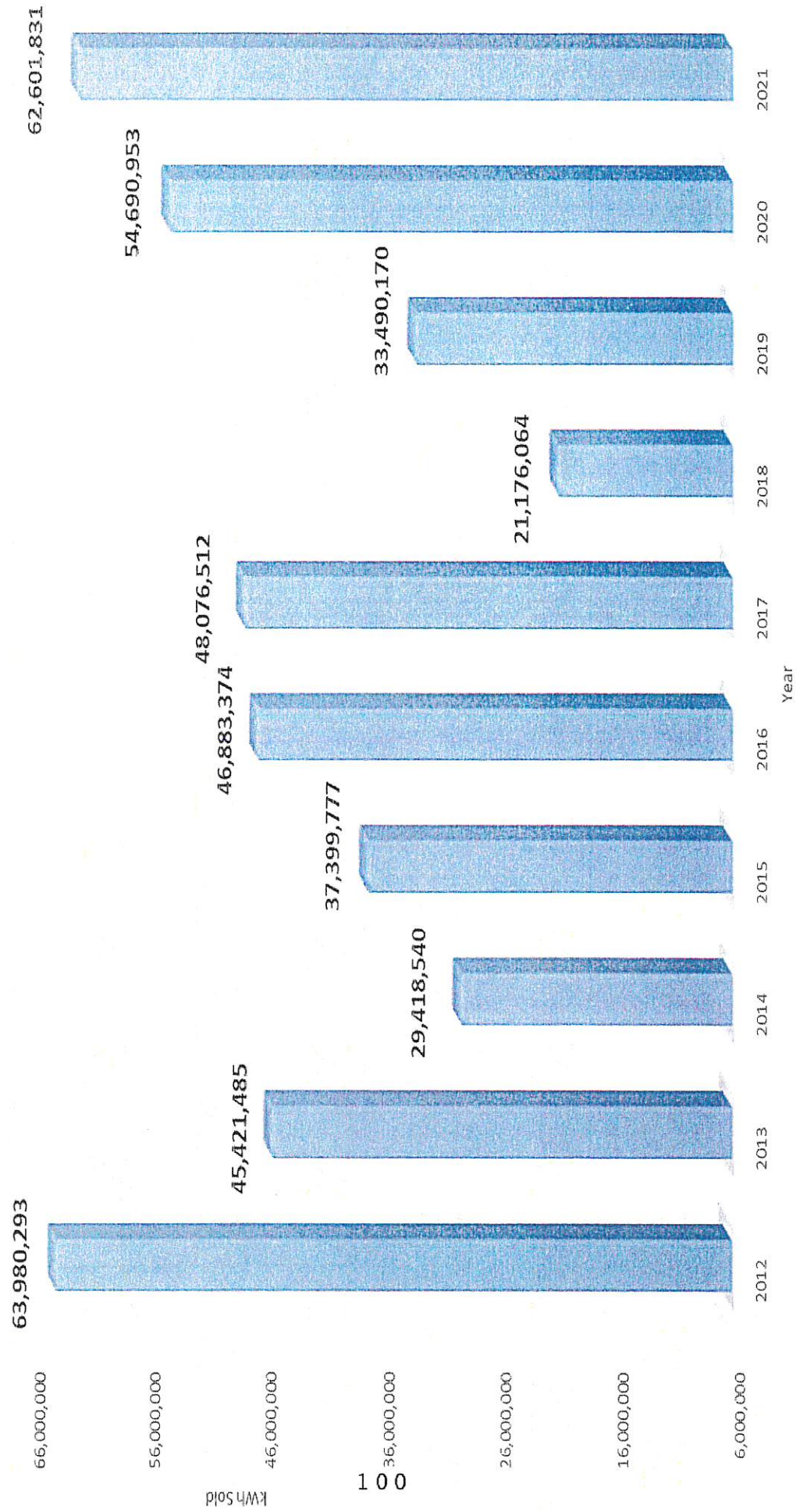
YTD Residential kWh Sold



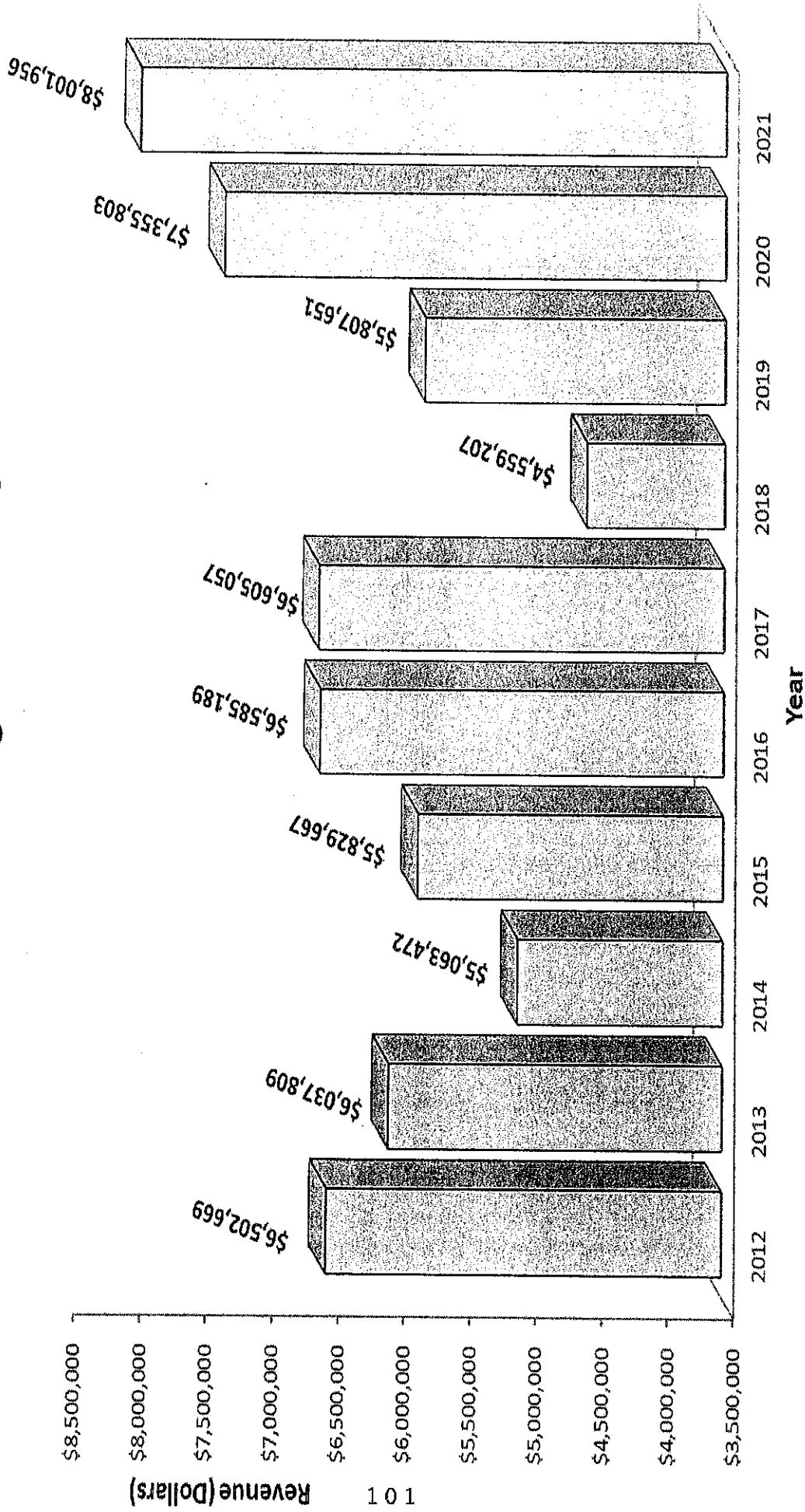
YTD Residential Revenue



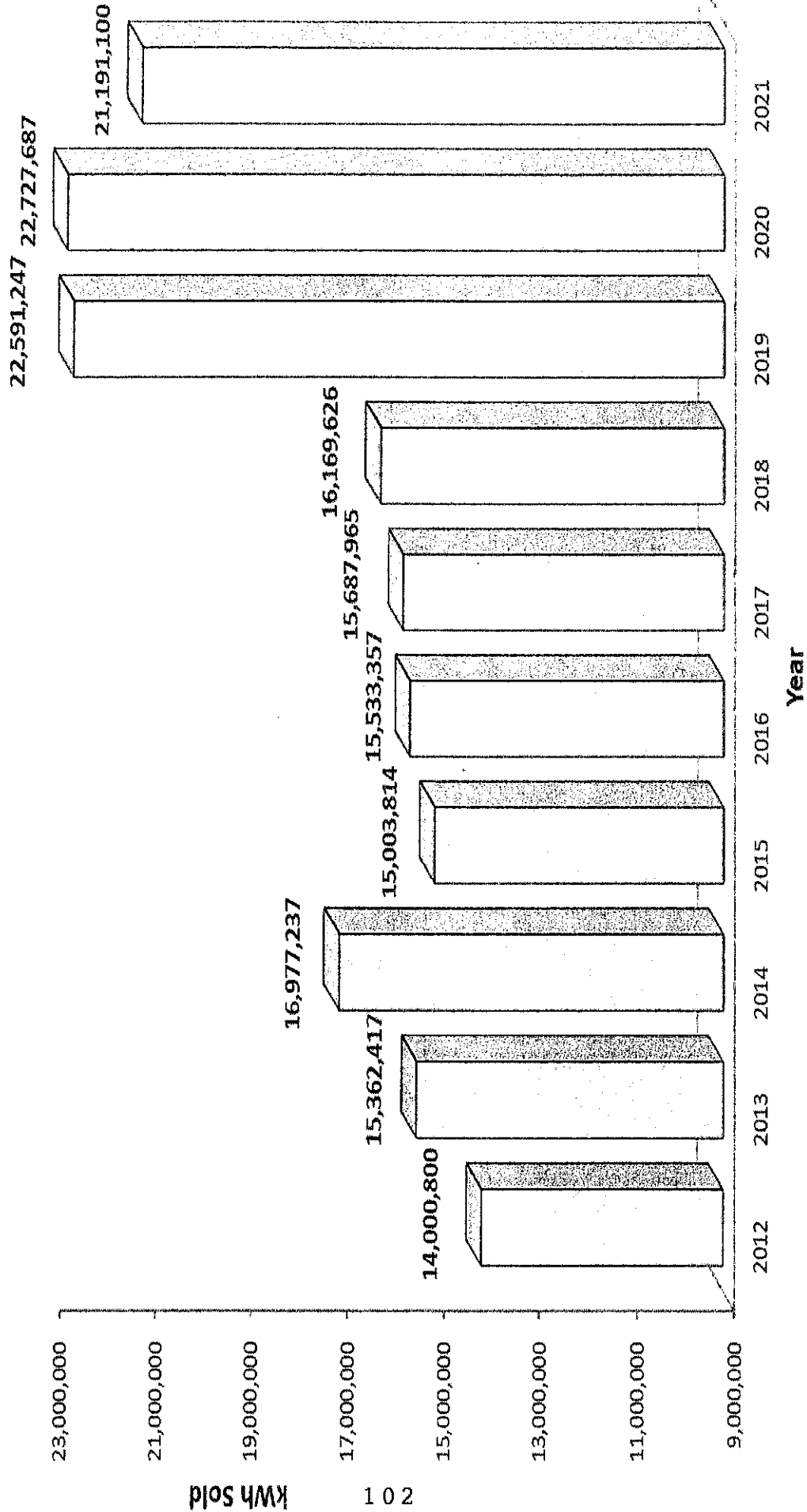
YTD Irrigation kWh Sold



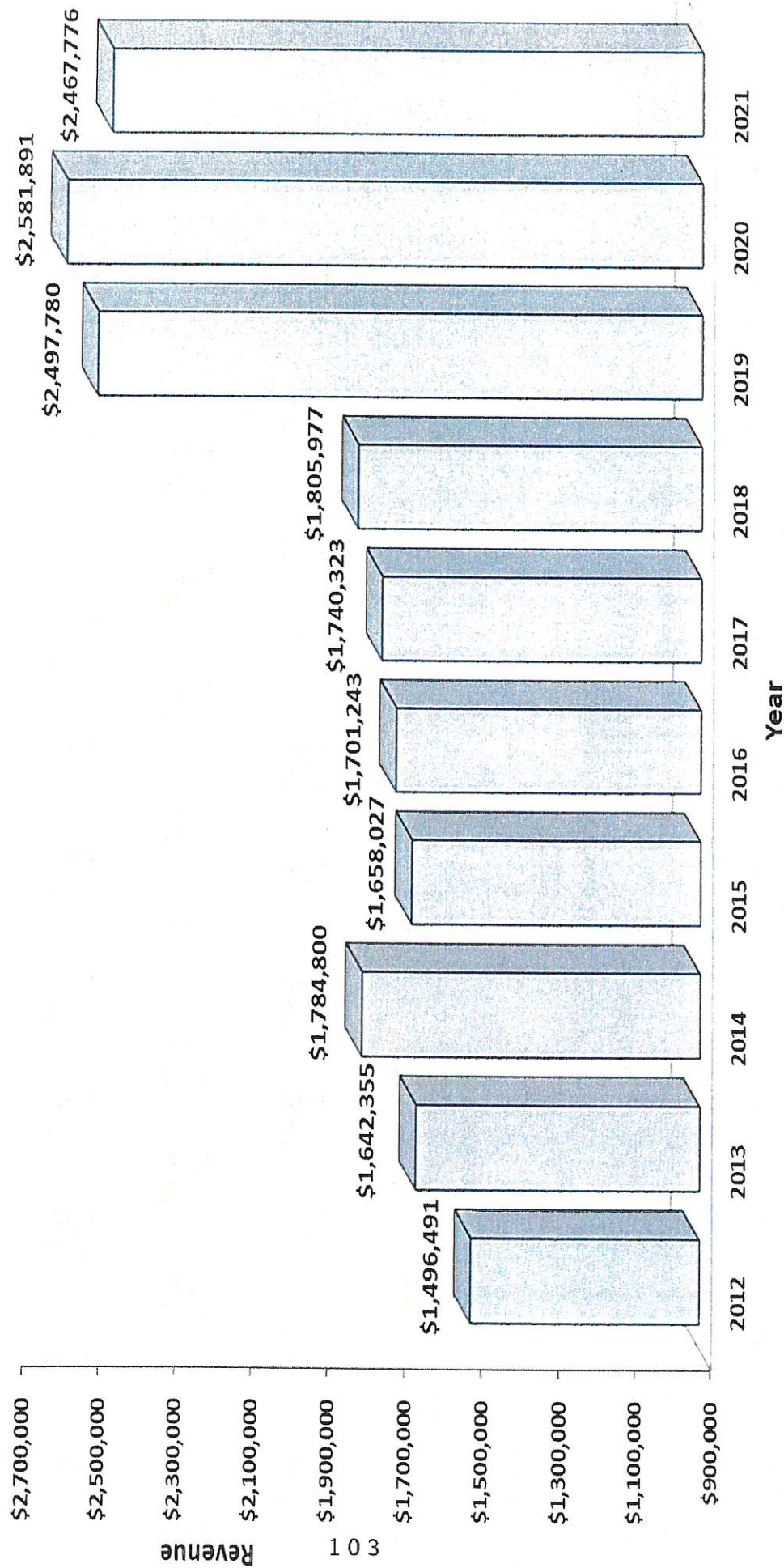
YTD Irrigation Revenue



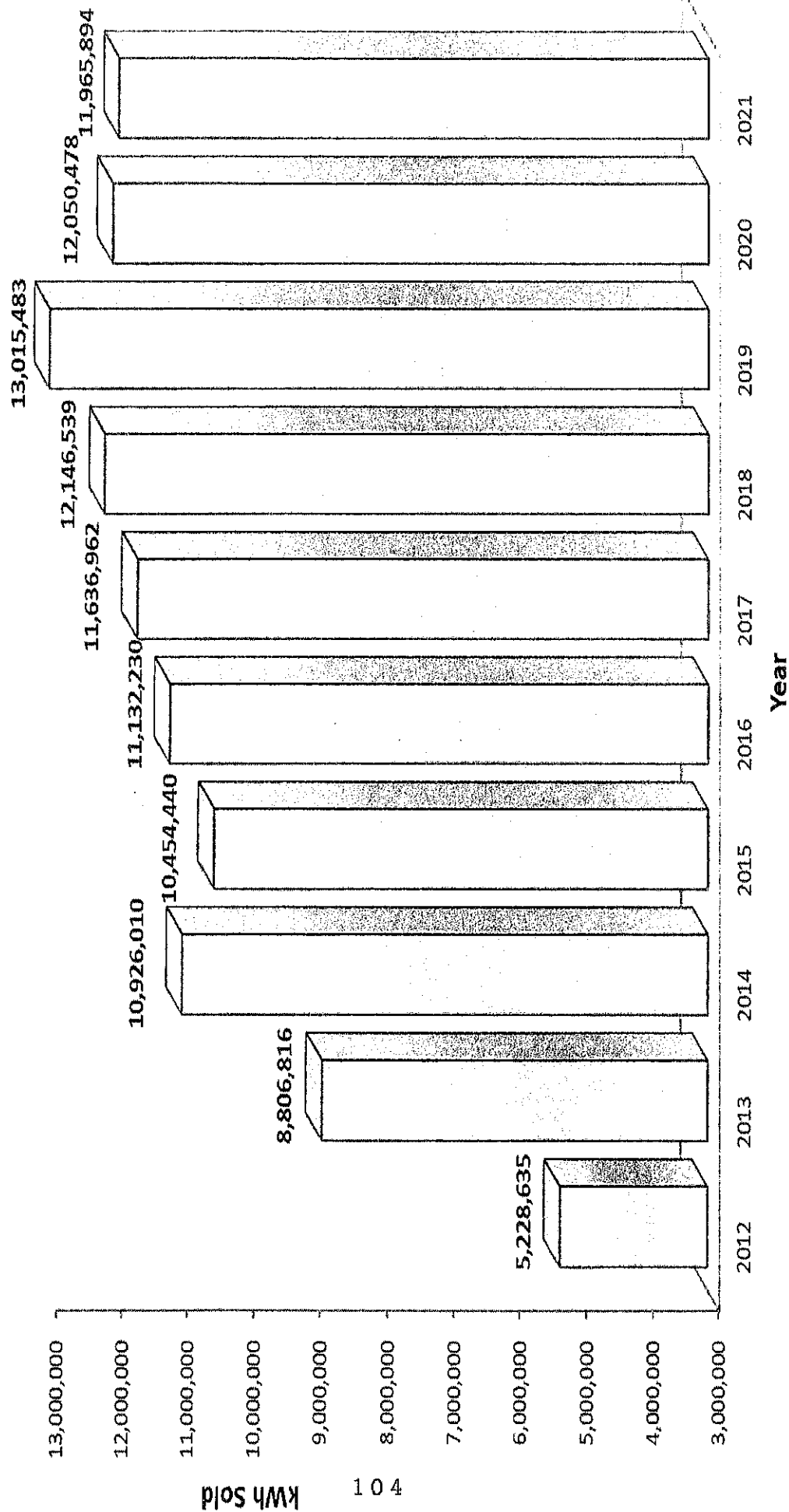
YTD Small Commercial kWh Sold



YTD Small Commercial Revenue

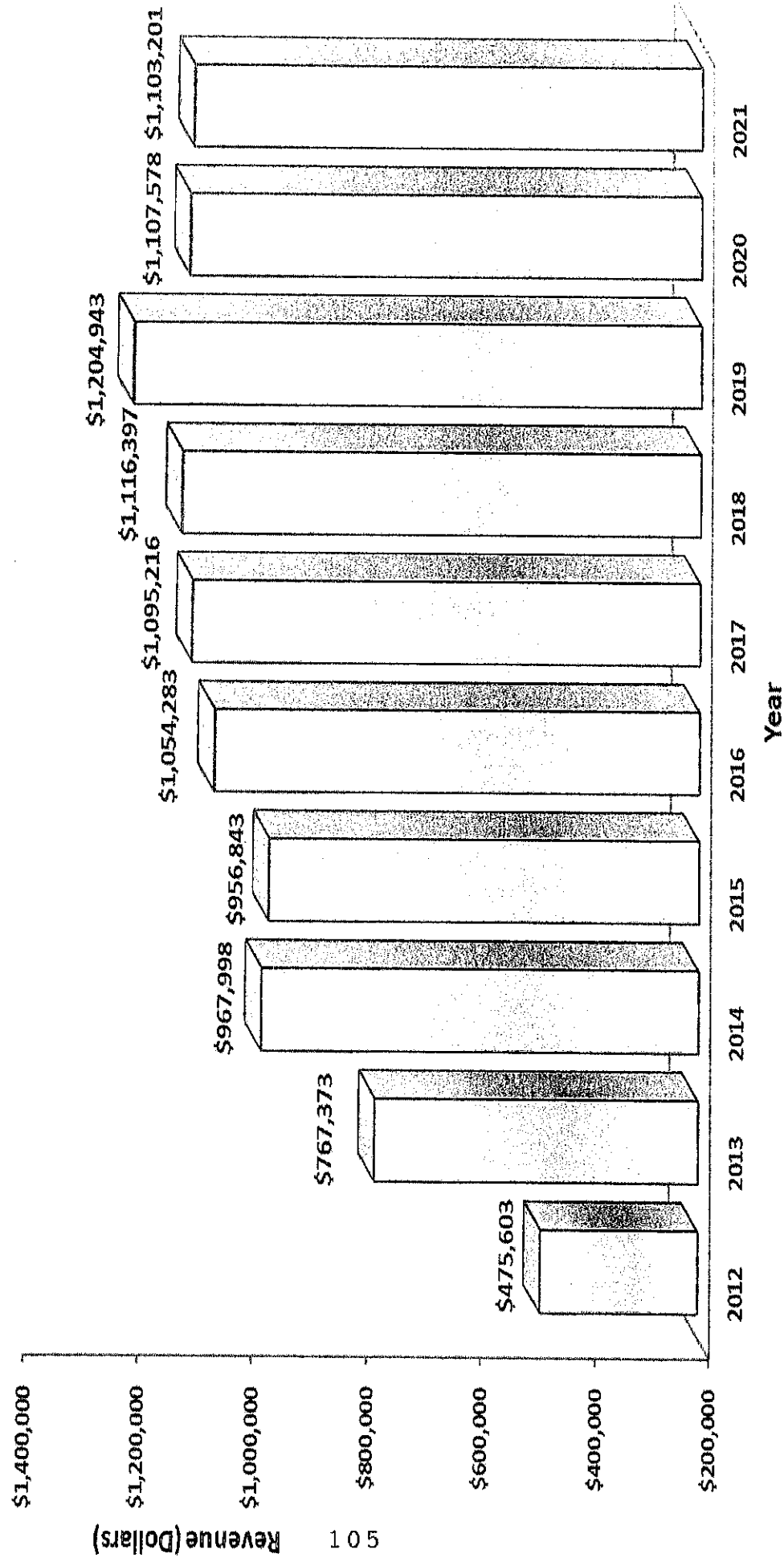


YTD Large Power kWh Sold

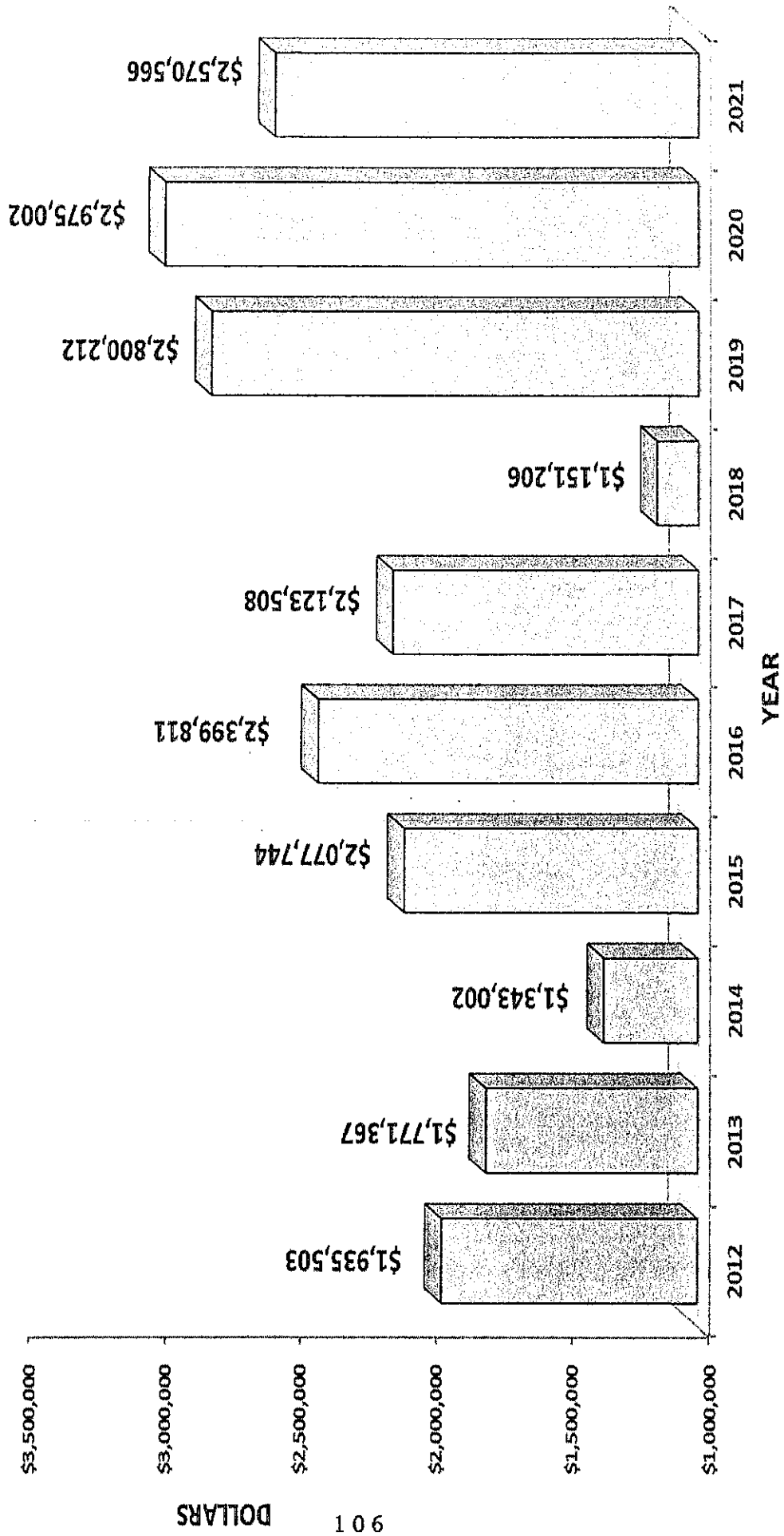


kWh Sold

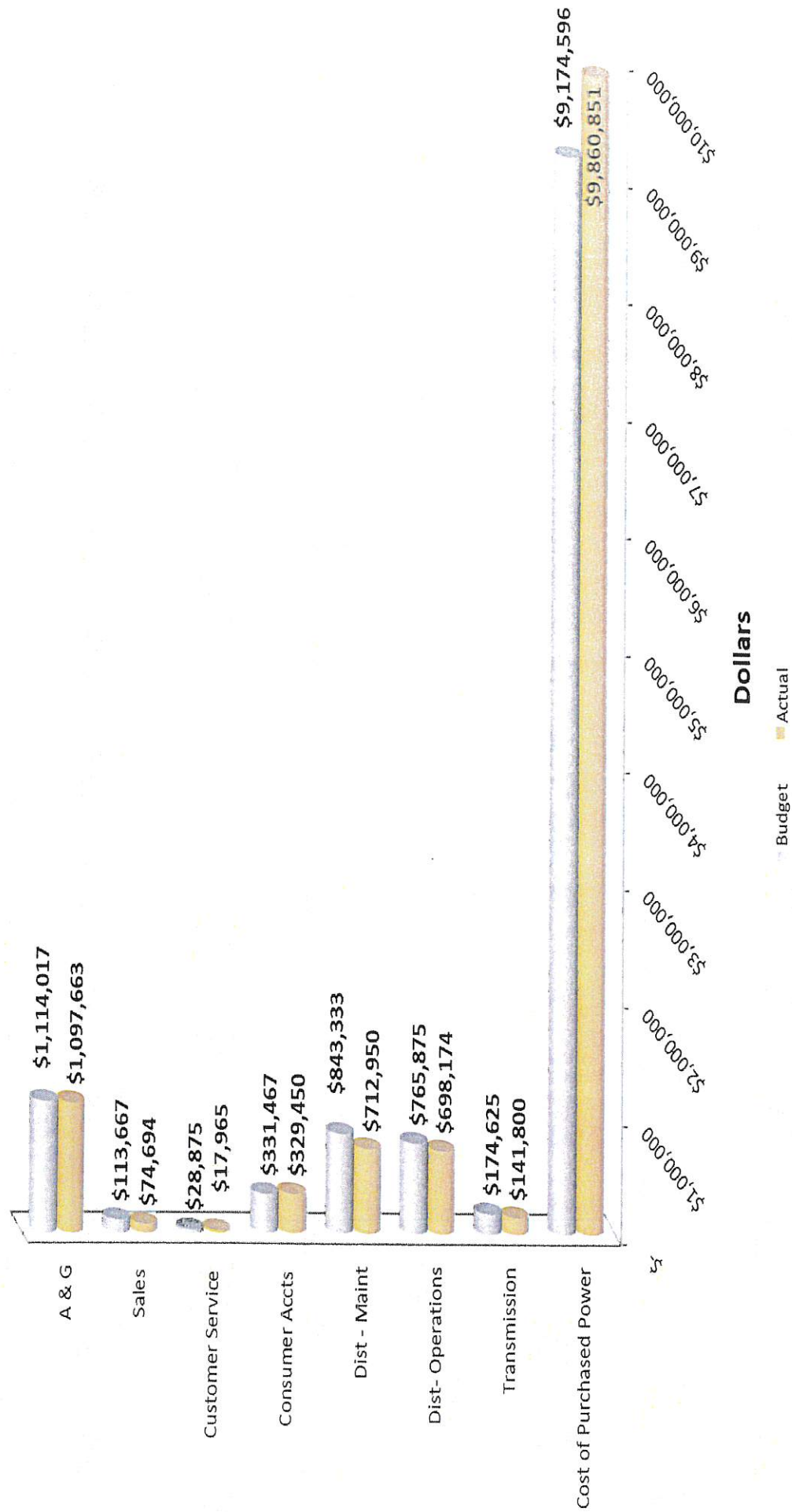
YTD Large Power Revenue



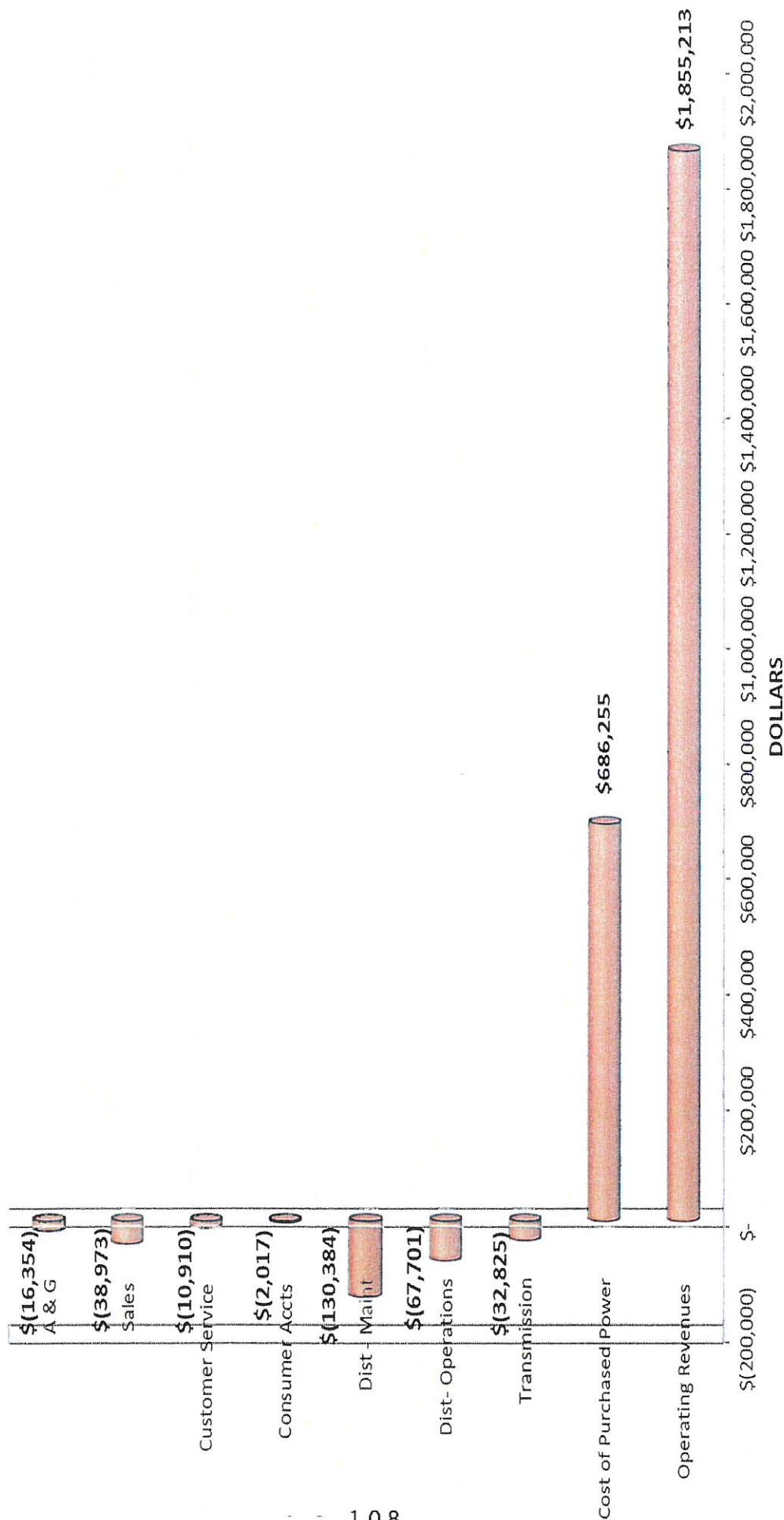
Year-To-Date Bottom Line



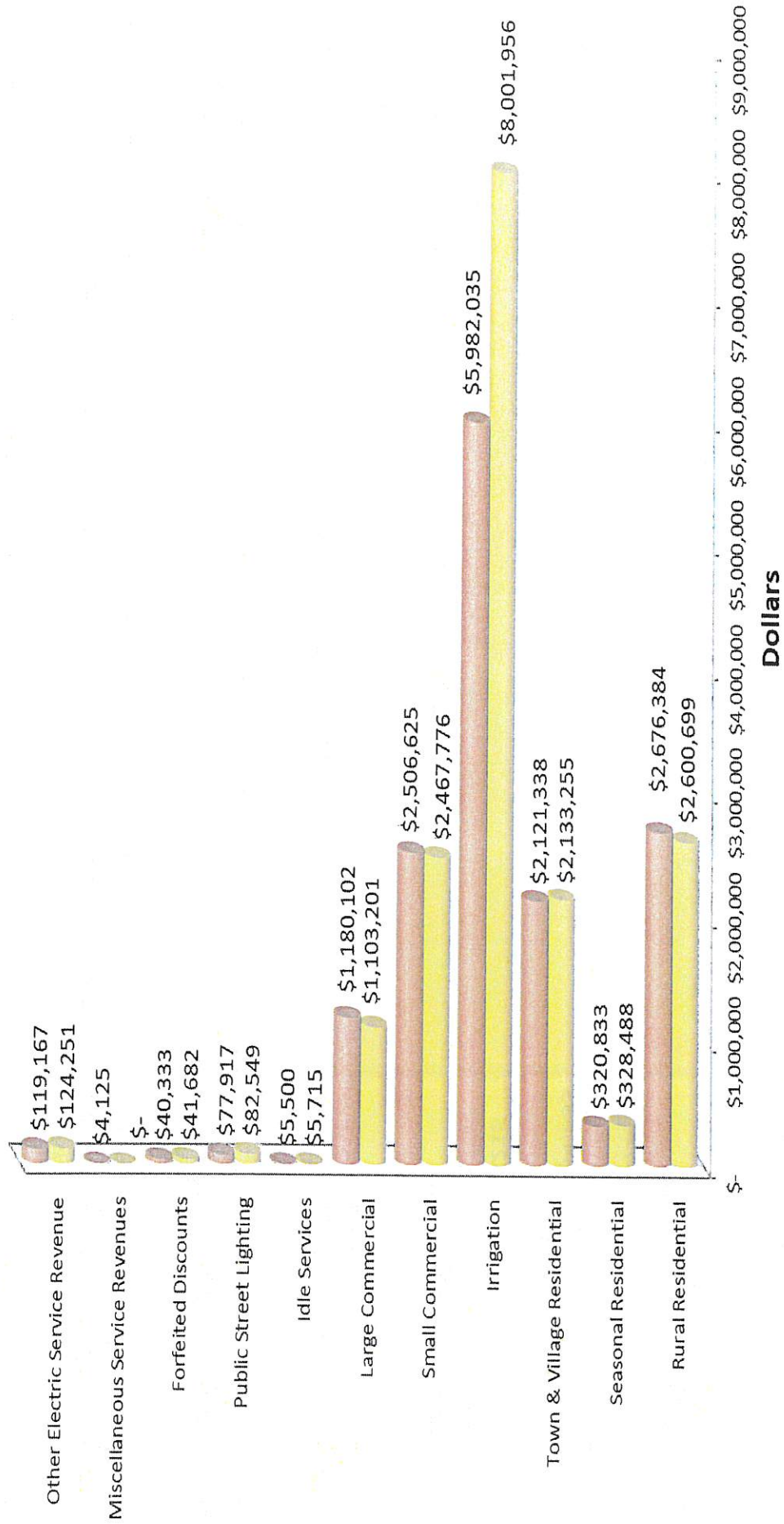
YTD Operating Expenses



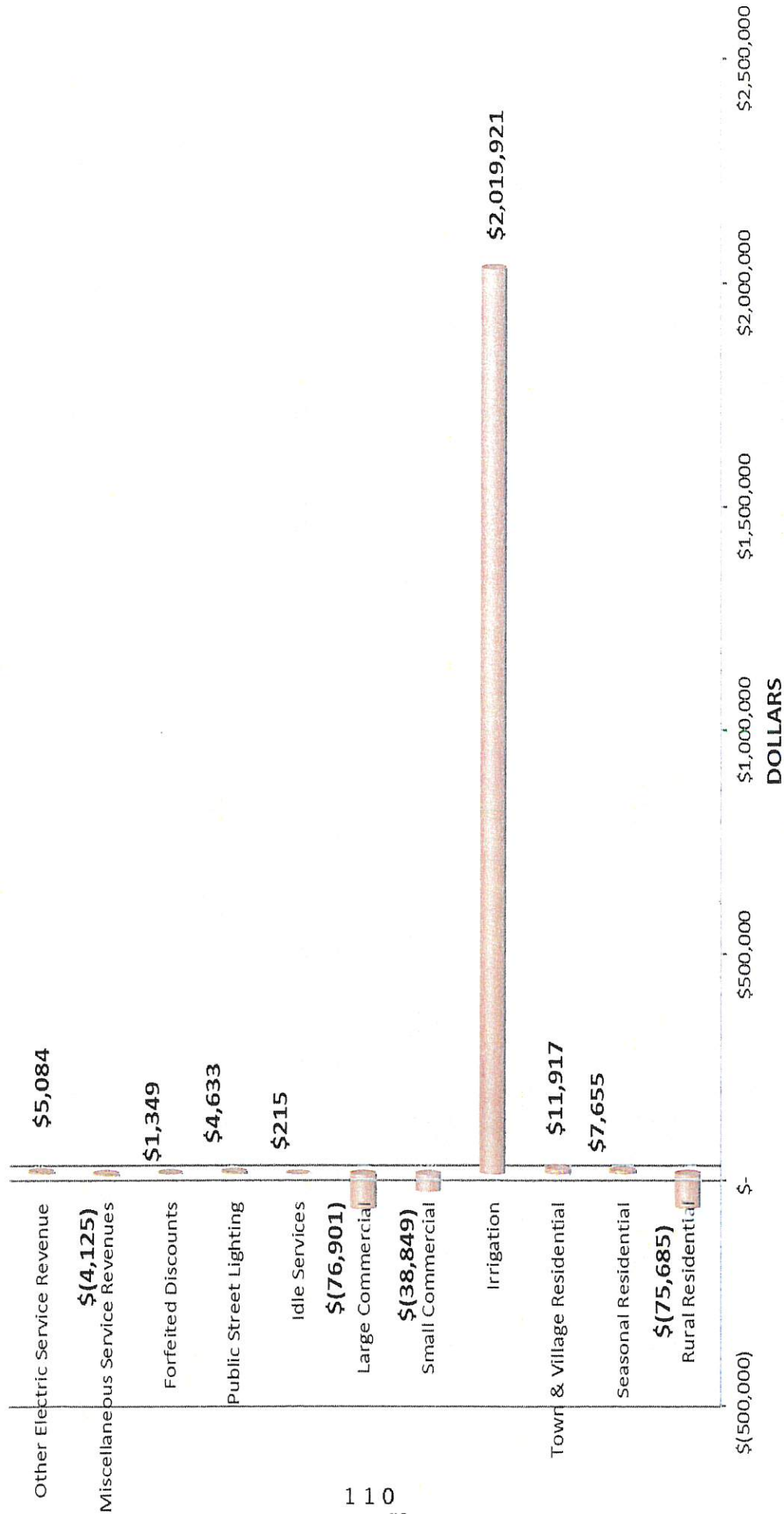
Main Expense Categories and Revenue Difference from Budget



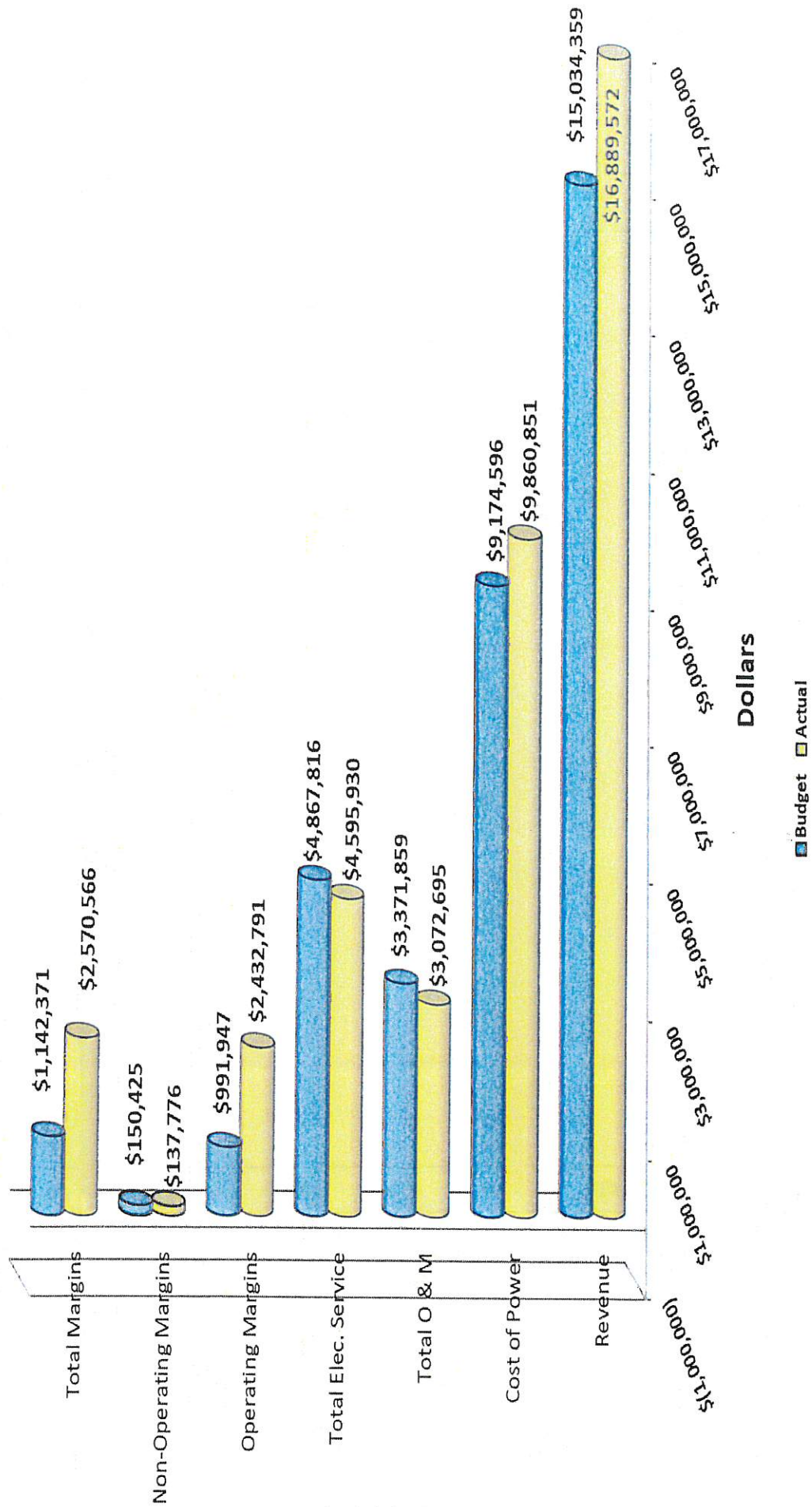
Revenue Accounts YTD Actual vs YTD Budget



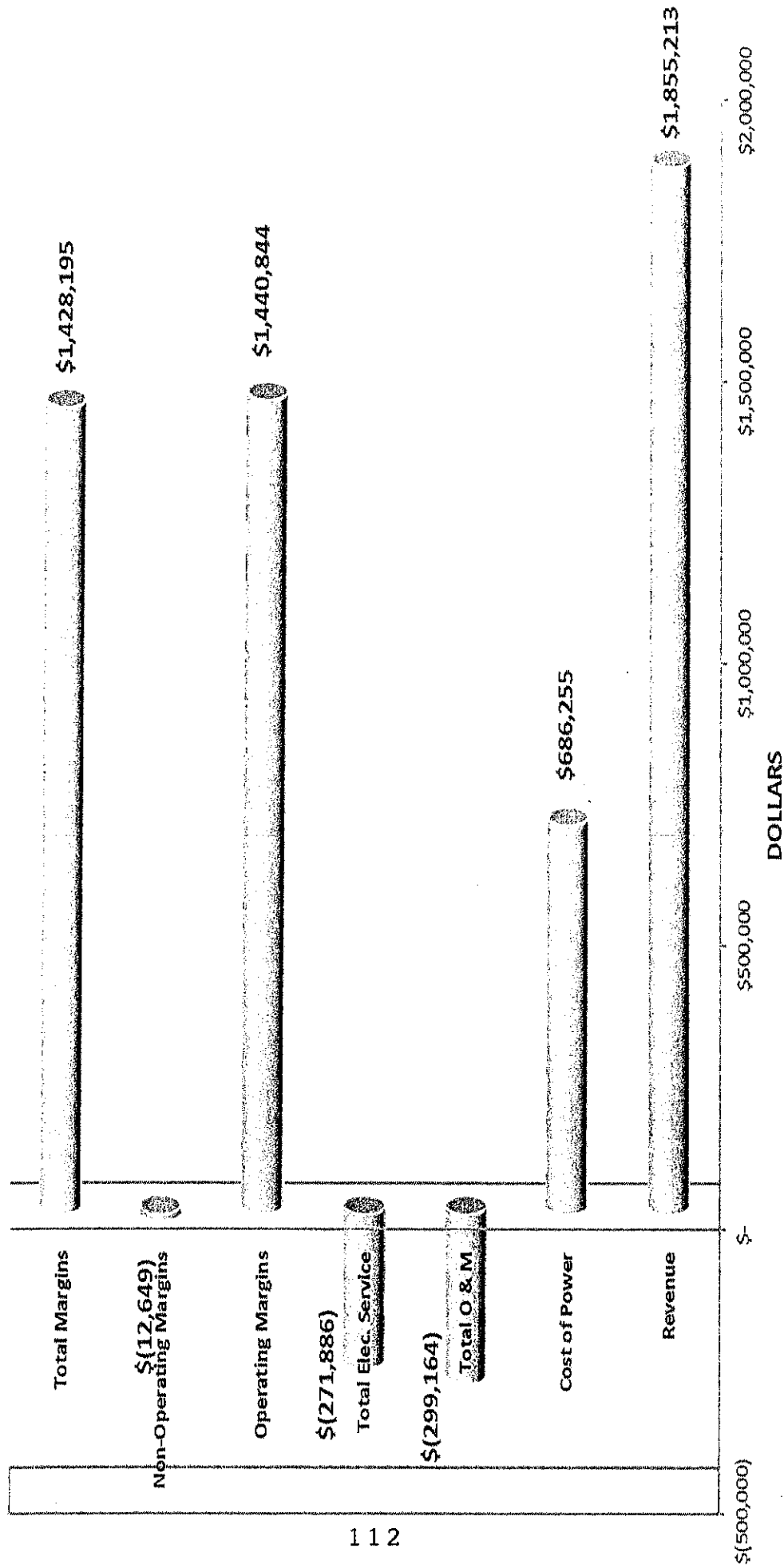
Revenue Accounts Difference from Budget



Expense Summary YTD

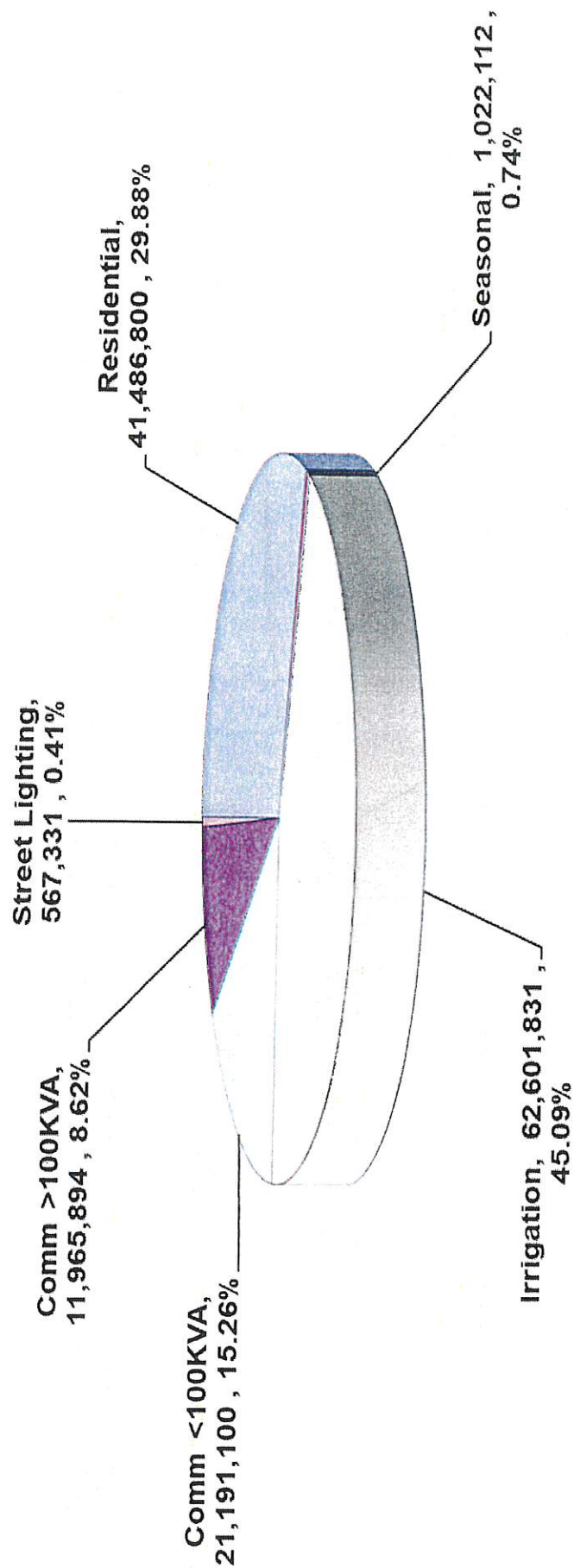


Major Budget Categories Difference from Budget



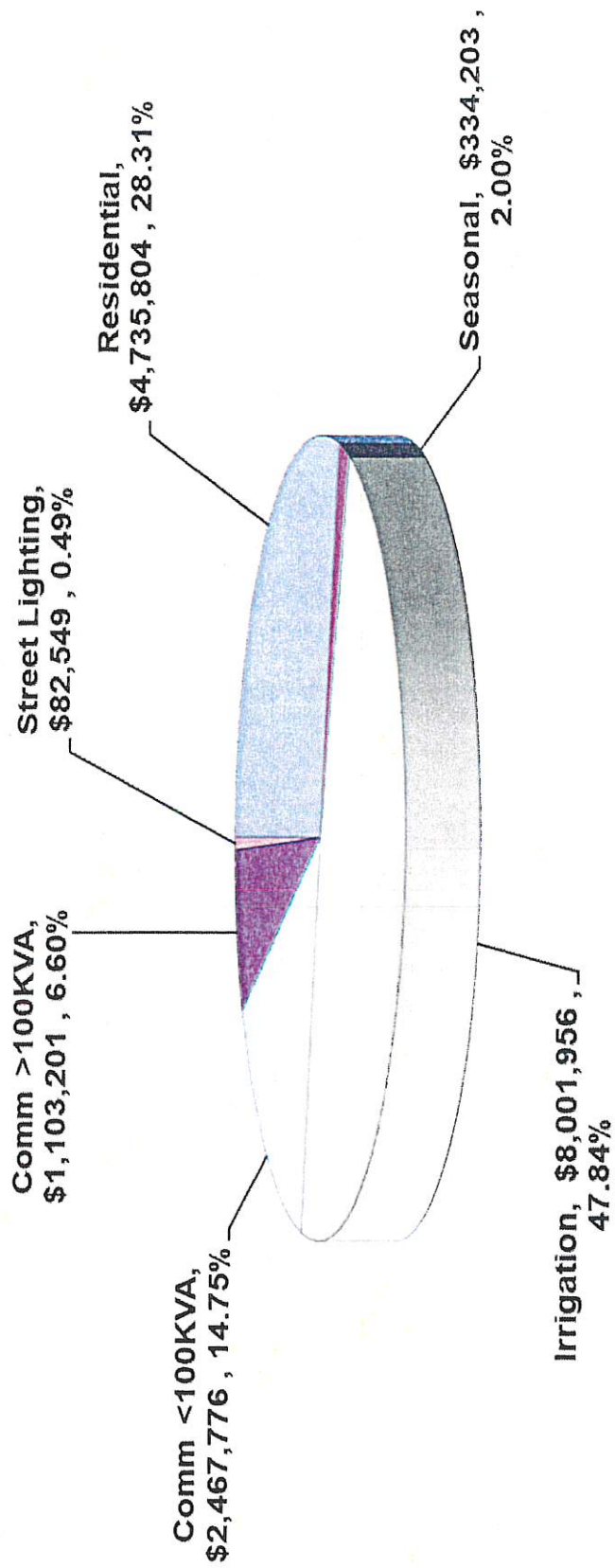
2021 Y-T-D KWH Sold by Customer Class

138,835,068



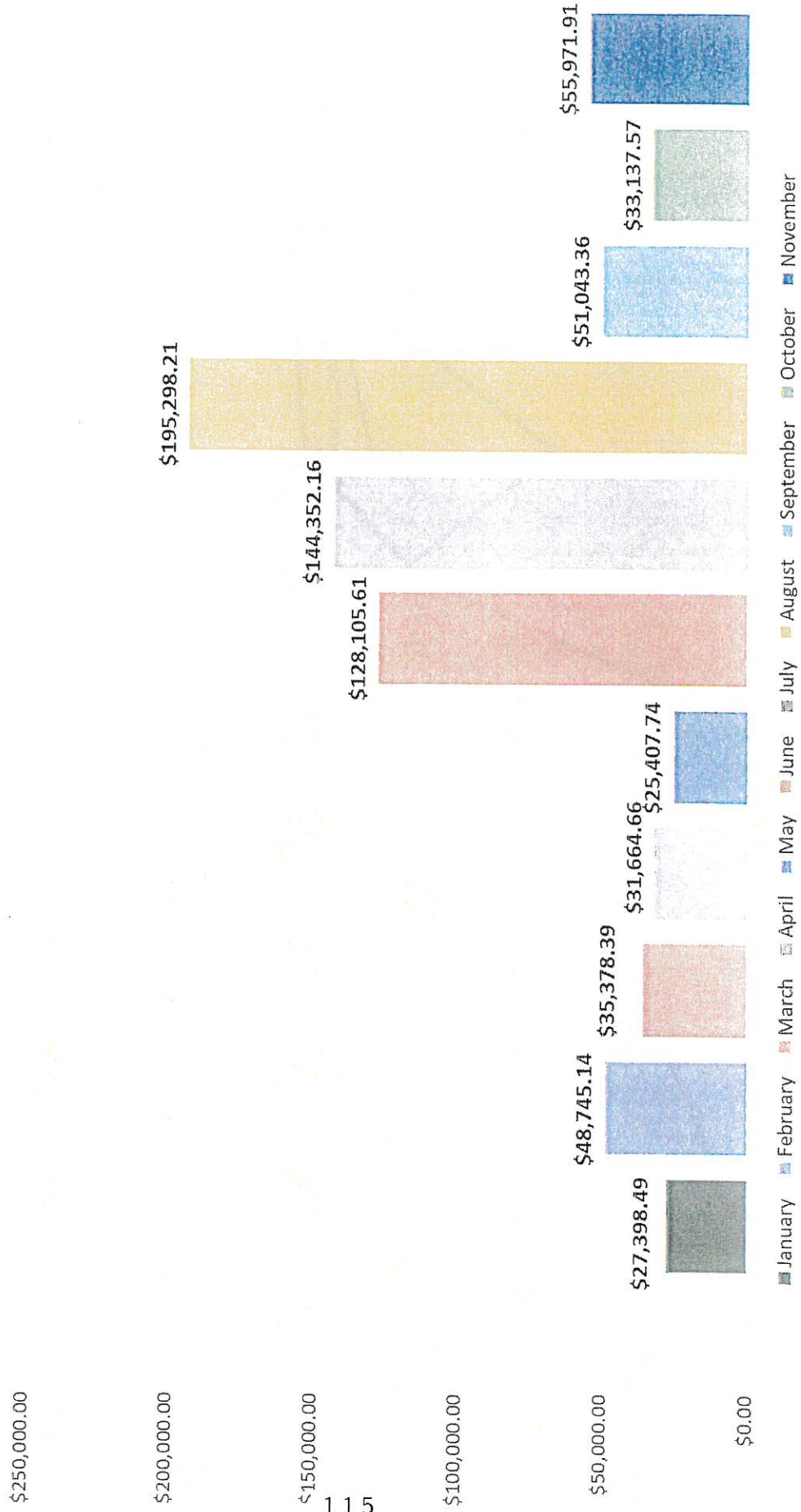
2021 YTD Revenues by Customer Class

\$16,725,489

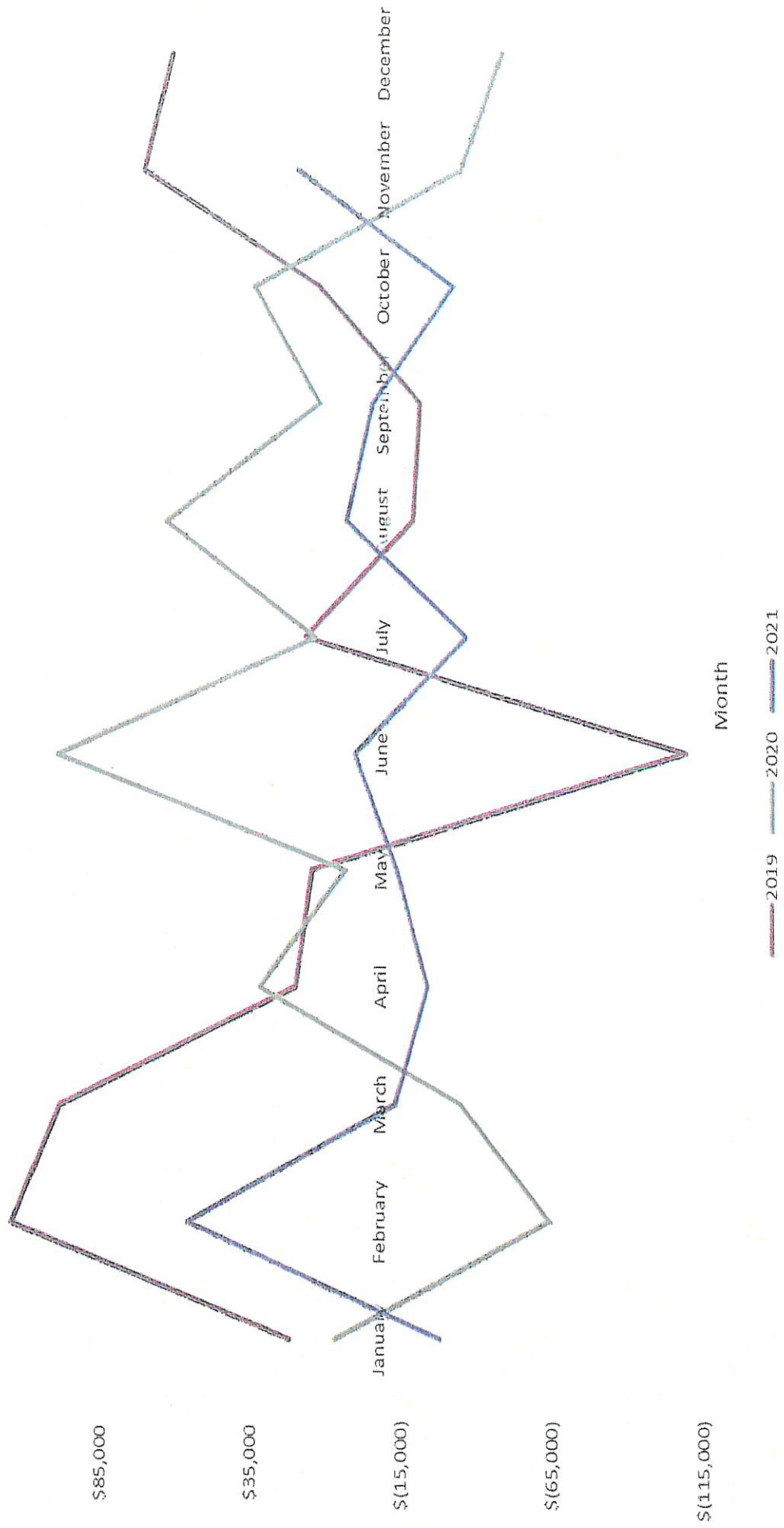


MONTHLY PCA RETURNED TO NCPPD CUSTOMERS

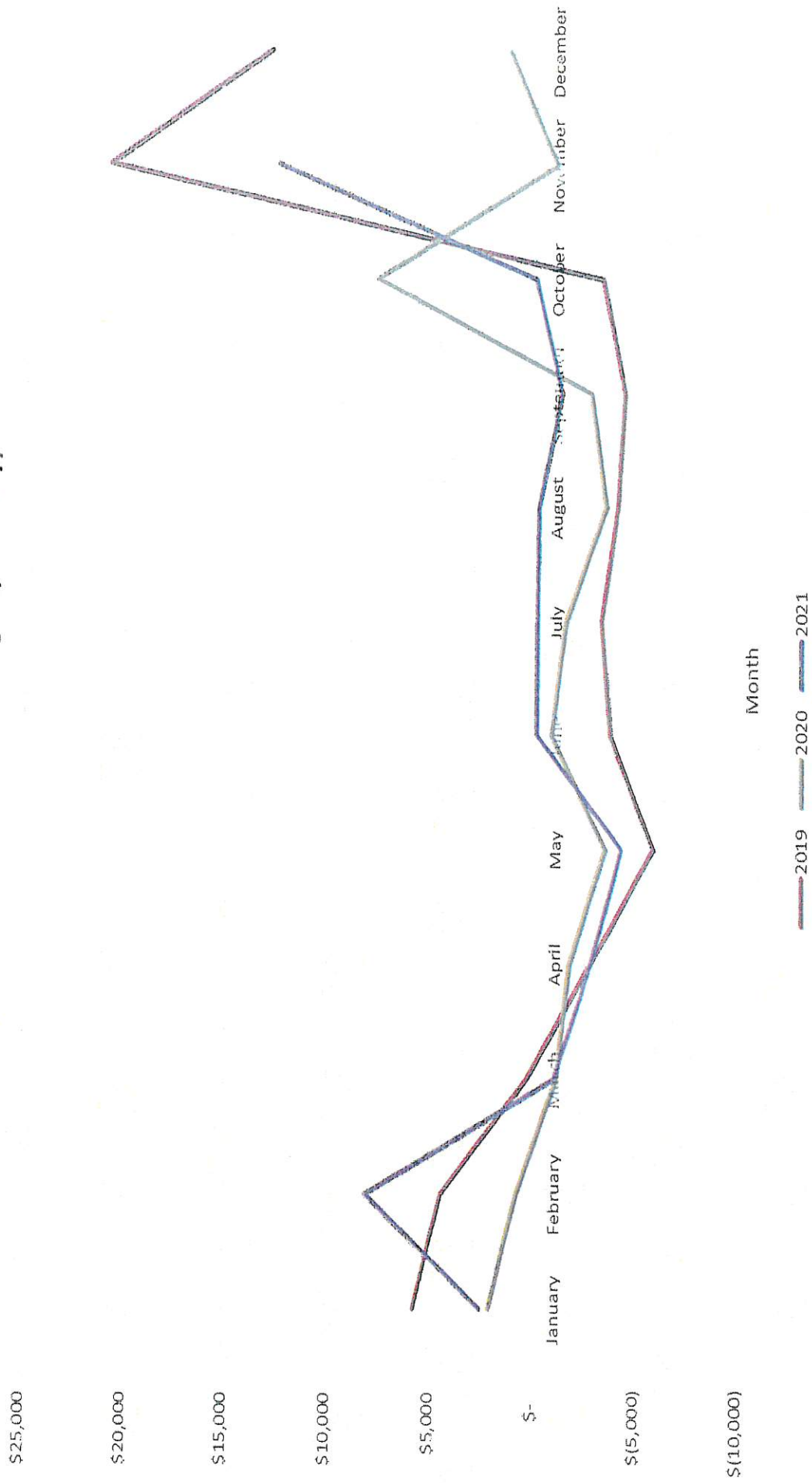
2021 PCA RETURNED YTD = \$776,503.24



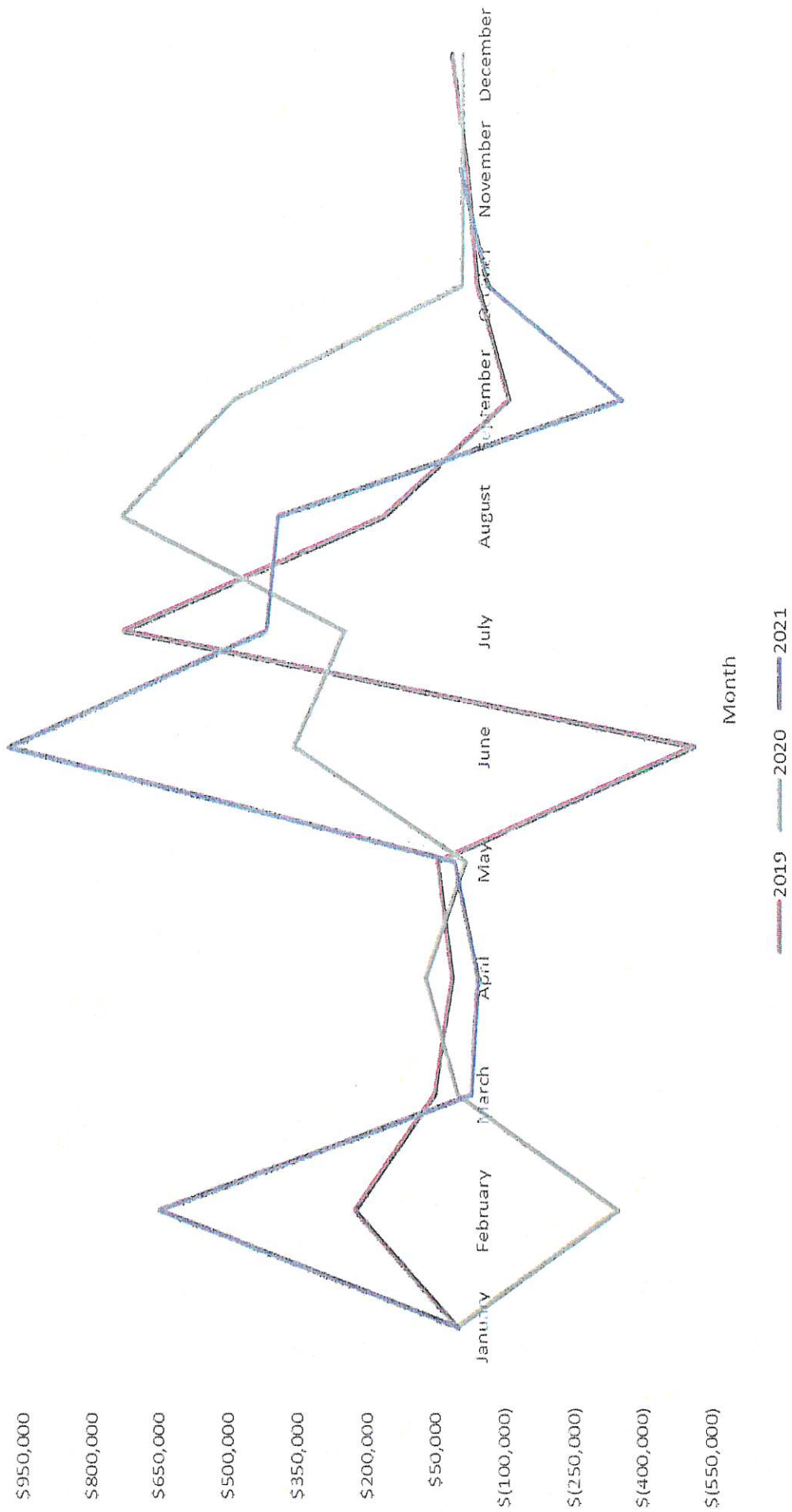
Residential Difference from Budget (Monthly)



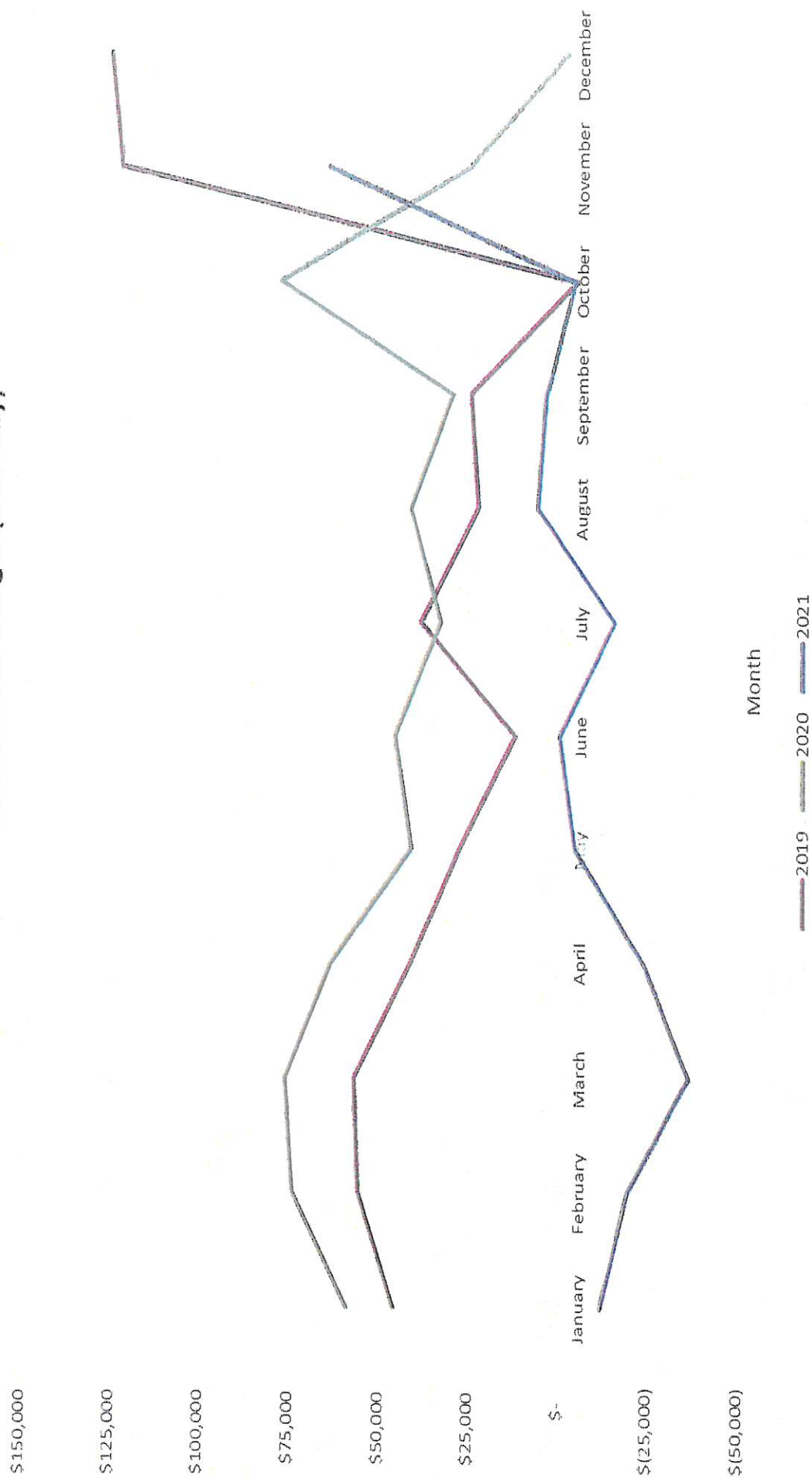
Seasonal Difference from Budget (Monthly)



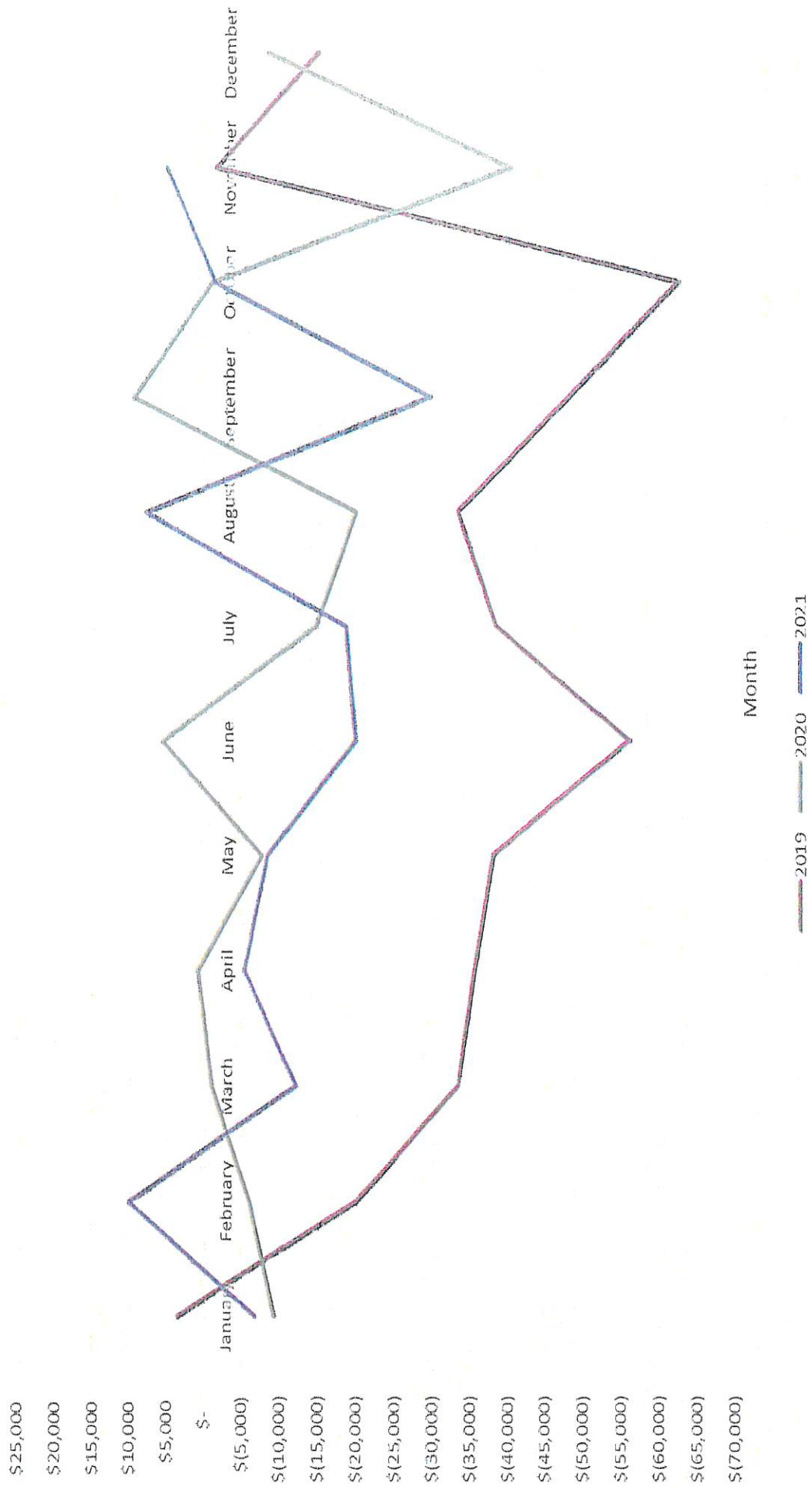
Irrigation Difference from Budget (Monthly)



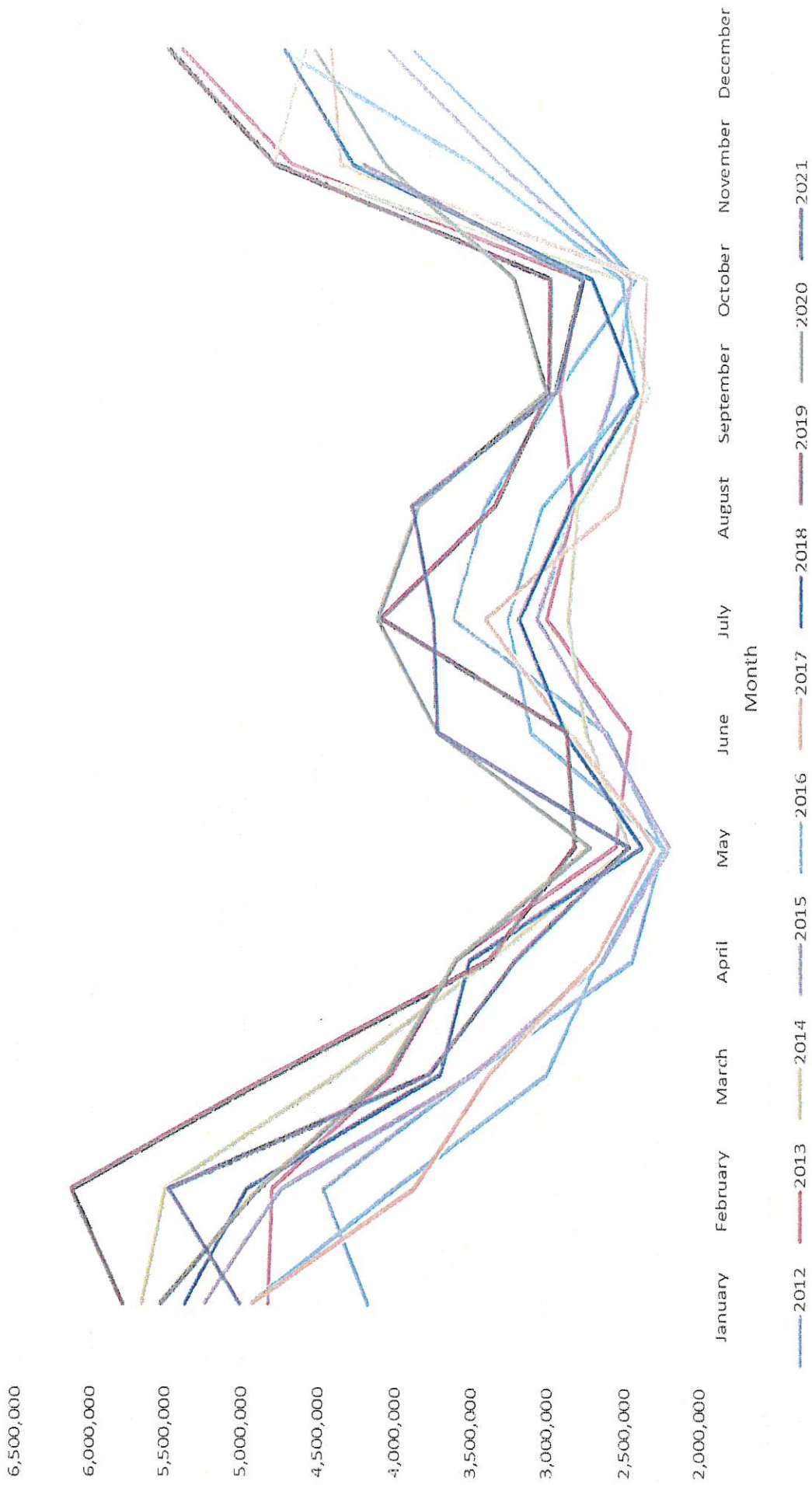
Small Commercial Difference from Budget (Monthly)



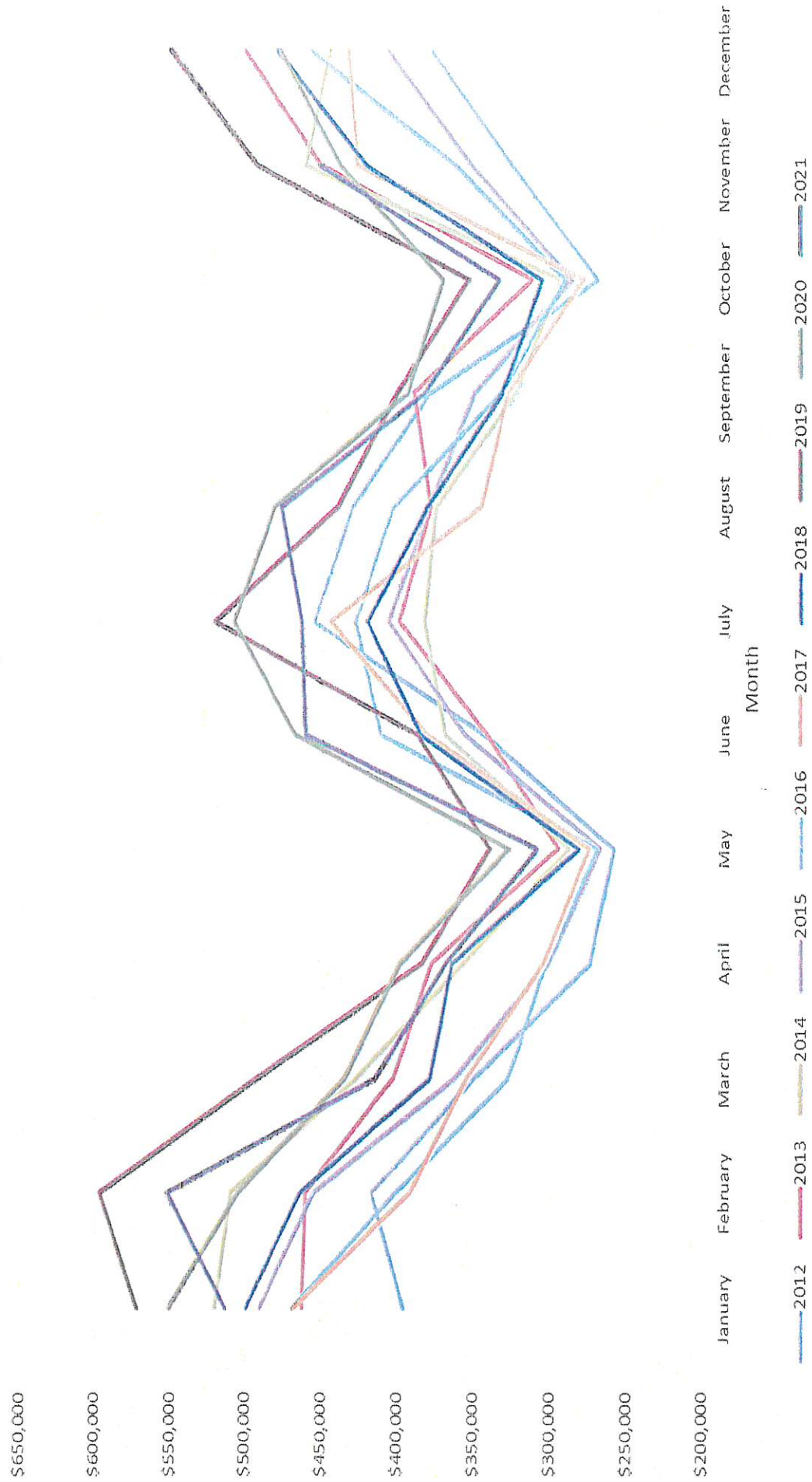
Large Commercial Difference from Budget (Monthly)



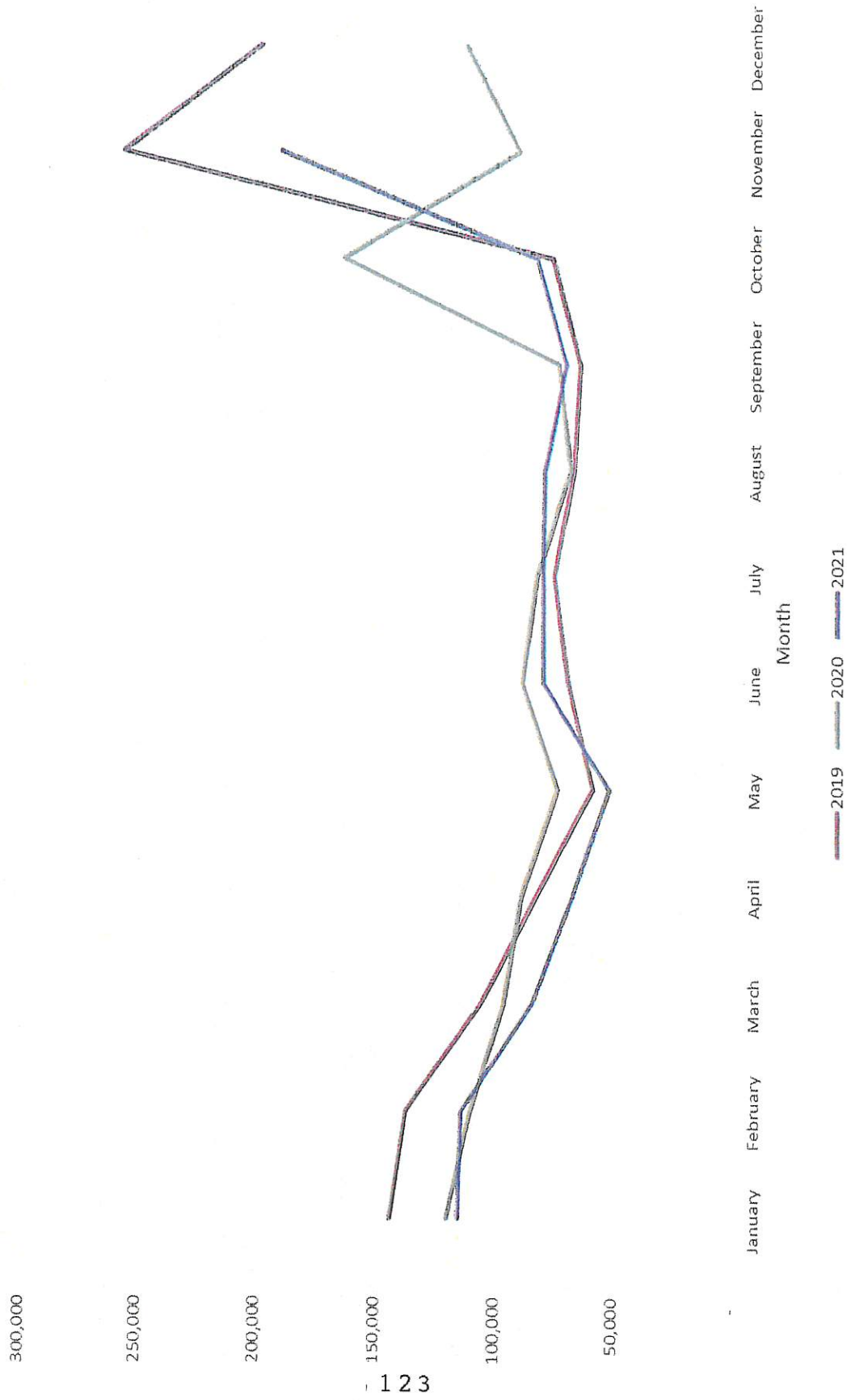
Residential KWh Usage by Month



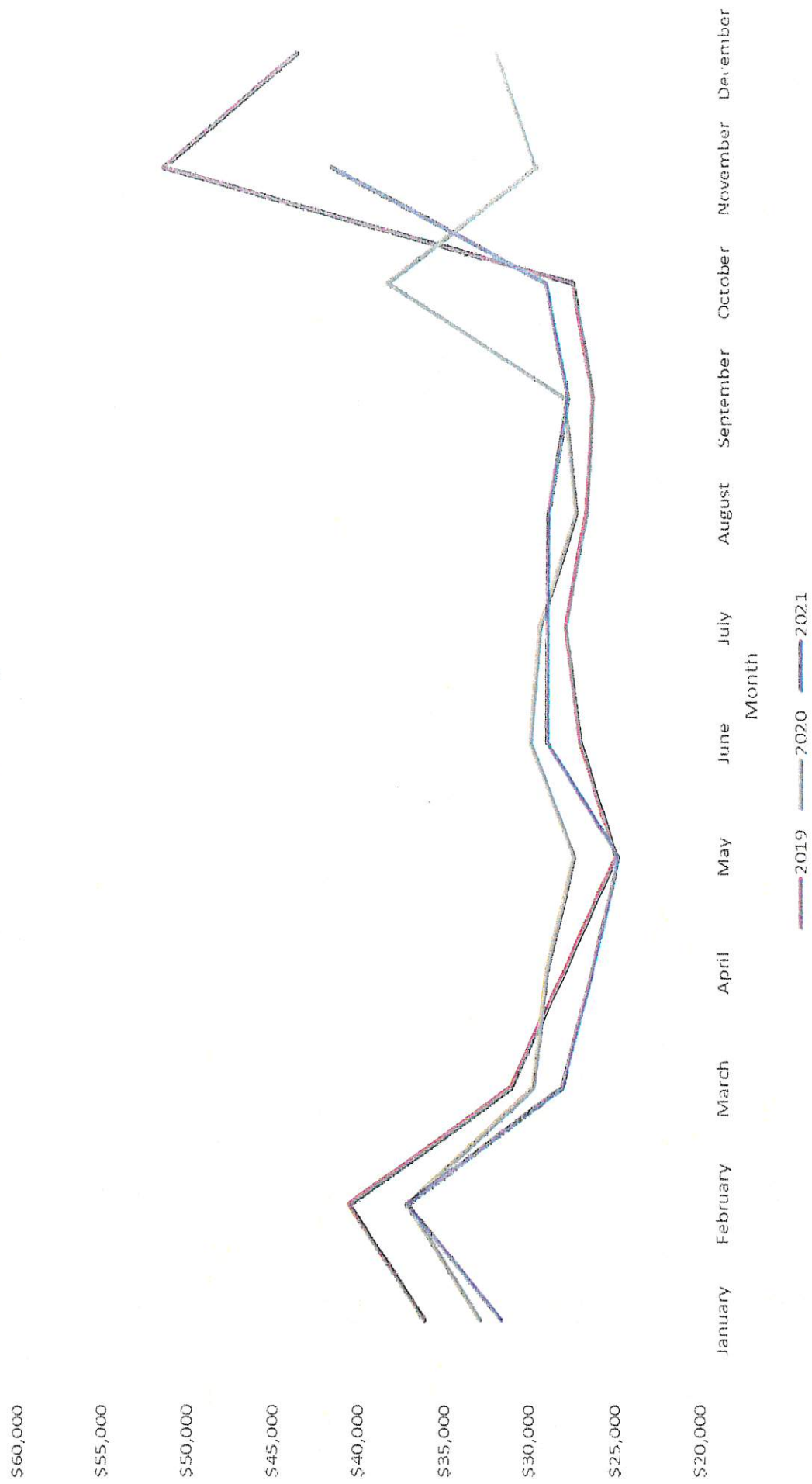
Residential Revenue by Month



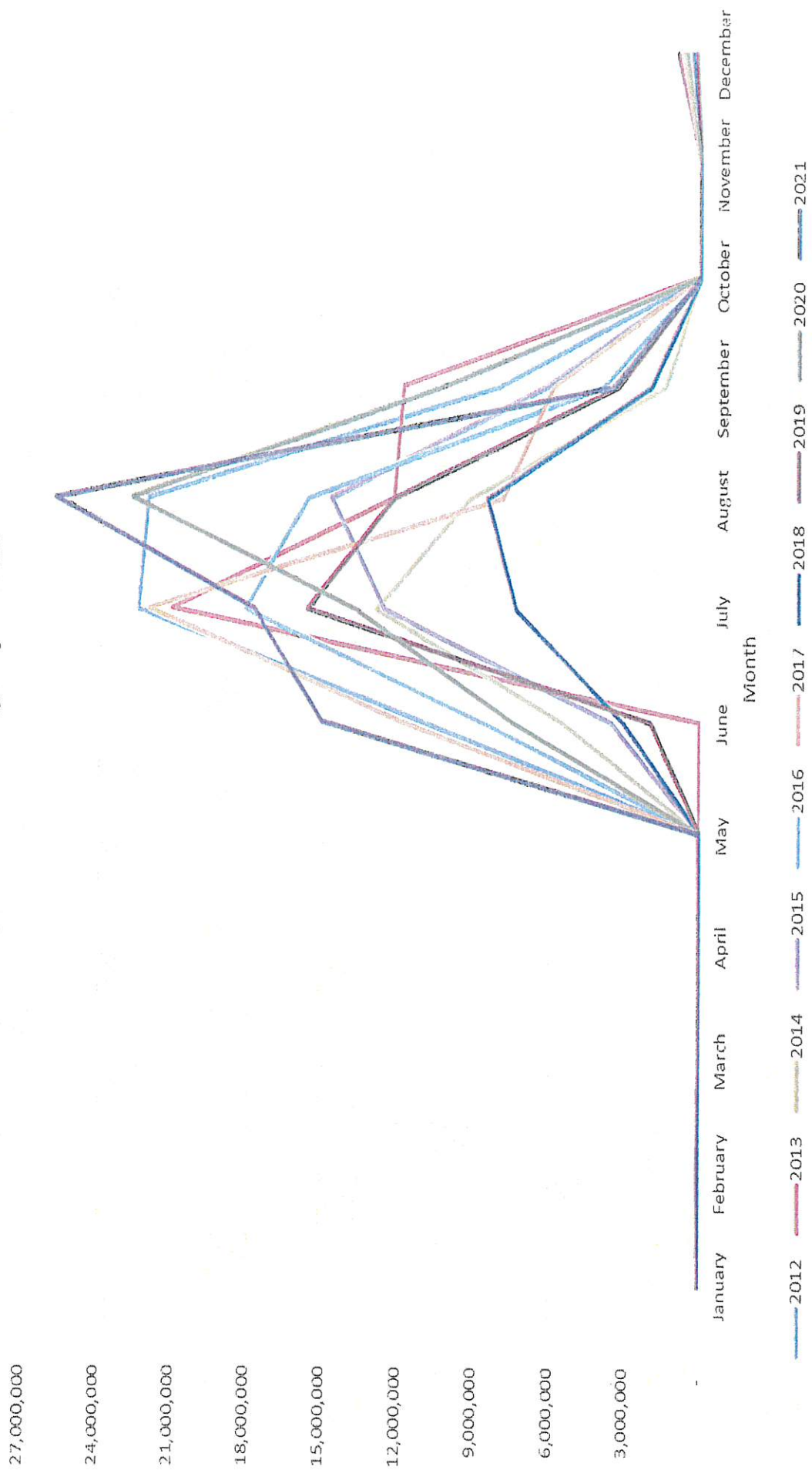
Seasonal KWh Usage by Month



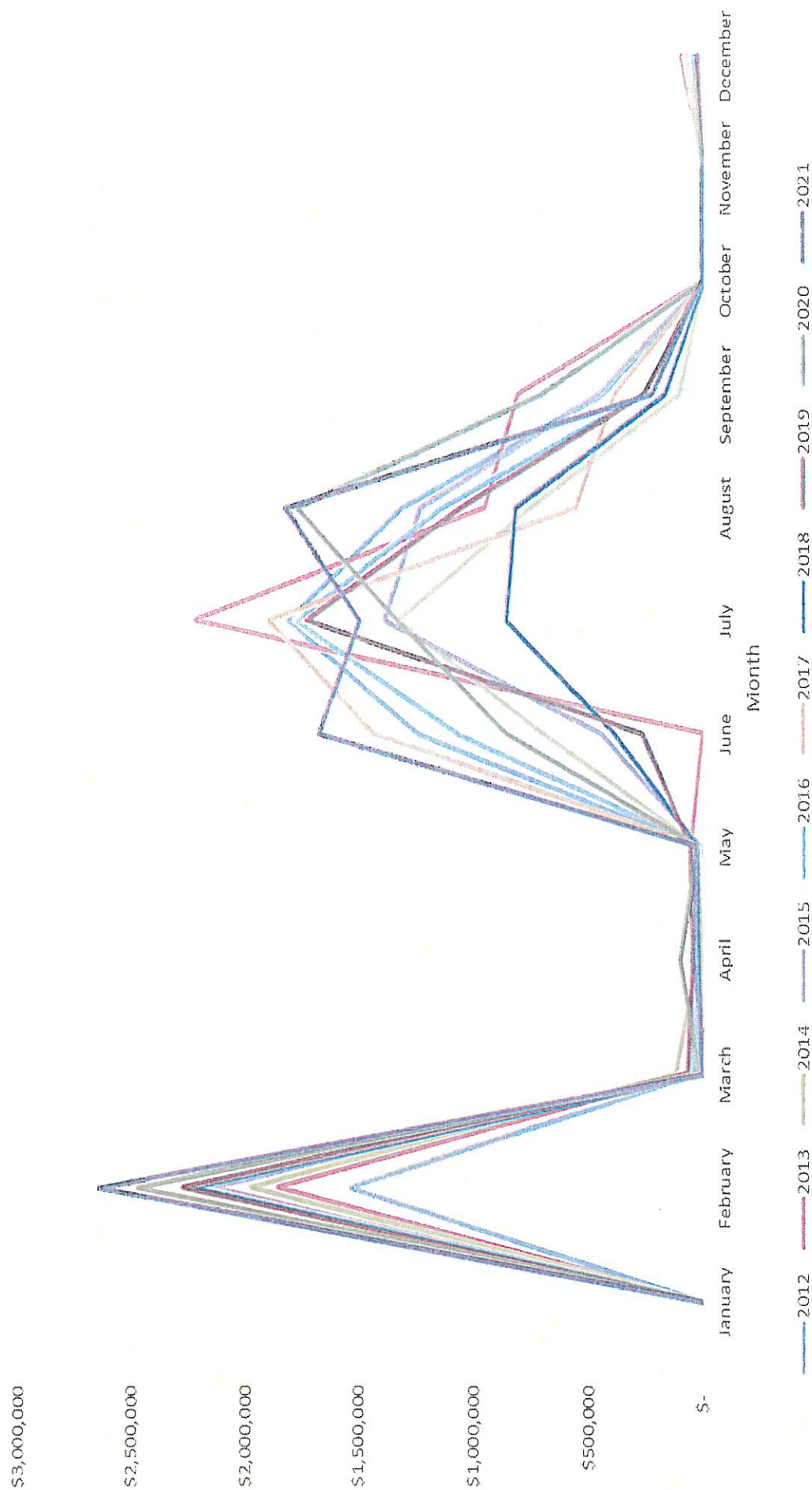
Seasonal Revenue by Month



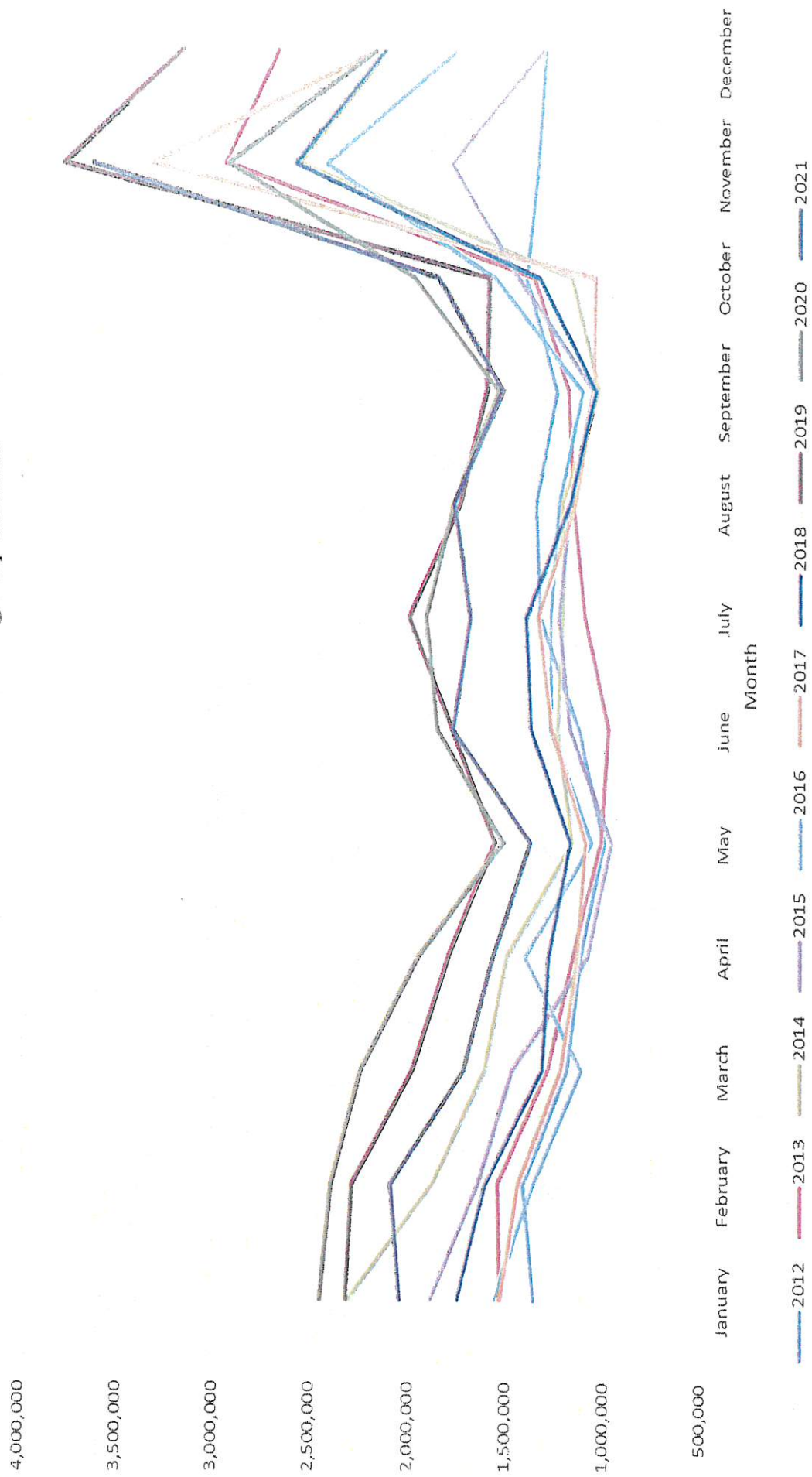
Irrigation KWh Usage by Month



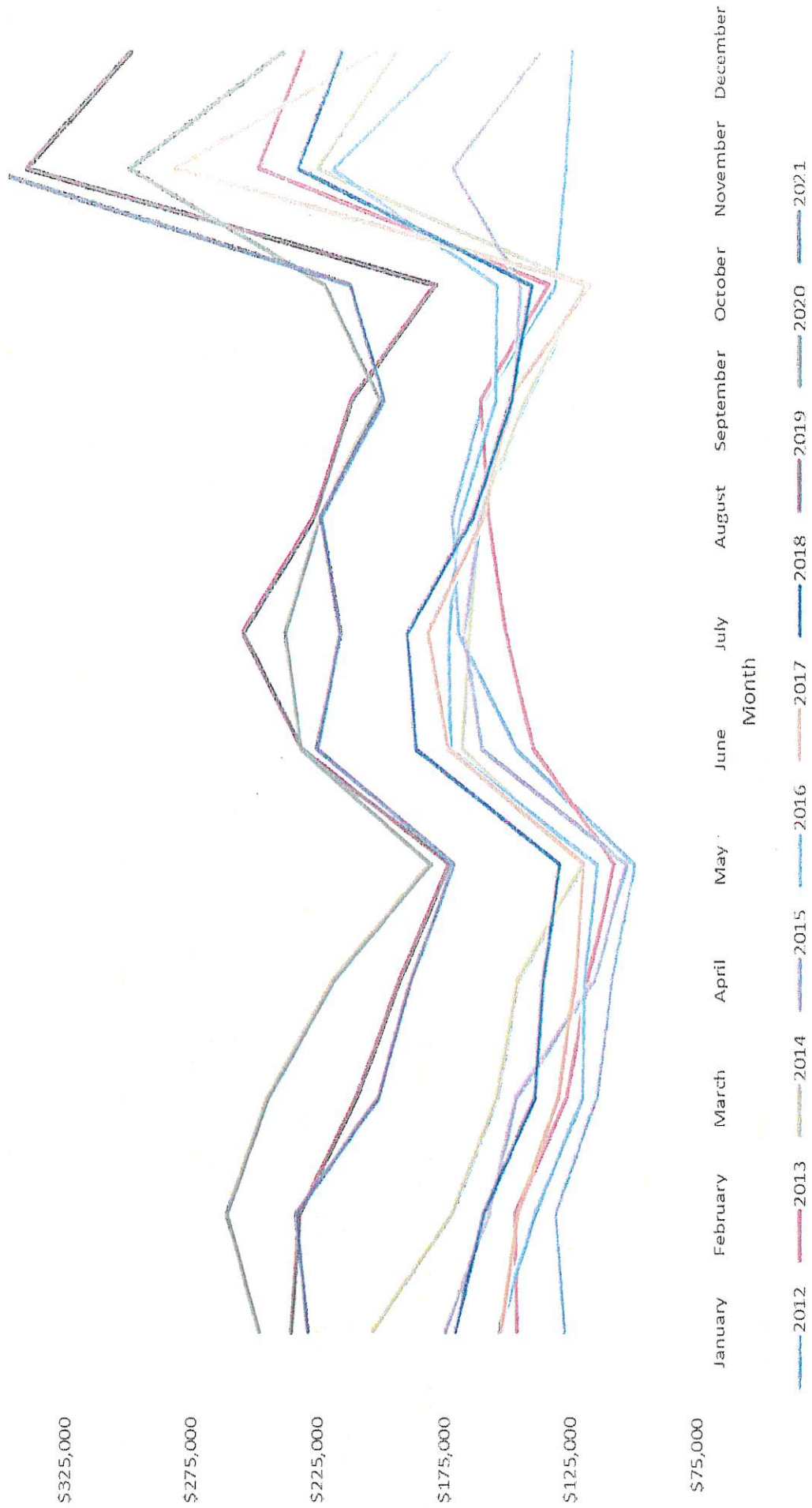
Irrigation Revenue by Month



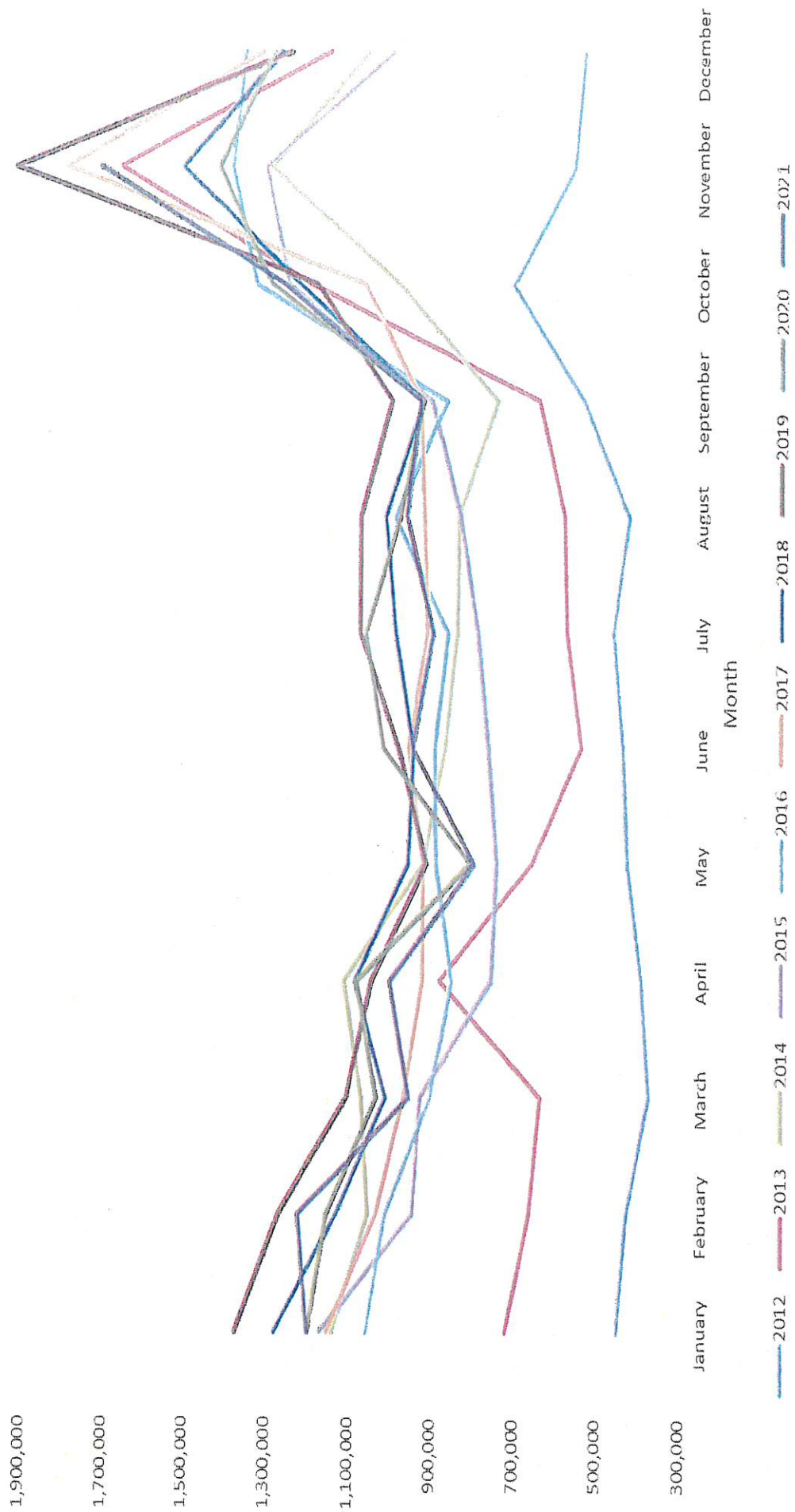
Commercial <100 KVA KWh Usage by Month



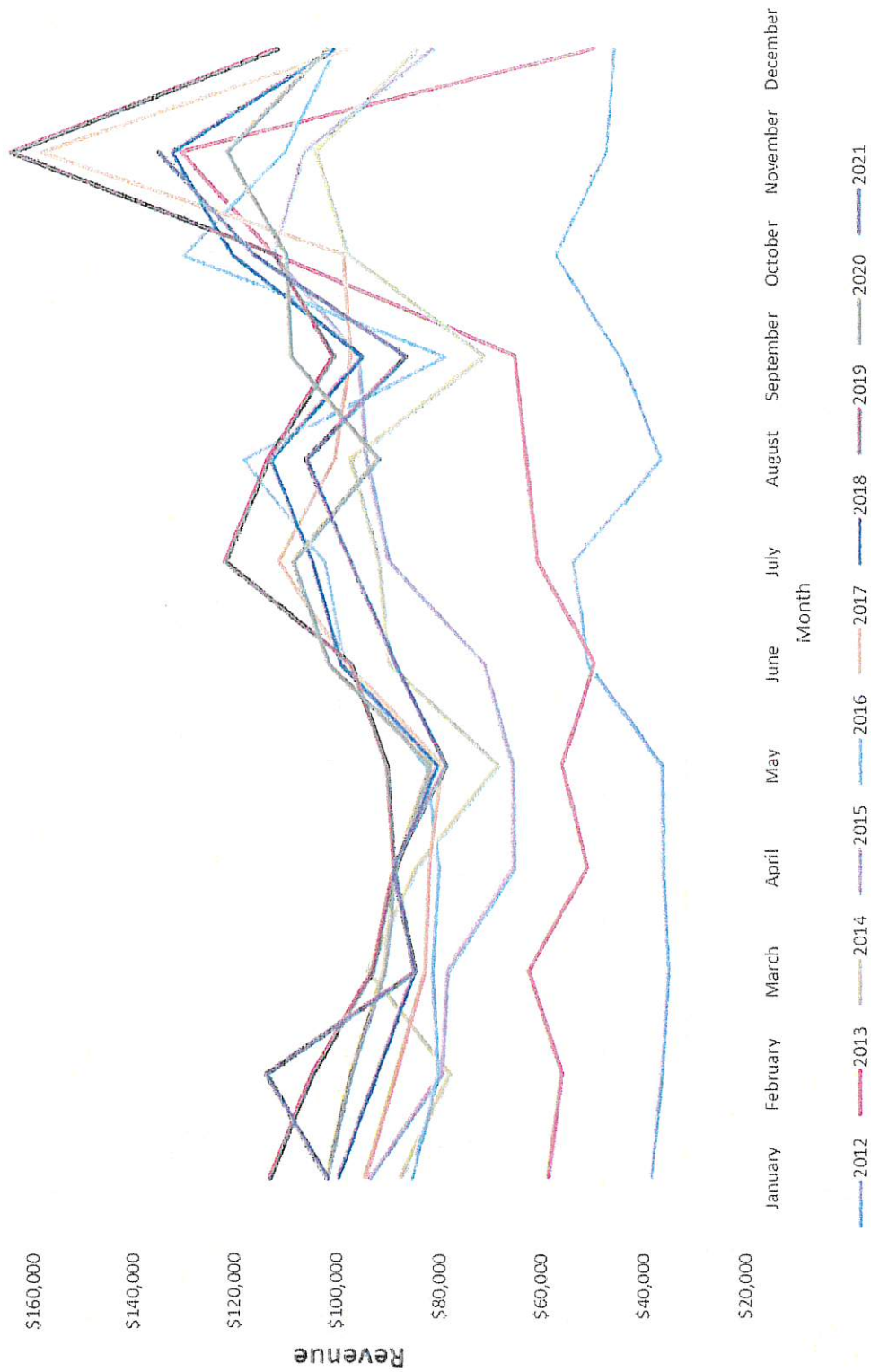
Commercial <100 KVA Revenue by Month



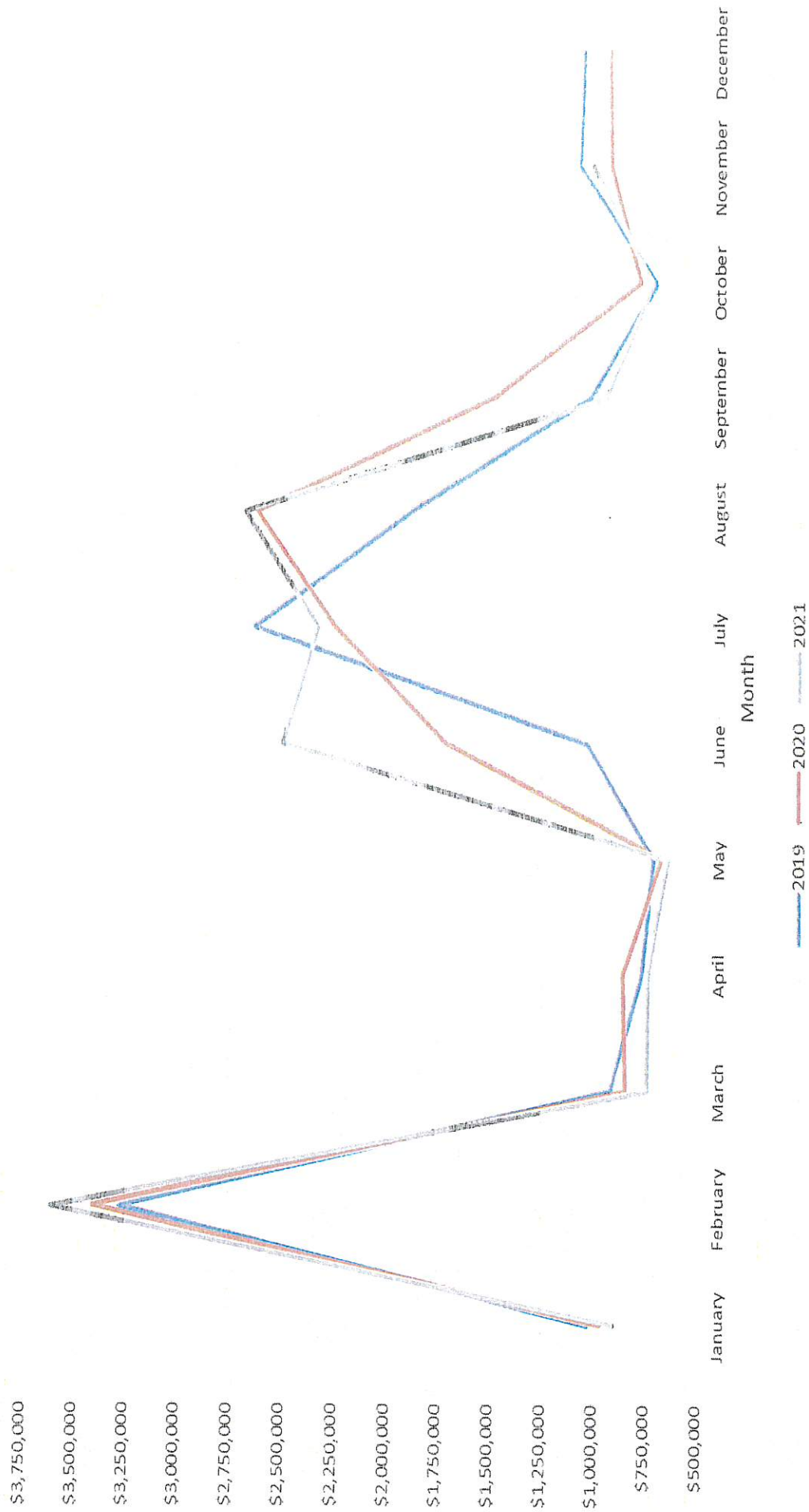
Commercial >100 KVA KWh Usage by Month



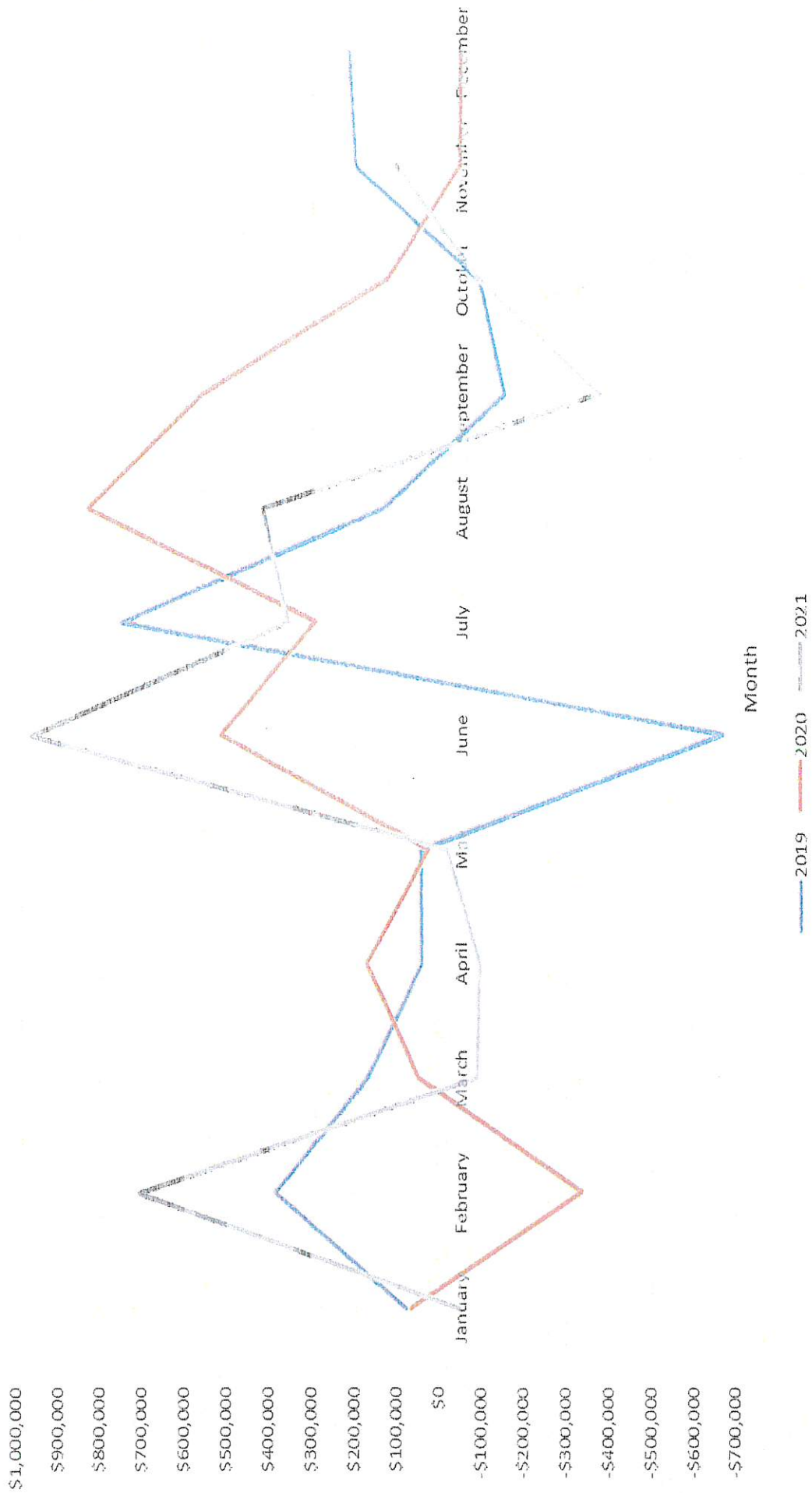
Commercial >100 KVA Revenue by Month



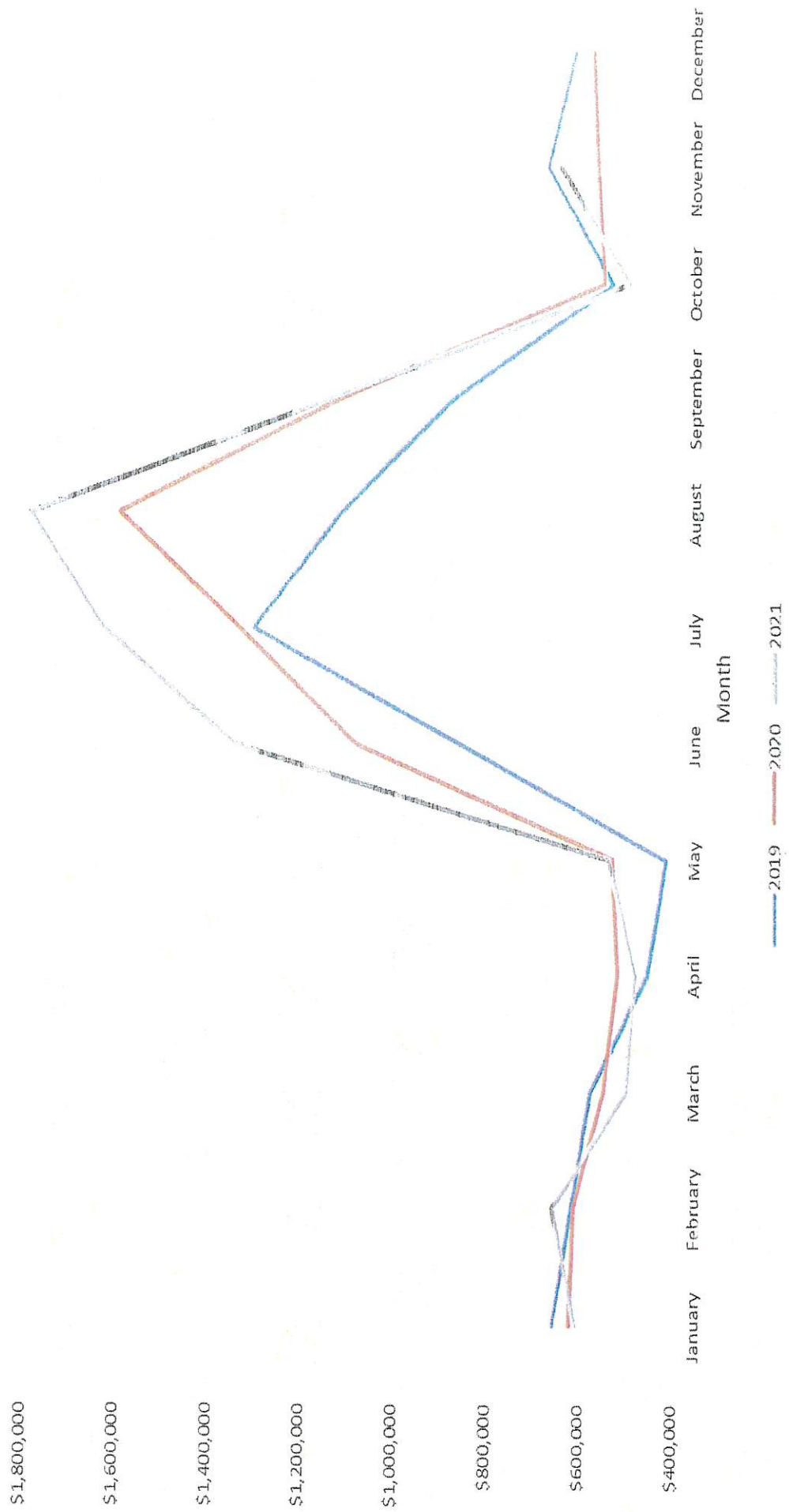
Monthly Operating Revenue



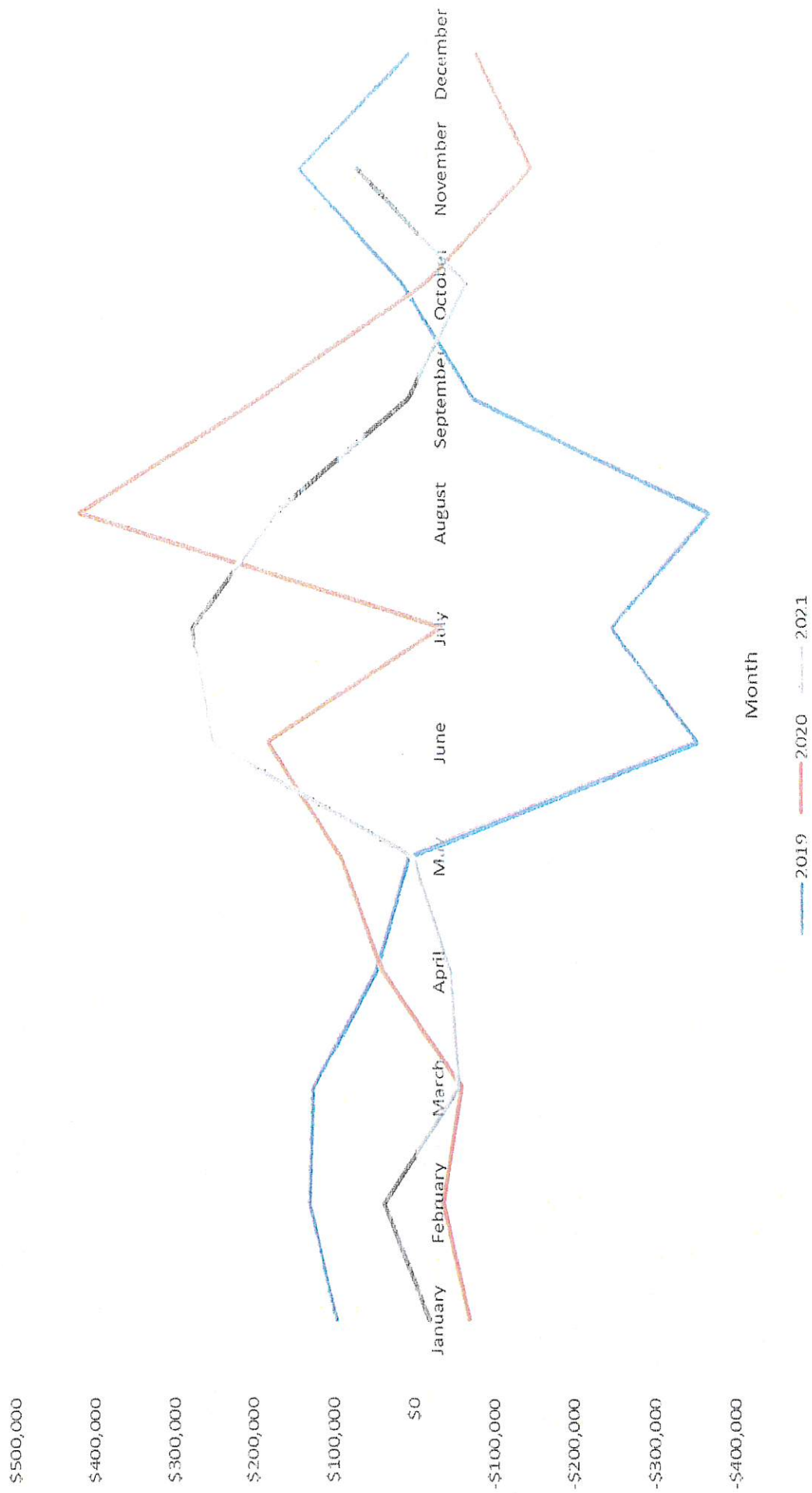
Operating Revenue Difference from Budget (Monthly)



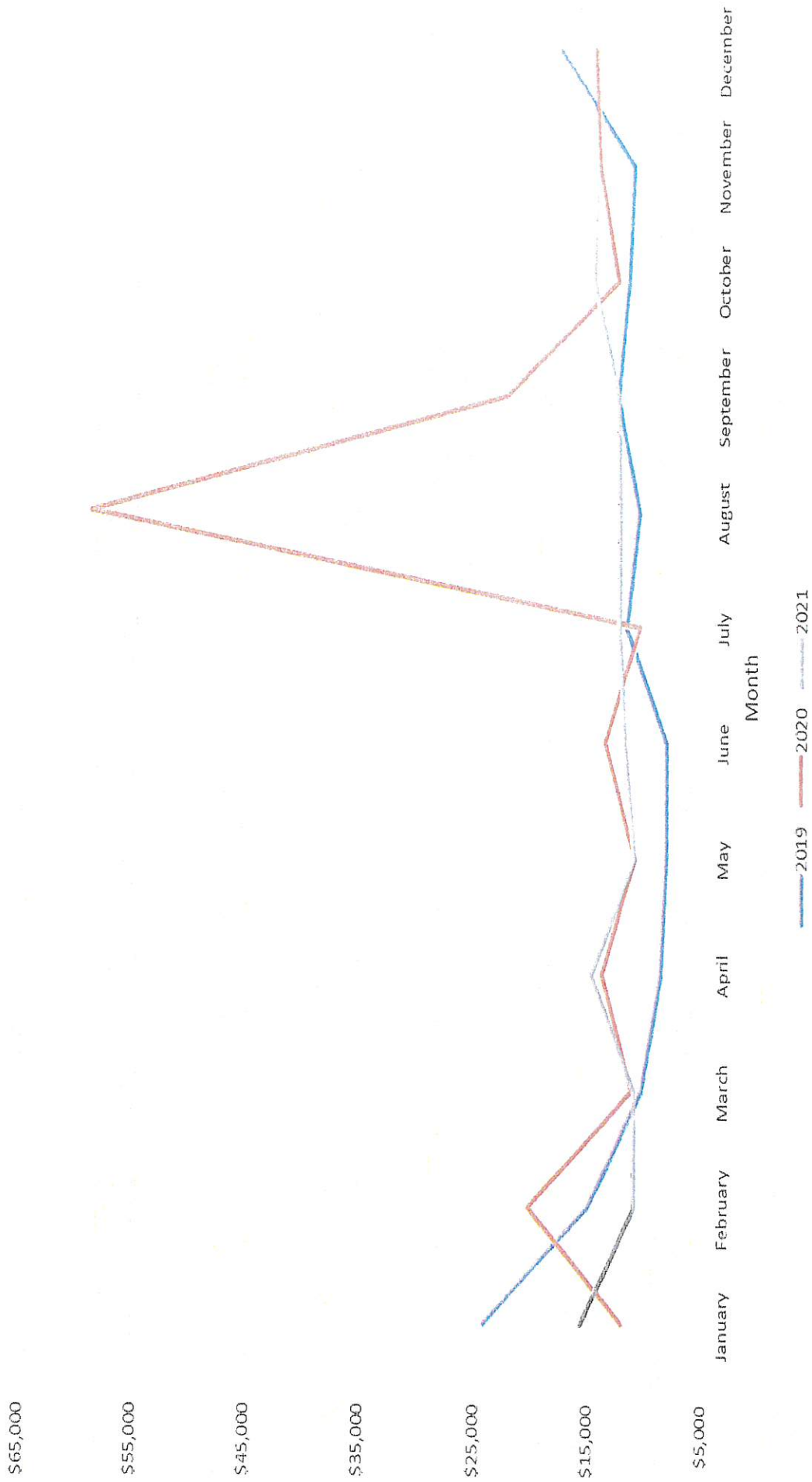
Cost of Power by Month



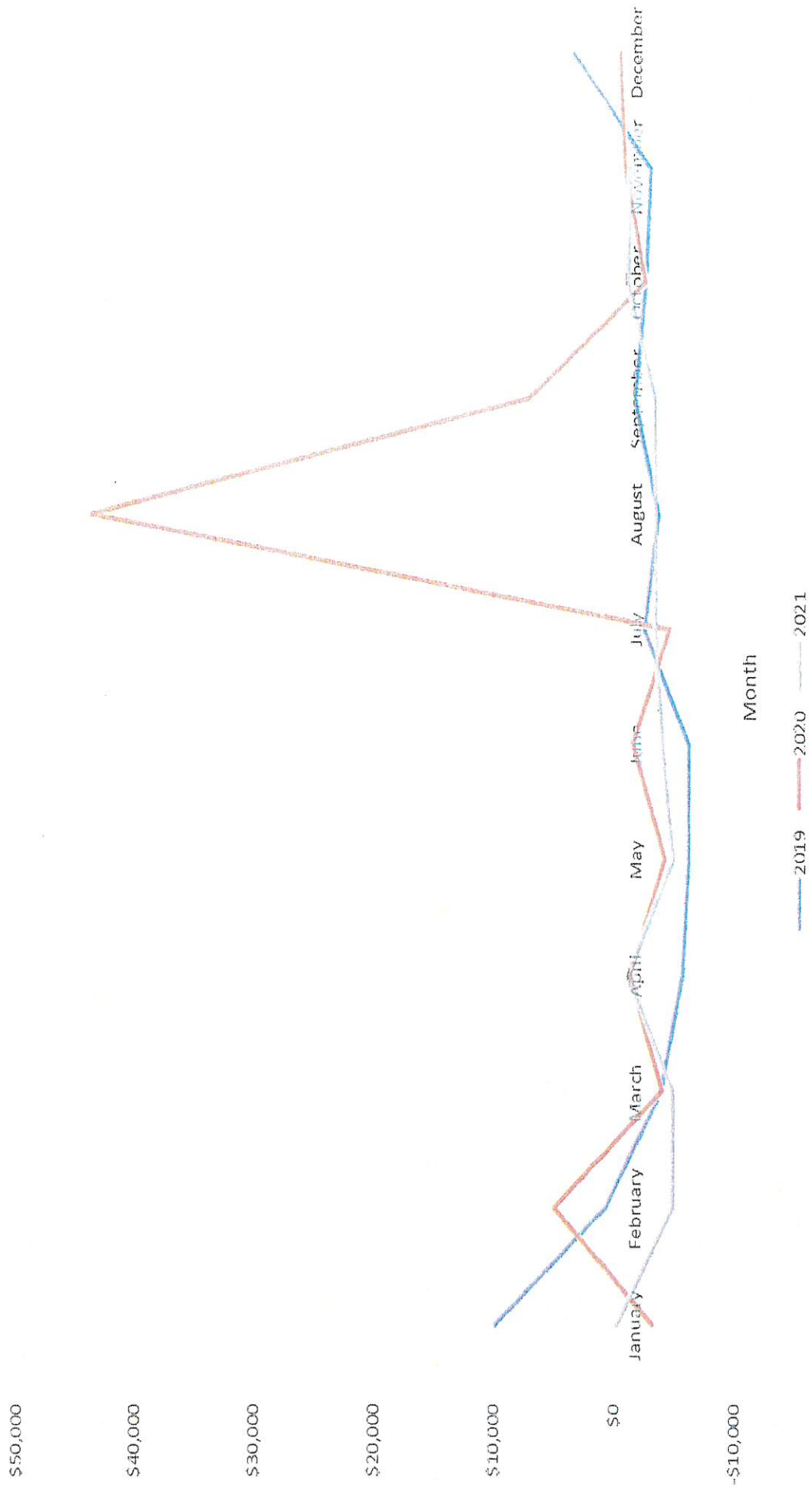
Cost of Power from Budget (Monthly)



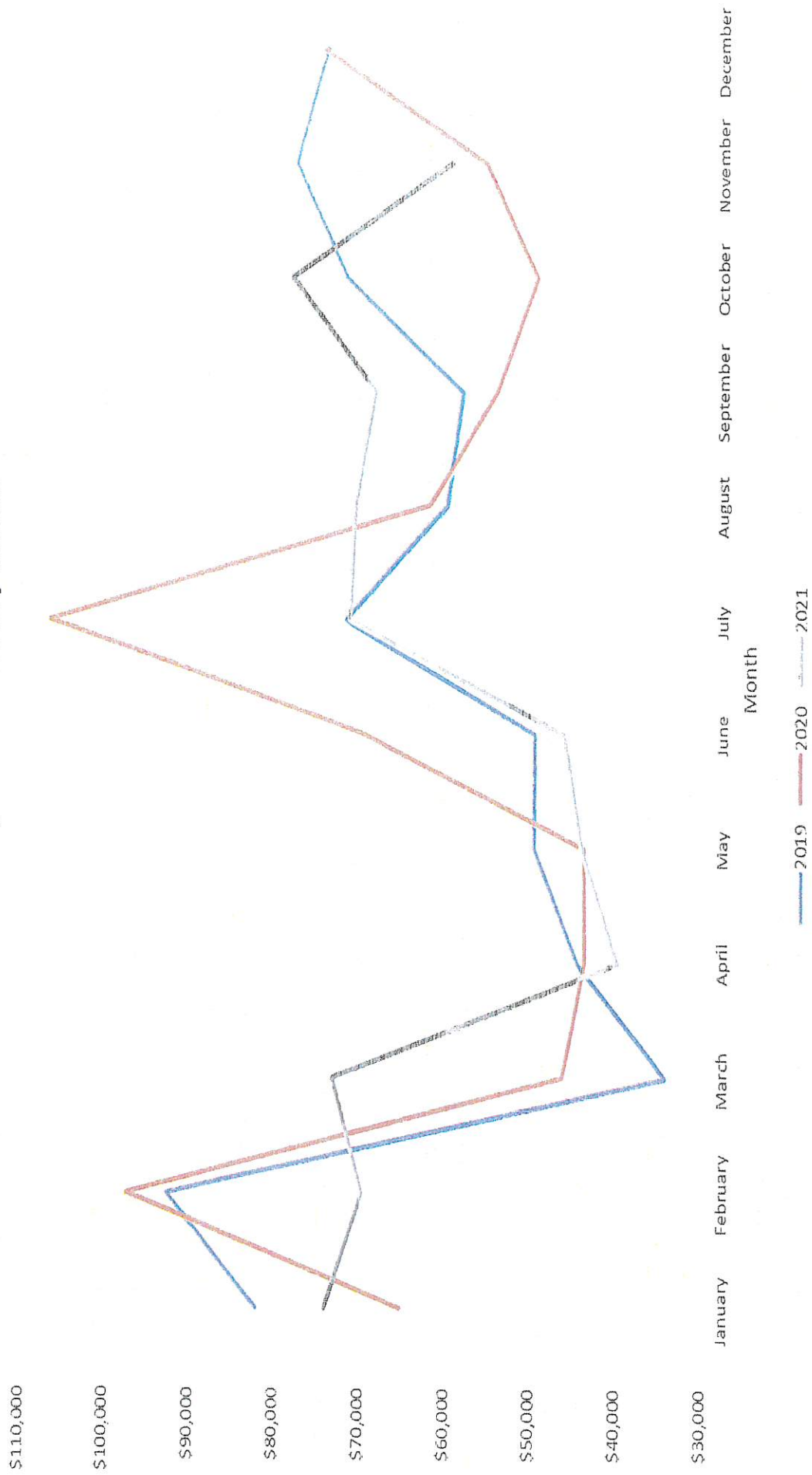
Transmission Cost by Month



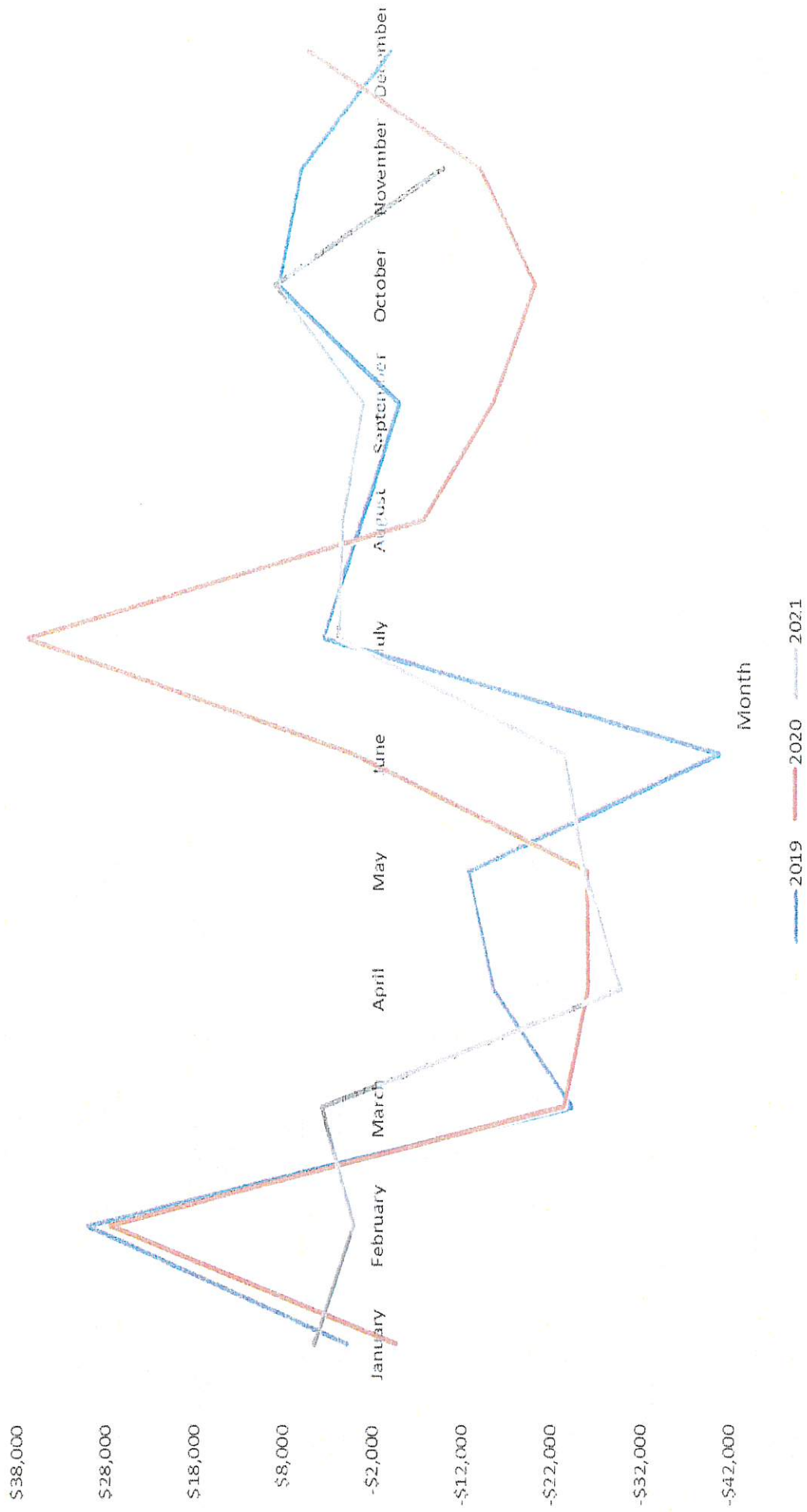
Transmission Cost from Budget (Monthly)



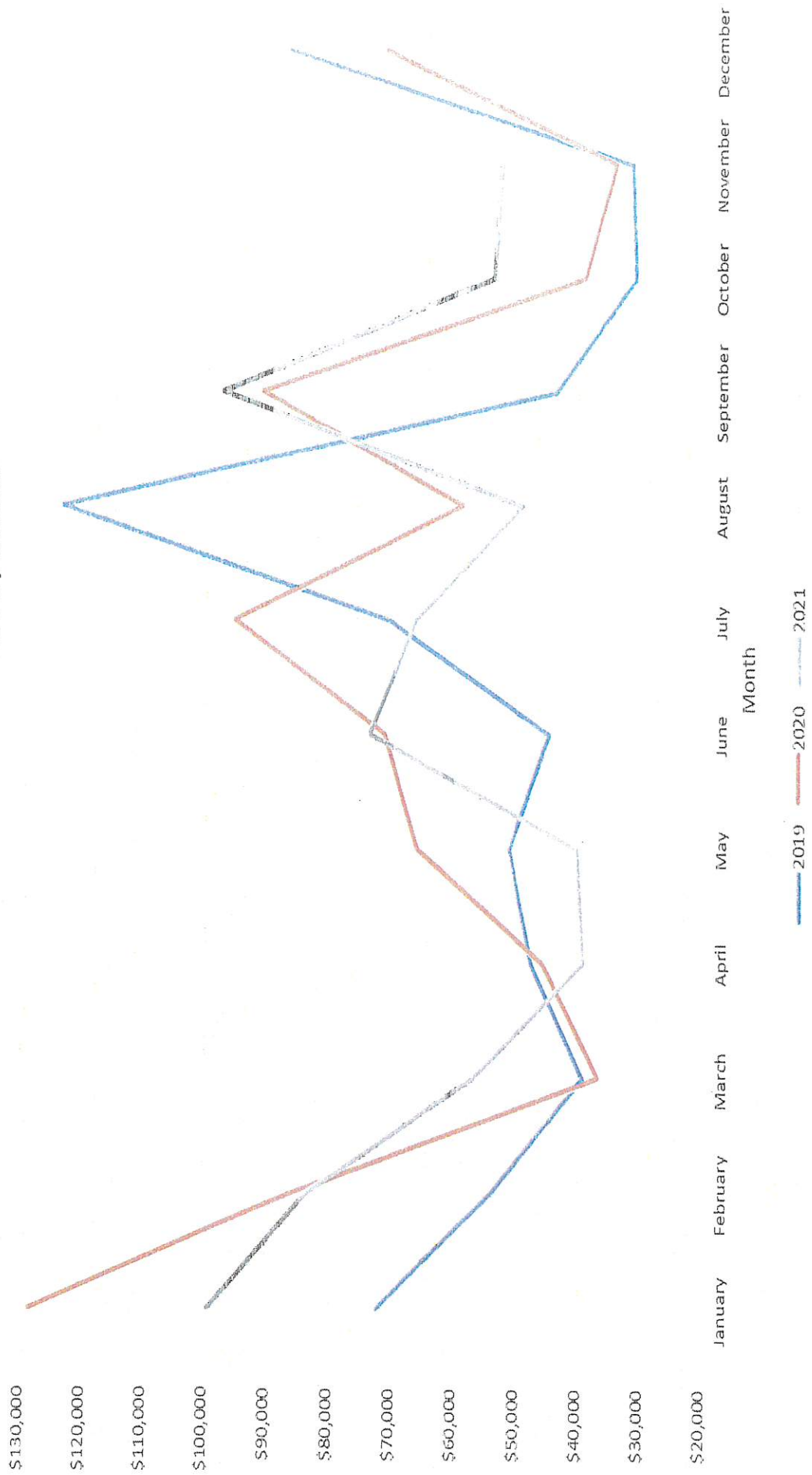
Distribution-Operations Cost by Month



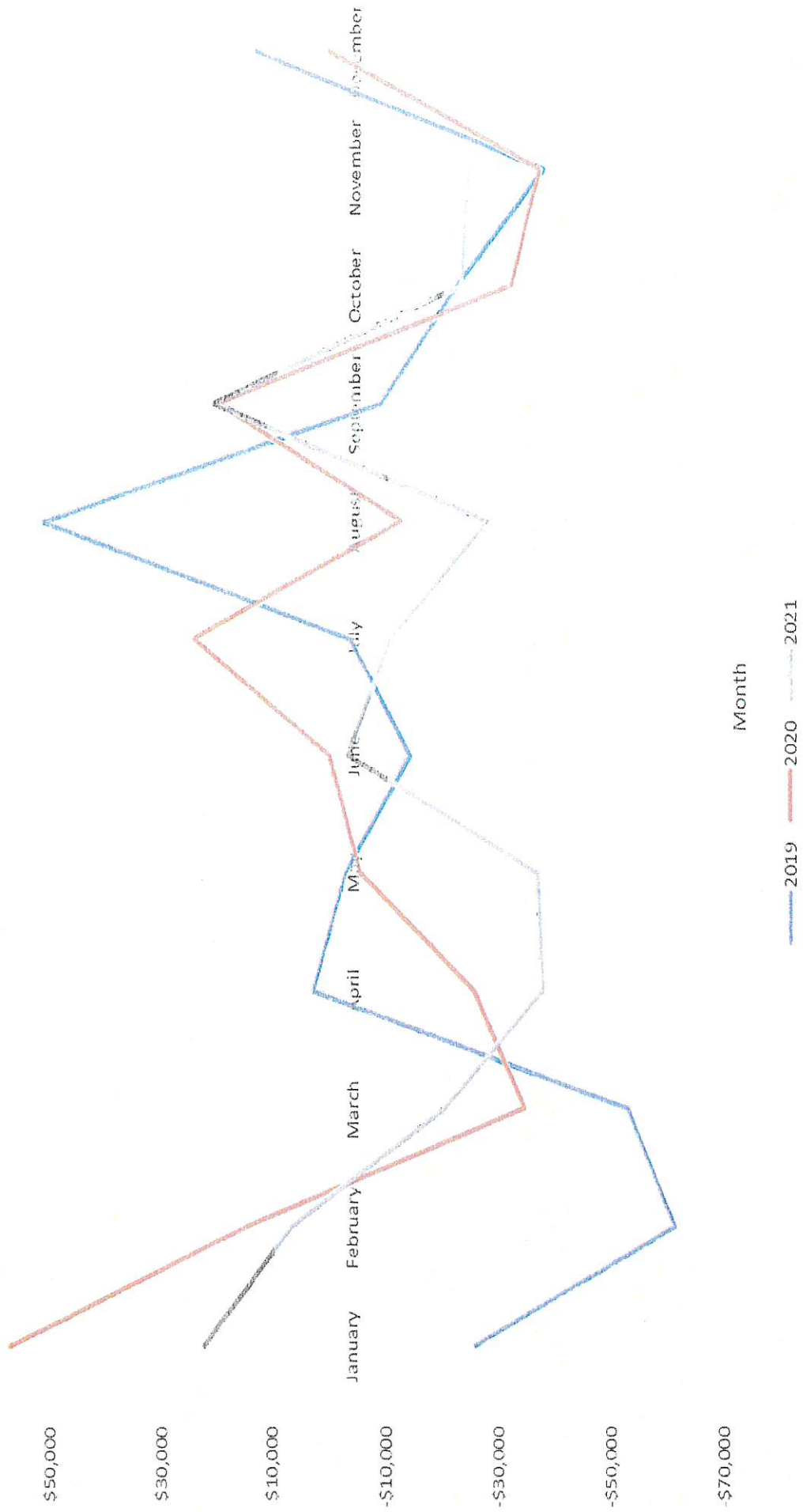
Distribution-Operations Cost from Budget (Monthly)



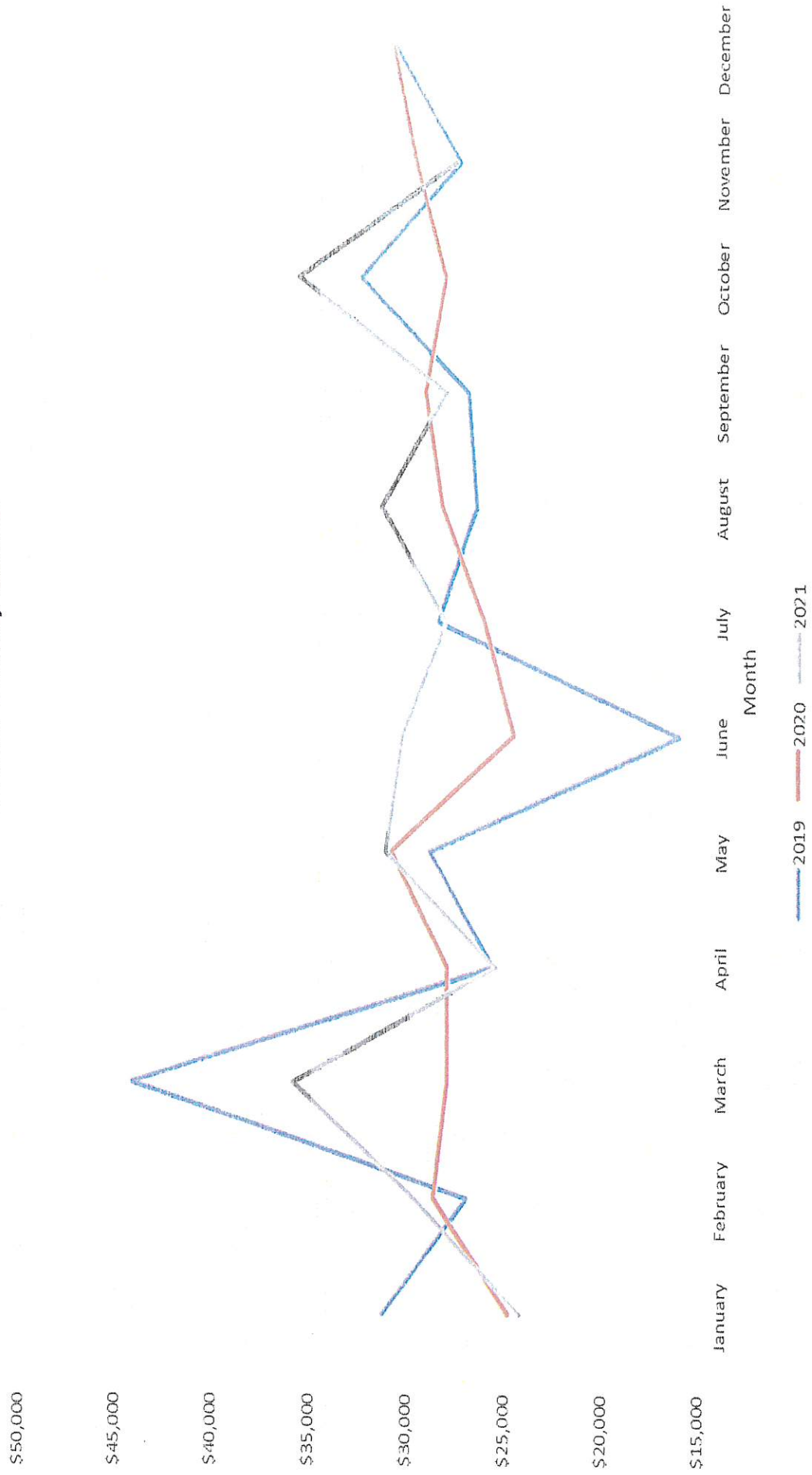
Distribution-Maintenance Cost by Month



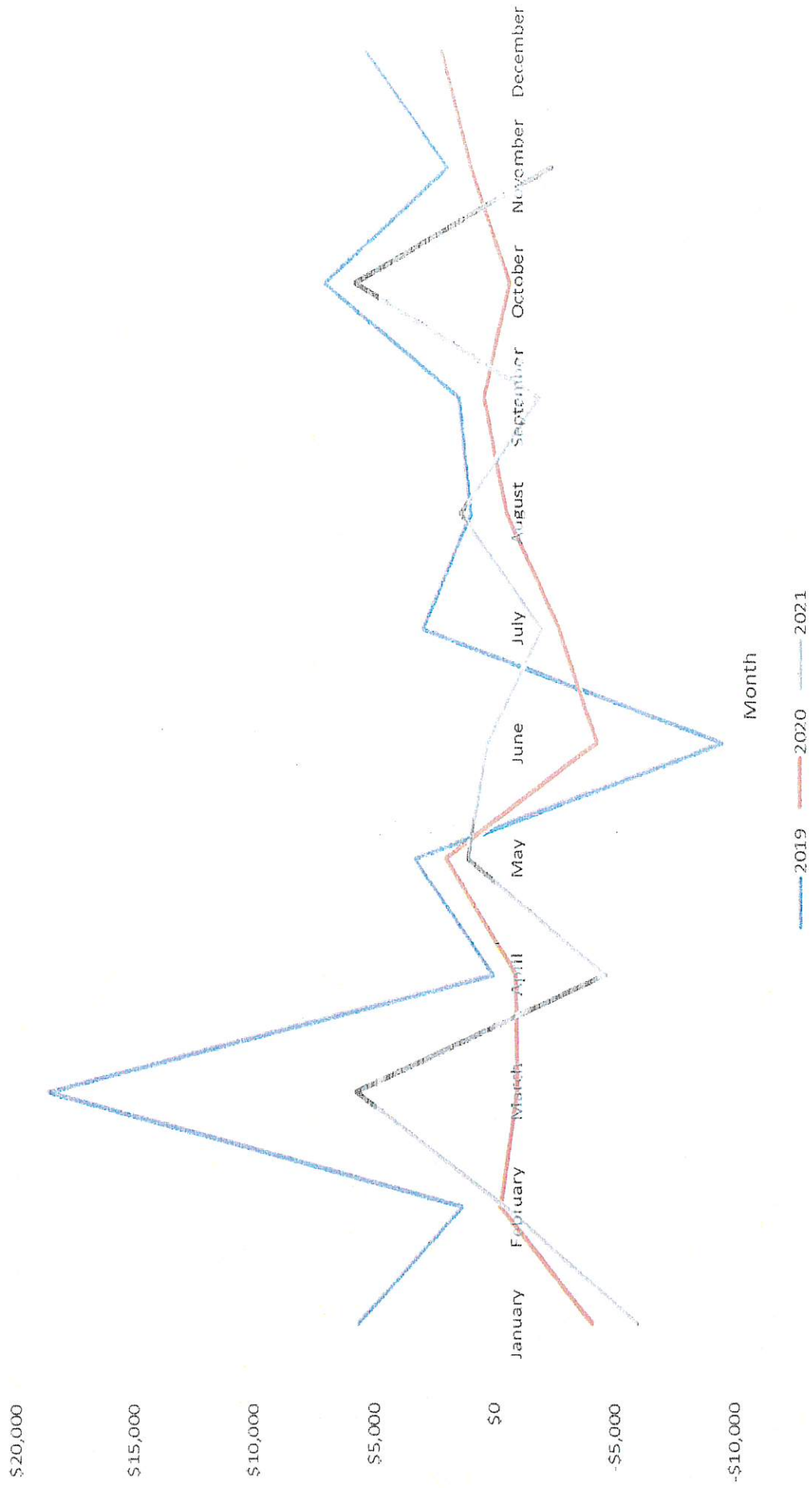
Distribution-Maintenance Cost from Budget (Monthly)



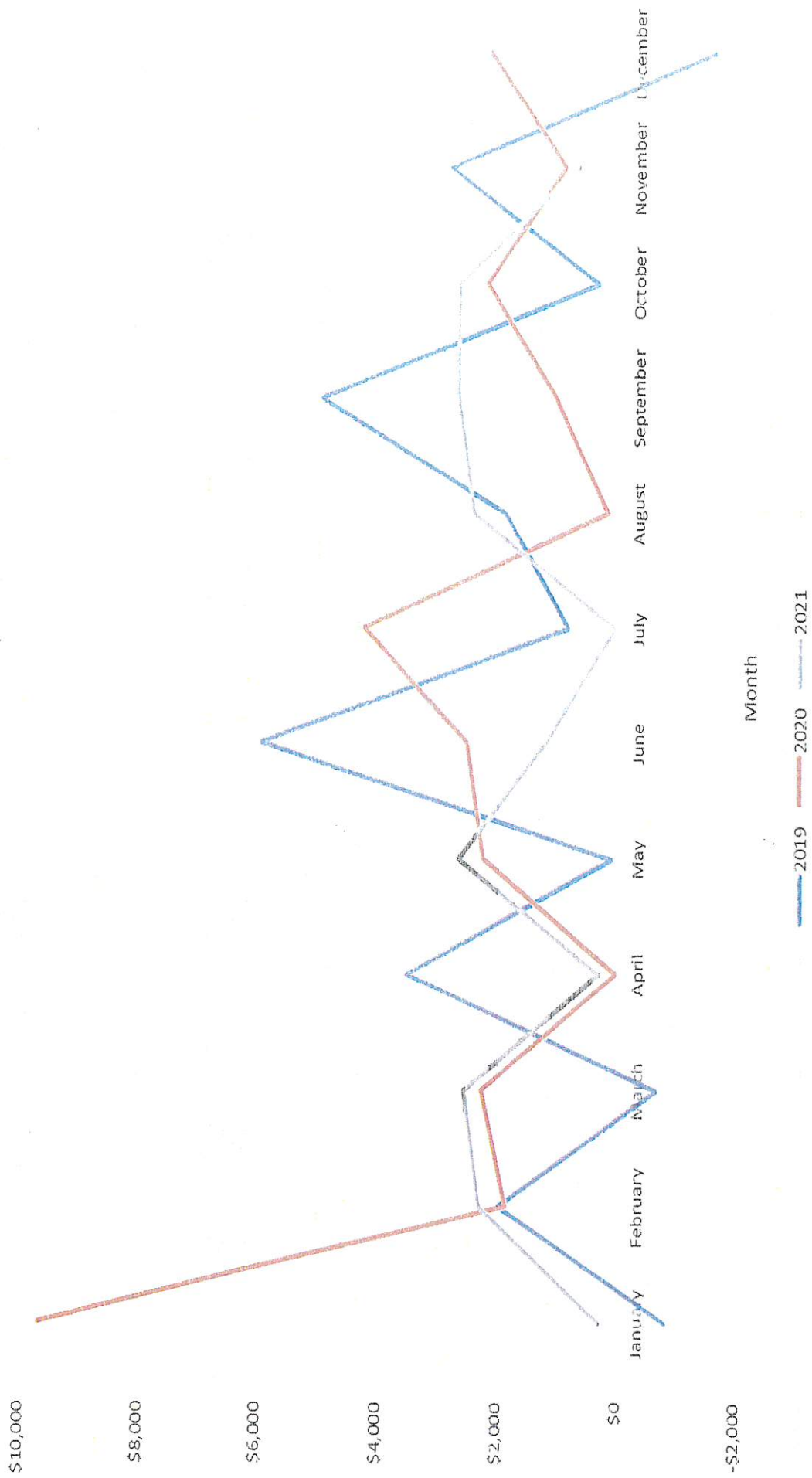
Consumer Accounts Cost by Month



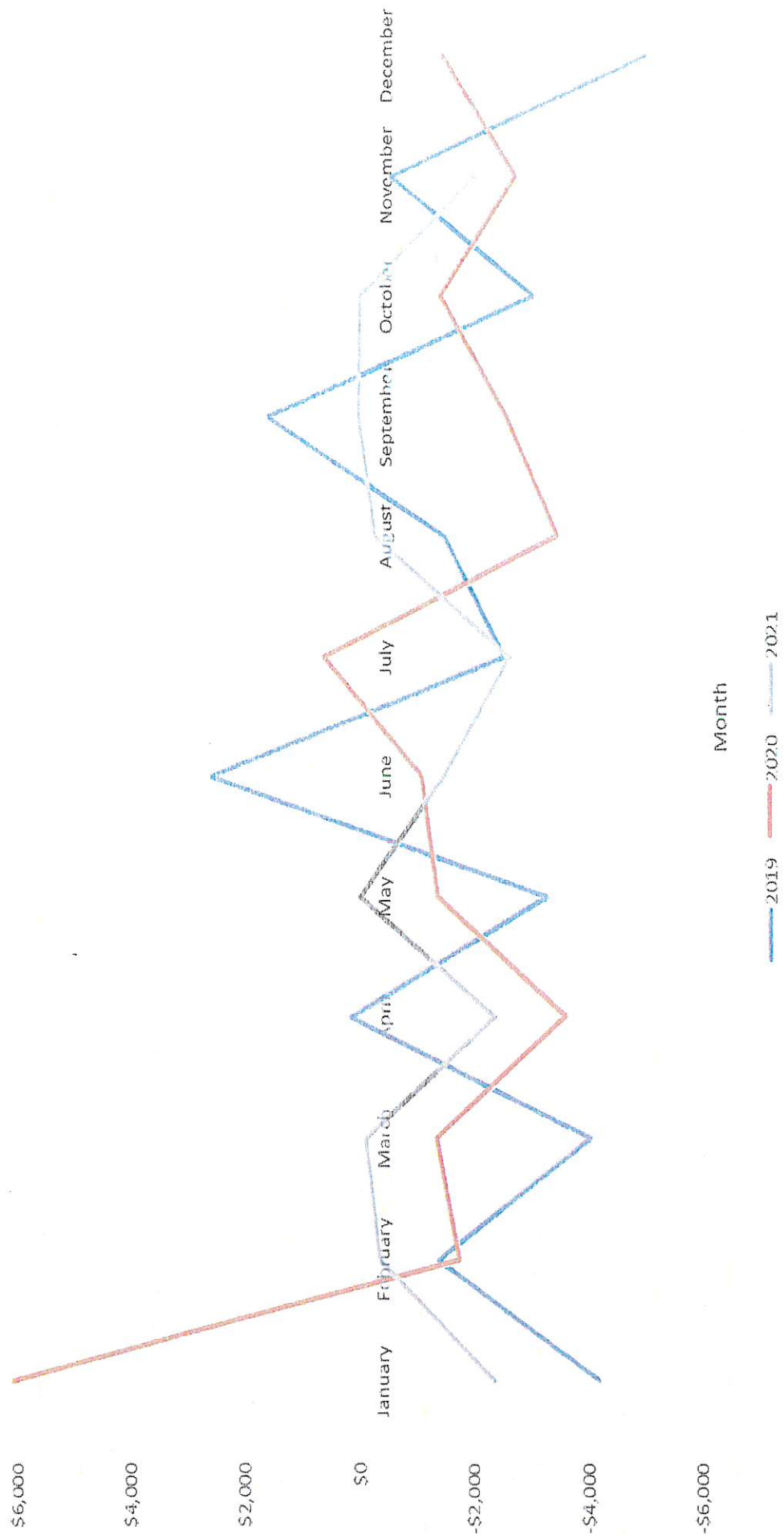
Consumer Accounts Cost from Budget (Monthly)



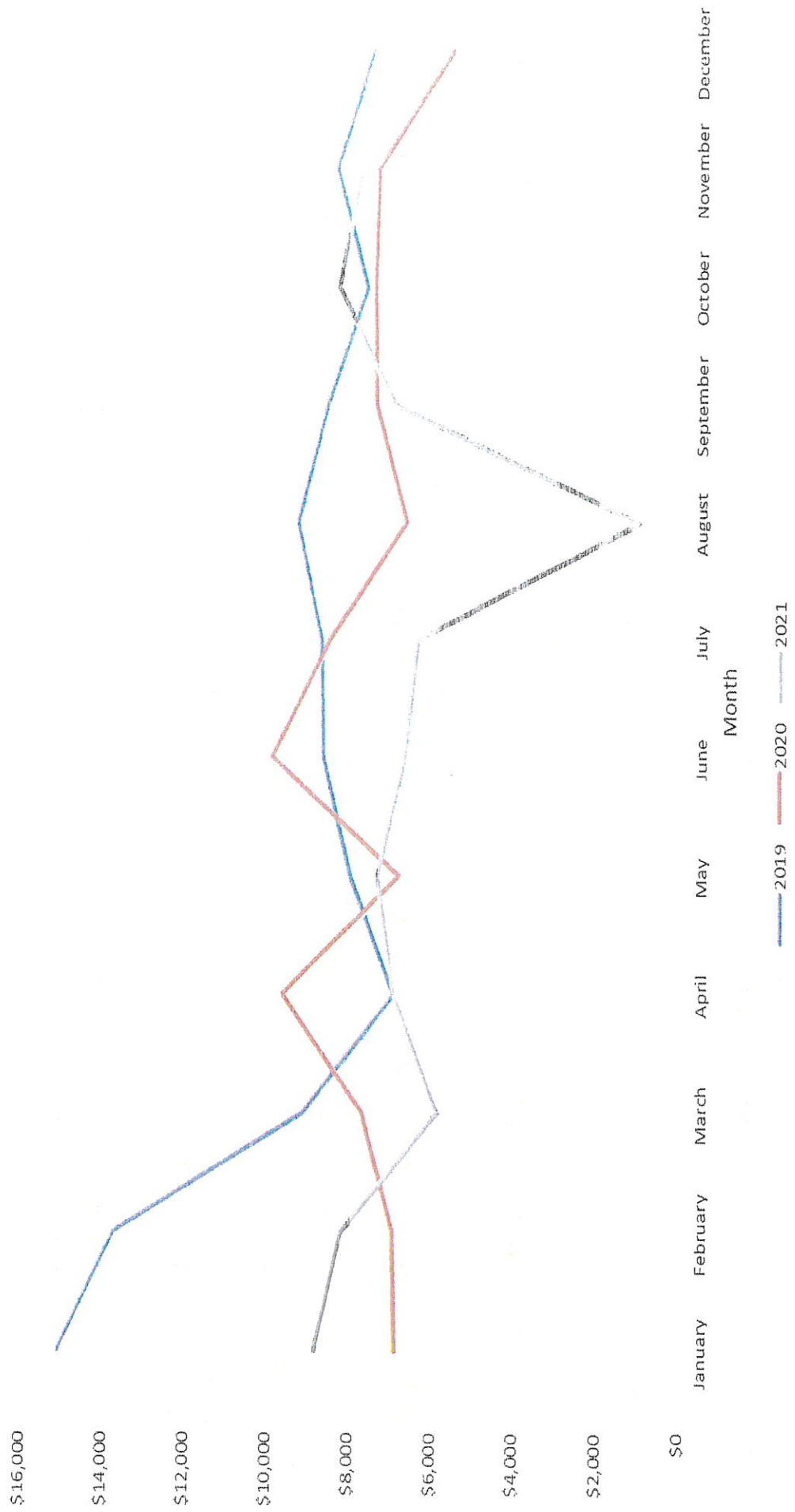
Customer Service Cost by Month



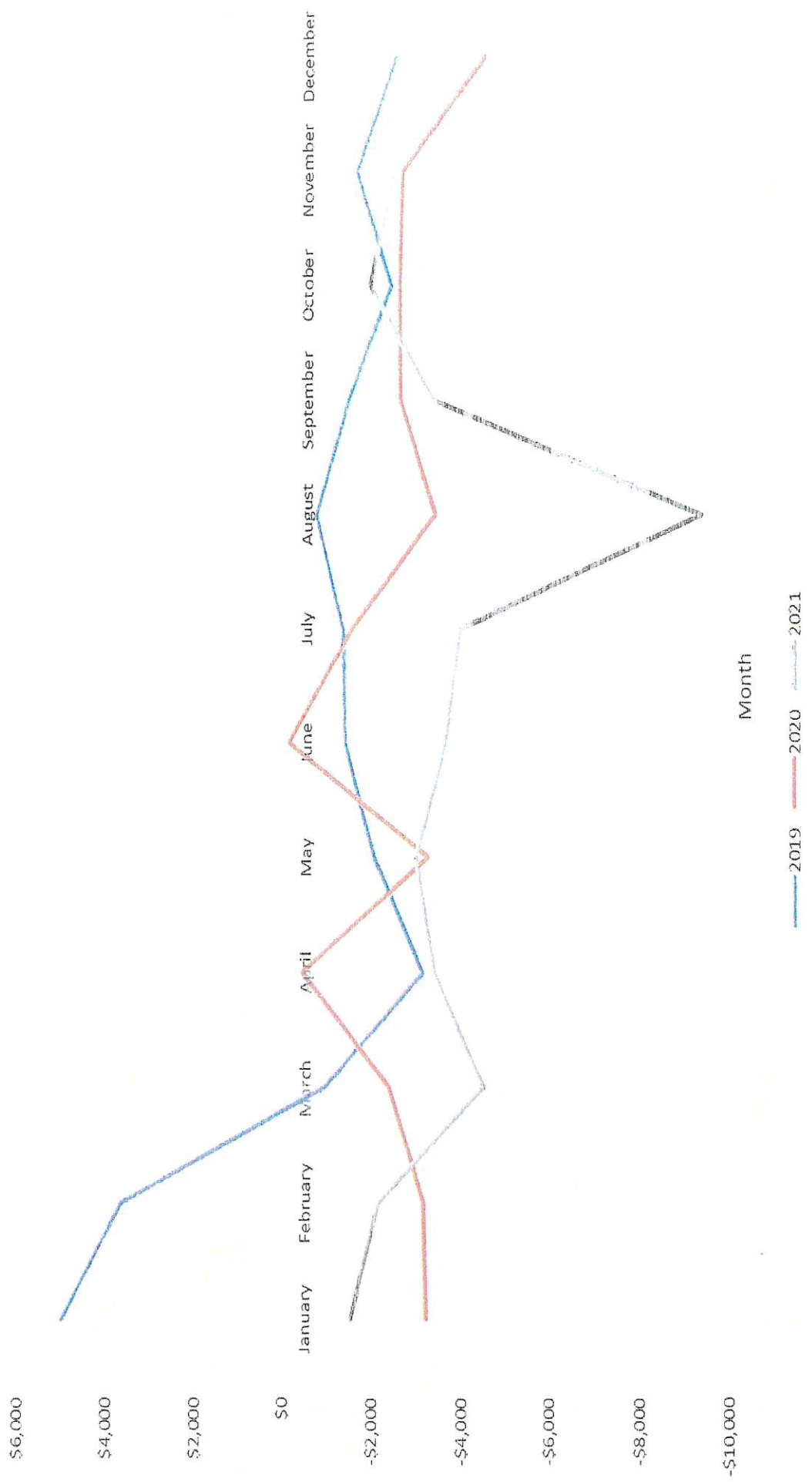
Customer Service Cost from Budget (Monthly)



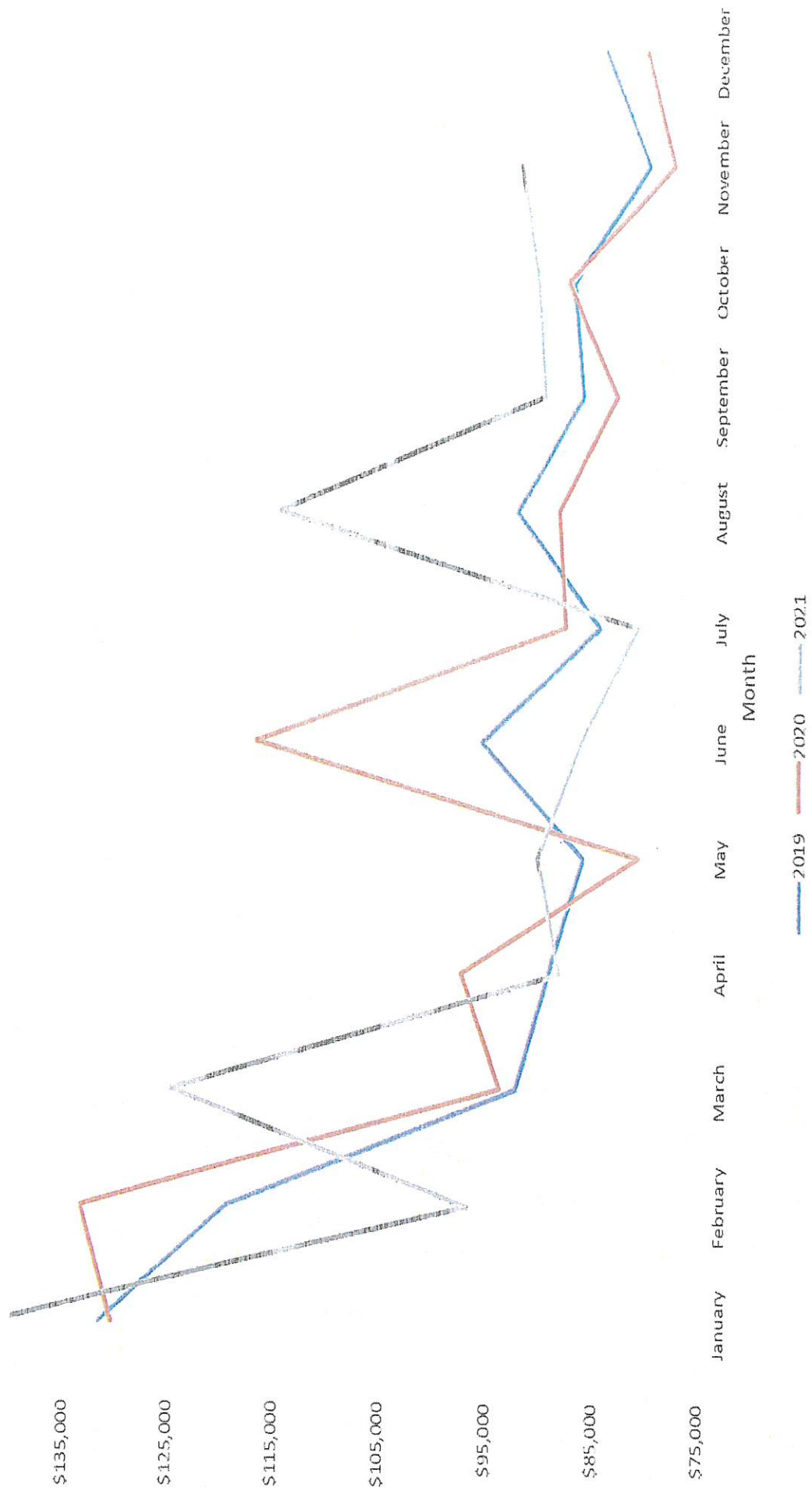
Sales Cost by Month



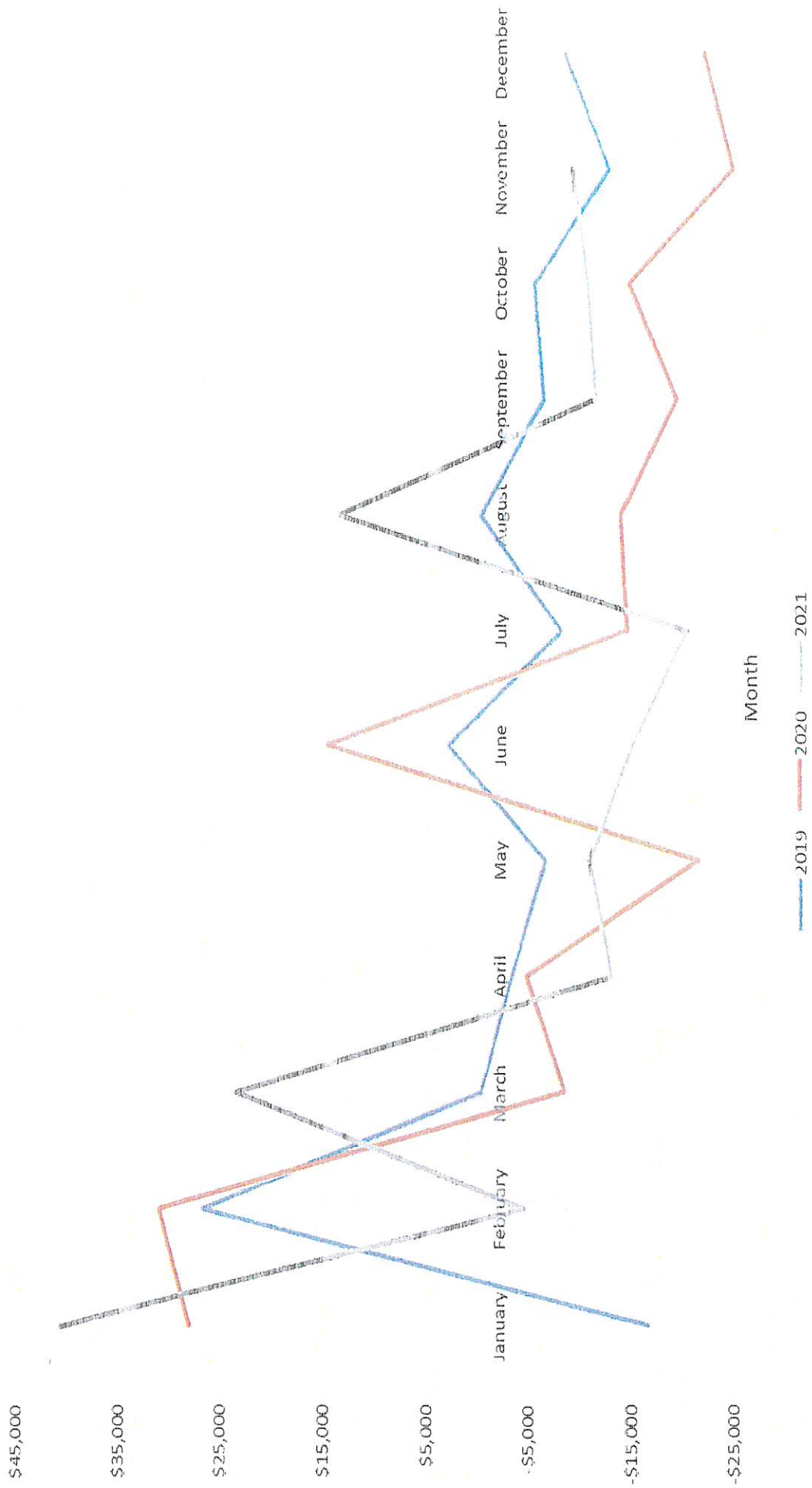
Sales Cost from Budget (Monthly)



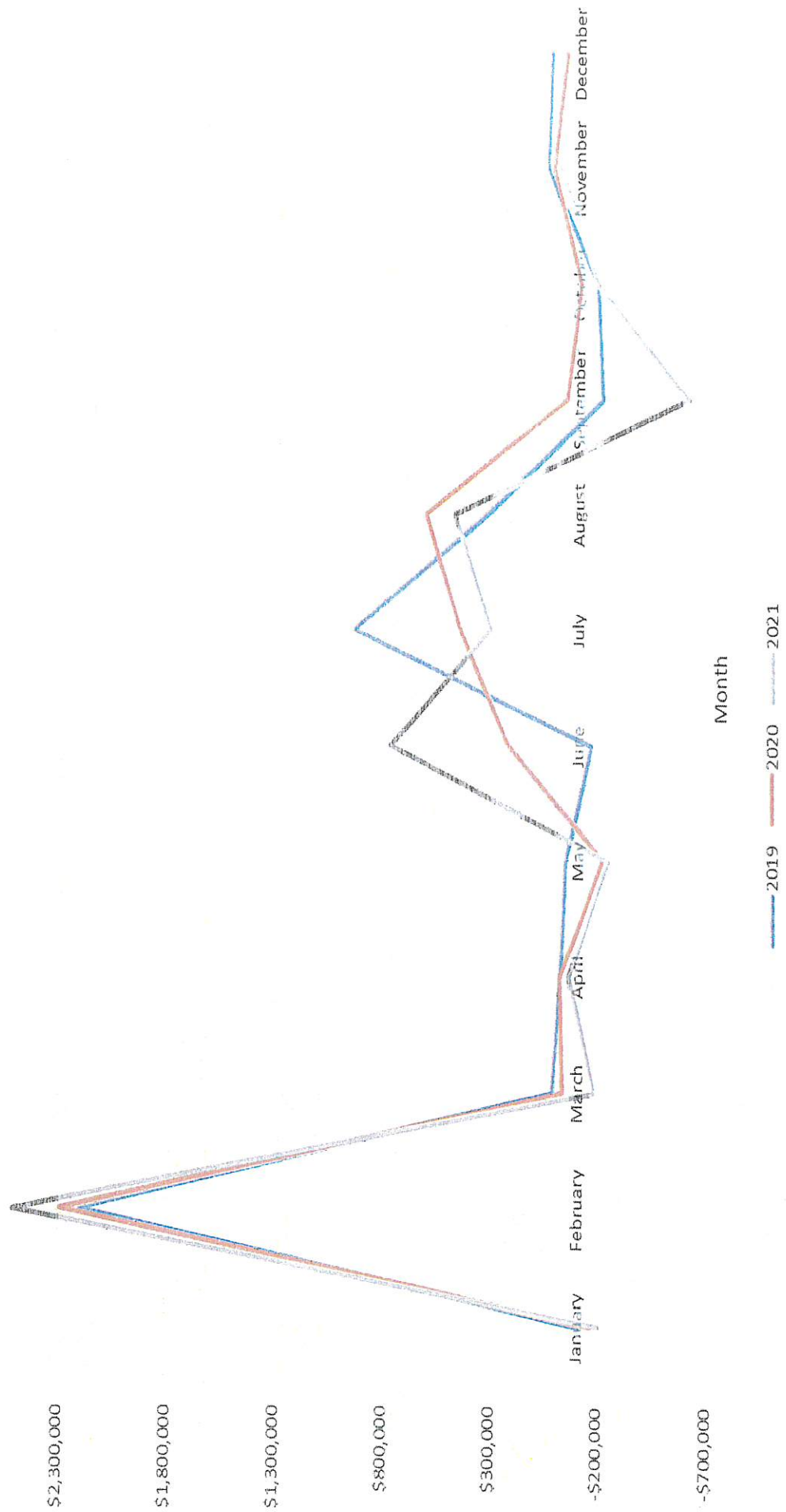
Administrative & General (A & G) Cost by Month



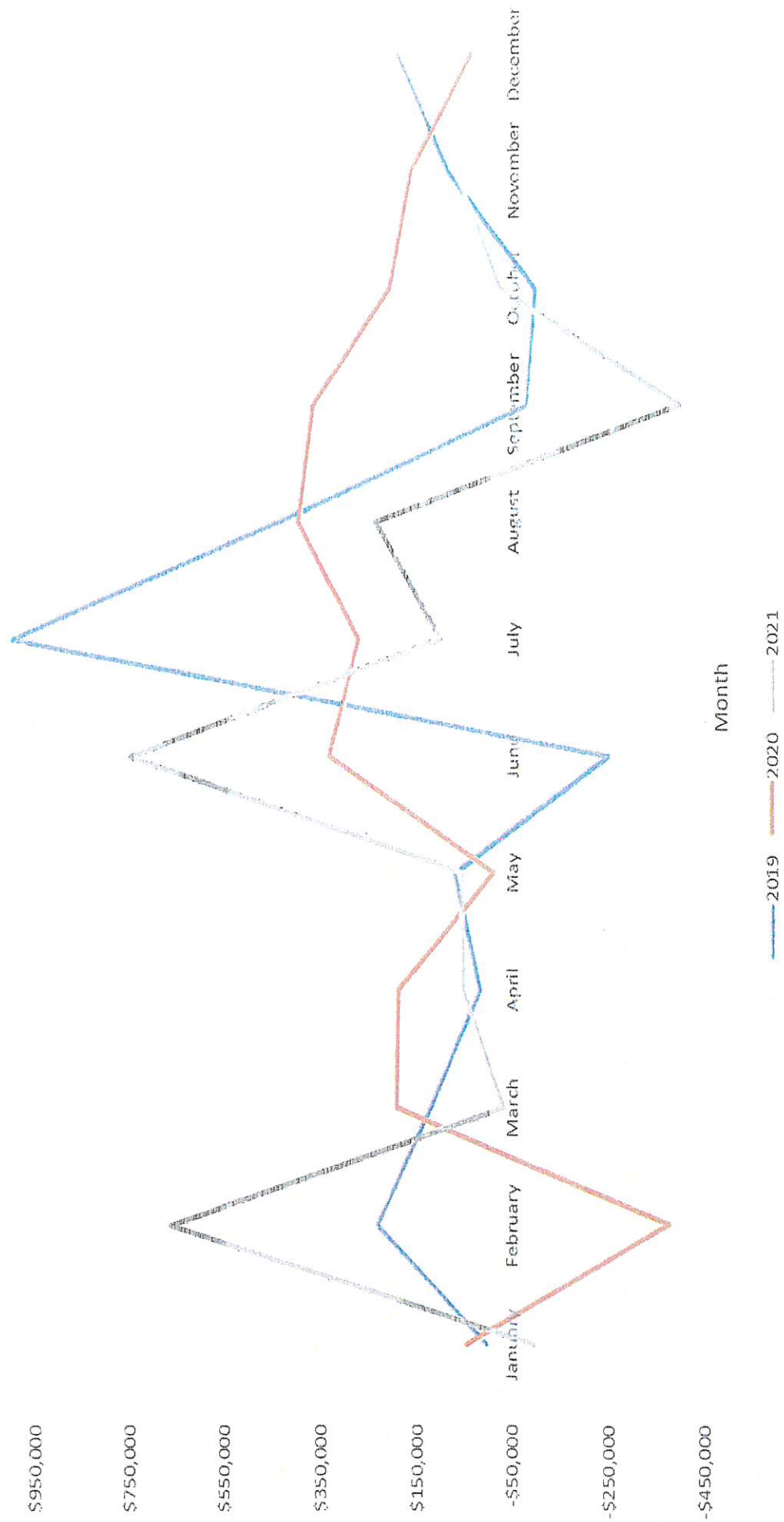
Administrative and General (A & G) Cost from Budget (Monthly)



Bottom Line by Month



Bottom Line from Budget (Monthly)



VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
50	NEBRASKA ELECTRIC G&T COOP	11/16/21	21-182	POWER BILL OCTOBER 2021	1 232.11	405,570.97*	137
401	NATL RURAL ELECTRIC COOP ASN	11/01/21	28-085-110121	401K	1 242.60	6,060.38	8662
401	NATL RURAL ELECTRIC COOP ASN	11/01/21	28-085-110121	401K ROTH	1 242.60	2,318.74	8662
401	NATL RURAL ELECTRIC COOP ASN	11/01/21	28-709-110121	401K	1 242.60	2,121.95	8662
					TOTAL CHECK	10,501.07*	
401	NATL RURAL ELECTRIC COOP ASN	11/01/21	28-709/110121	401K LOAN REPAYMENTS	1 242.60	185.15*	8663
317	TREASURY	11/01/21	12378690	SOCIAL SECURITY	1 236.30	8,522.04	8664
317	TREASURY	11/01/21	12378690	MEDICARE	1 236.20	1,993.08	8664
		11/01/21	12378690	TAX WITHHOLDING	1 241.00	6,087.79	8664
					TOTAL CHECK	16,602.91*	
1461	HEALTH EQUITY	11/02/21	70NRFMM	HSA DEPOSIT	1 242.75	1,389.64*	8665
179	GREAT PLAINS COMM INC	11/02/21	1101-110121	INTERNET FEES	1 902.00	493.90	8666
179	GREAT PLAINS COMM INC	11/02/21	1101-110121	PHONE EXPENSE	1 921.00	321.20	8666
		11/02/21	1101-110121	PHONE EXPENSE	1 903.00	321.19	8666
					TOTAL CHECK	1,136.29*	
179	GREAT PLAINS COMM INC	11/02/21	122911-110121	MONTHLY INTERNET CHARGES	1 902.00	136.90*	8667
47	NEBRASKA DEPT OF REVENUE	11/02/21	3950027	TAX PAYABLE FOR A/P POSTING	1 236.60	1,761.27	8668
47	NEBRASKA DEPT OF REVENUE	11/02/21	3950027	TAX PAYABLE FOR A/P POSTING	1 236.50	45.16	8668
		11/02/21	3950027	TAX PAYABLE FOR A/P POSTING	1 408.50	2,216.78	8668
		11/02/21	3950027	TAX PAYABLE FOR A/P POSTING	1 408.60	1.69	8668
					TOTAL CHECK	412.04*	
1275	NRECA ADMINISTRATIVE FEE	11/02/21	21118714A	R&S ADMINISTRATIVE FEE	1 165.30	1,034.39*	8669
183	NRECA RETIREMENT SECURITY	11/02/21	21118714	R & S TRUST CONTRIBUTION	1 165.30	24,936.68*	8670
1264	NRECA GROUP ADMIN	11/02/21	21112442	MED INS	1 143.20	5.48	8671
1264	NRECA GROUP ADMIN	11/02/21	21112442	MED INS	1 165.10	360.62	8671
					TOTAL CHECK	366.10*	

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181 NATL RURAL ELECTRIC COOP ASN	11/02/21	21112442	MED INS	1	143.20	80.54	8672
181 NATL RURAL ELECTRIC COOP ASN	11/02/21	21112442	MED INS	1	165.10	4,244.94	8672
				TOTAL CHECK		4,325.48*	
1264 NRECA GROUP ADMIN	11/02/21	21111441	MED INS	1	143.20	44.44	8673
1264 NRECA GROUP ADMIN	11/02/21	21111441	MED INS	1	930.30	260.18	
				TOTAL CHECK		2,493.68	8673
						2,798.30*	
181 NATL RURAL ELECTRIC COOP ASN	11/02/21	21111441	MED INS	1	143.20	781.96	8674
181 NATL RURAL ELECTRIC COOP ASN	11/02/21	21111441	MED INS	1	930.30	3,234.67	
				TOTAL CHECK		29,936.59	8674
						33,953.22*	
1188 ONLINE INFORMATION SERVICES	11/03/21	1093731	UTILITY EXCHANGE/WEB ACCESS FEE	1	903.00	134.67*	8675
1245 MAHASKA	11/15/21	3201533	SODA	1	921.00	68.86*	8676
47 NEBRASKA DEPT OF REVENUE	11/15/21	6631794	TAX PAYABLE FOR A/P POSTING	1	236.50	1,296.94	8677
			TAX PAYABLE FOR A/P POSTING	1	236.60	235.81	
			TAX PAYABLE FOR A/P POSTING	1	408.50	53.65	
			TAX PAYABLE FOR A/P POSTING	1	408.60	9.76	
			TAX PAYABLE FOR A/P POSTING	1	236.50	19,122.73	
			TAX PAYABLE FOR A/P POSTING	1	236.60	2,311.69	8677
				TOTAL CHECK		23,030.58*	
401 NATL RURAL ELECTRIC COOP ASN	11/16/21	28-085-111621	401K	1	242.60	6,598.94	8678
401 NATL RURAL ELECTRIC COOP ASN	11/16/21	28-085-111621	401K ROTH	1	242.60	2,580.85	
			401K	1	242.60	2,363.87	8678
				TOTAL CHECK		11,543.66*	
401 NATL RURAL ELECTRIC COOP ASN	11/16/21	28-709/111621	401K LOAN REPAYMENTS	1	242.50	185.15*	8679
47 NEBRASKA DEPT OF REVENUE	11/16/21	3956826	WITHHOLDING OCTOBER 2021	1	241.10	5,811.87*	8680
317 TREASURY	11/16/21	43079592	SOCIAL SECURITY	1	236.30	8,936.90	8681

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
317	TREASURY	11/16/21	43079592	MEDICARE	1 236.20	2,090.06	
		11/16/21	43079592	TAX WITHHOLDING	1 241.00	7,061.03	8681
					TOTAL CHECK	18,087.99*	
1460	NEBR CHILD SUPPORT PMT CENT	11/17/21	688242499	CHILD SUPPORT PAYMENT	1 242.50	590.00*	8682
1461	HEALTH EQUITY	11/23/21	IF5JOUX-P	HSA FEE	1 926.00	46.85*	8683
1461	HEALTH EQUITY	11/23/21	THS3T41-P	HSA DEPOSIT	1 242.75	1,389.64*	8684
855	US BANK CORP PAYMENT SYSTEM	11/23/21	1360-111621	OFFICE STAFF TRAVEL EXP	1 921.00	82.63	8685
		11/23/21	1360-111621	OPERATION EXPENSE	1 583.00	31.80	
		11/23/21	1360-111621	OFFICE EXPENSE	1 921.00	462.96	
		11/23/21	1360-111621	BOARD MEETING EXPENSE	1 930.40	69.70	
		11/23/21	1360-111621	TRANSPORTATION EXPENSE	1 184.10	91.77	
		11/23/21	1360-111621	NEWSLETTER EXPENSE	1 910.00	56.43	
		11/23/21	1360-111621	OPERATION EXPENSE	1 593.00	123.89	
		11/23/21	1360-111621	OFFICE FURNITURE & EQUIPMENT	1 588.10	1,192.15	
		11/23/21	1360-111621	OFFICE STAFF TRAVEL EXP	1 391.00	1,500.15	
		11/23/21	1360-111621	OPERATION EXPENSE	1 930.00	214.69	
		11/23/21	1360-111621	BOARD EXPENSE	1 588.00	467.91	
		11/23/21	1360-111621		1 930.40	15.96	8685
					TOTAL CHECK	4,310.04*	
253	FEDEX	11/30/21	7-577-61742	SHIP TO SKARSHADG	1 583.00	107.91	8686
253	FEDEX	11/30/21	7-577-61742	SHIP TO ALTERNATIVE TECHNOLOGIES	1 592.00	62.35	8686
					TOTAL CHECK	170.26*	
865	BAUER BUILT INC	10/15/21	870231964	TIRE BALANCE & ROTATION	1 184.10	44.00*	91174
1597	BLANKENAU WILMOTH JARECKE LL	11/01/21	7448	PROFESSIONAL SERVICES RENDERED	1 923.00	6,879.92*	91175
113	BORDER STATES INDUSTRIES INC	10/15/21	923033313	FUSE LINK 12T	1 154.00	211.41	91176
		10/15/21	923033313	FUSE LINK 15T	1 154.00	105.70	
		10/15/21	923033314	CONDUIT, 1 1/2"	1 154.00	470.36	
		10/19/21	923050840	BOX, DISC. IRR 600V 200AMP	1 154.00	9,840.60	
		10/19/21	923050841	RETURN 2 LED LIGHTS	1 154.00	257.73	
		10/22/21	923076964	WIRE, STDR CU #2 BARE FT	1 154.00	4,057.98	

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113 BORDER STATES INDUSTRIES INC		10/22/21	923076964	WIRE MTR LP CU THHN 3/0	1 154.00	25,598.85	
		10/22/21	923076965	FUSE LINK 2T	1 154.00	144.84	
		10/22/21	923076966	SEC LT, 60 LED HEAD ONLY	1 154.00	232.17	
		10/29/21	923122559	FR CLOTHING	1 588.00	550.03	
		10/29/21	923122561	FR CLOTHING	1 588.00	258.92	
		10/29/21	923122564	FR CLOTHING	1 588.00	848.16	
		10/29/21	923122566	FR CLOTHING	1 588.00	603.70	
		10/29/21	923122568	BIRD GUARD COVER	1 593.00	1,234.34	
		10/29/21	923122570	BOX, 200 AMP BREAKER	1 154.00	1,542.97	91176
				TOTAL CHECK		45,442.30*	
227 BOYLE ED		11/01/21	110221	SUBSTATION MOWINGS	1 582.00	9,180.00*	91177
863 CENTURY LINK		10/24/21	247297972	OUTBOUND CALLS	1 903.00	66.98	91178
863 CENTURY LINK		10/24/21	247297972	INBOUND CALLS	1 921.00	27.81	91178
				TOTAL CHECK		94.79*	
7 CITY OF CRIGHTON		11/01/21	13024001-110121	GARBAGE/WATER/SEWER	1 921.00	335.99*	91179
1573 CITY OF PLAINVIEW		11/05/21	110521	OCTOBER LEASE PAYMENT	1 236.71	15,406.32*	91180
921 CORNHUSKER INTERNATIONAL		10/28/21	4172633	WIPER MOTOR	1 184.10	266.79	91181
921 CORNHUSKER INTERNATIONAL		11/04/21	4173087	PARTS	1 184.10	80.35	91181
				TOTAL CHECK		347.14*	
1528 DHHS		11/01/21	110121	LIHEAP REFUND JUDITH SUMMERS	1 440.30	218.31*	91182
186 DOERR & KLEIN, P.C.		10/31/21	1378	RETENTION/PROFESSIONAL FEES	1 923.00	583.60*	91183
495 EAKES OFFICE SOLUTIONS		10/29/21	8355089-0	LASER CARTRIDGE	1 921.00	152.72	91184
495 EAKES OFFICE SOLUTIONS		10/29/21	8361892-0	WRIST REST	1 921.00	13.99	91184
				TOTAL CHECK		166.71*	
74 GRAGERTS GROCERY		11/01/21	0943/1550/1527	EMPLOYEE BENEFIT	1 926.00	32.97	91185
		11/01/21	0943/1550/1527	BOARD MEETING MEAL	1 930.40	67.62	91185
74 GRAGERTS GROCERY		11/01/21	0943/1550/1527	BOARD MEETING MEAL	1 930.40	50.03	91185
				TOTAL CHECK		150.62*	

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423 HOLT COUNTY INDEPENDENT		11/01/21	128/227/235/299	SAFETY ADS	1 909.00	152.75	91186
423 HOLT COUNTY INDEPENDENT		11/01/21	128/227/235/299	BOARD MEETING NOTICES	1 930.10	18.45	91186
					TOTAL CHECK	171.20*	
688 HUXFORD POLE & TIMBER CO INC		10/29/21	534-21	66 POLES, 35-5	1 154.00	18,029.39	91187
		10/29/21	534-21	POLE, 35-4	1 154.00	14,202.57	
688 HUXFORD POLE & TIMBER CO INC		10/29/21	534-21	30 POLES, 40-3	1 154.00	13,565.97	
		10/29/21	534-21	20 POLES, 30-5	1 154.00	4,282.36	91187
					TOTAL CHECK	50,080.29*	
1026 KLEIDER BRAD		11/01/21	10/14/21	OUTAGE MEAL	1 593.00	9.28	91188
1026 KLEIDER BRAD		11/01/21	101421	OUTAGE MEAL	1 593.00	11.45	91188
					TOTAL CHECK	20.73*	
1146 LINDSAY WATER/ECOWATER SYST		11/01/21	51886/1967/52104	BOTTLED WATER & RENT	1 921.00	55.92*	91189
263 MERIDIAN COOPERATIVE, INC		10/31/21	6605/BACKUP	DISASTER BACKUP	1 921.00	300.00	91190
		10/31/21	6605/INTEGRA/CSP	INTEGRATION/CUST SUPPORT PORTAL	1 903.00	603.85	
		10/31/21	6605/PCI/CC/ECK	PCI COMP/CC/E-CHECK	1 903.00	2,583.27	
		10/31/21	6605/POSTAGE	POSTAGE	1 903.00	1,800.00	
		10/31/21	6605/PRINTING	LASER PRINTING	1 903.00	1,185.91	
263 MERIDIAN COOPERATIVE, INC		10/31/21	6605/SUPPORT	SOFTWARE/OPERATING SUPPORT	1 923.00	2,716.81	91190
					TOTAL CHECK	9,189.84*	
178 METLIFE		11/01/21	5IN-351-110121	7200777 001 ADDITIONAL INS	1 242.50	95.68*	91191
187 NEBRASKA PUBLIC POWER DIST		10/31/21	5000010975	MONTHLY OUTAGE CALLS	1 593.00	1,187.89*	91192
62 NORTH CENTRAL PPD-FSA		11/01/21	110121	SECTION 125 CAFETERIA DEPOSIT	1 131.40	208.33*	91193
193 NREA		10/27/21	48376	2 FOR YOUTH CAMP	1 912.00	800.00	91194
		10/27/21	48415	TECH PRE-CONF E. SCHROEDER	1 921.00	100.00	
		10/27/21	48447	PRO RATA BOARD MTG EXPENSE	1 921.00	87.50	
193 NREA		10/27/21	48447	PRO RATA BOARD MTG EXPENSE	1 930.40	87.50	91194
					TOTAL CHECK	1,075.00*	

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1264 NRECA GROUP ADMIN		11/01/21 24234		OCTOBER 2021 FSA FEE	1 926.00	7.50*	91195
1524 ONE CALL CONCEPTS INC		10/31/21 1100487		REGULAR LOCATES/ADMIN FEE	1 594.00	71.49*	91196
48 PETTY CASH-NORTH CENTRAL PPD		10/29/21 102921		REIMBURSE PETTY CASH	1 926.00	62.15	91197
48 PETTY CASH-NORTH CENTRAL PPD		10/29/21 102921		REIMBURSE PETTY CASH	1 912.10	20.00	
		10/29/21 102921		REIMBURSE PETTY CASH	1 921.00	10.00	91197
				TOTAL CHECK		92.15*	
1613 PITZER DIGITAL		11/01/21 33793		BOARD MEETING NOTICE	1 930.10	12.54	91198
		11/01/21 34617		BOARD MEETING NOTICE	1 930.10	11.75	
		11/01/21 34661		BOARD MEETING NOTICE	1 930.10	15.09	
		10/07/21 34662		BOARD MEETING NOTICE	1 930.10	12.54	
		10/06/21 34667/34771		SAFETY ADS	1 909.00	320.00	
		10/13/21 34853/34880		SAFETY ADS	1 909.00	312.00	
		10/20/21 34956		BOARD MEETING NOTICE	1 930.10	10.71	
		10/31/21 34973/35286/5302		BOARD MEETING NOTICE	1 930.10	9.71	
1613 PITZER DIGITAL		10/31/21 34973/35286/5302		SAFETY ADS	1 909.00	332.00	91198
				TOTAL CHECK		1,036.34*	
209 R & K MOTOR PARTS		10/13/21 133552		TRANSPORTATION EXPENSE	1 184.10	8.51	91199
		10/13/21 133552		TRANSPORTATION EXPENSE	1 184.10	35.02	
		10/13/21 133552		TRANSPORTATION EXPENSE	1 184.10	8.51	
		10/13/21 133552		TRANSPORTATION EXPENSE	1 184.10	33.32	
		10/13/21 133552		TRANSPORTATION EXPENSE	1 184.10	33.32	
		10/13/21 133552		TRANSPORTATION EXPENSE	1 184.10	60.13	
		10/13/21 133552		TRANSPORTATION EXPENSE	1 184.10	166.07	
		10/13/21 133552		TRANSPORTATION EXPENSE	1 184.10	11.62	
		10/13/21 133552		TRANSPORTATION EXPENSE	1 184.10	11.62	
		10/13/21 133552		TRANSPORTATION EXPENSE	1 184.10	11.62	
		10/13/21 133552		TRANSPORTATION EXPENSE	1 184.10	36.79	
		10/13/21 133552		TRANSPORTATION EXPENSE	1 184.10	24.41	
		10/13/21 133552		TRANSPORTATION EXPENSE	1 184.10	15.53	
		10/13/21 133552		TRANSPORTATION EXPENSE	1 184.10	8.50	
		10/13/21 133555		OIL PLUG	1 184.10	1.20	
		10/14/21 133582		FUEL FILTER	1 184.10	56.11	
		10/16/21 133658		AIR FILTER	1 184.10	41.90	
		10/16/21 133658		AIR FILTER	1 184.10	41.90	
		10/27/21 133935		TRANSPORTATION EXPENSE	1 184.10	4.72	
		10/27/21 133935		TRANSPORTATION EXPENSE	1 184.10	4.72	

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
209 R & K MOTOR PARTS		10/27/21	133935	TRANSPORTATION EXPENSE	1 184.10	4.72	
		10/27/21	133935	TRANSPORTATION EXPENSE	1 184.10	24.82	
		10/27/21	133935	TRANSPORTATION EXPENSE	1 184.10	22.06	
		10/27/21	133935	TRANSPORTATION EXPENSE	1 184.10	24.82	
		10/27/21	133935	TRANSPORTATION EXPENSE	1 184.10	22.07	
		10/27/21	133942	TRANSPORTATION EXPENSE	1 184.10	8.50	
		10/27/21	133942	TRANSPORTATION EXPENSE	1 184.10	8.50	
		10/27/21	133942	TRANSPORTATION EXPENSE	1 184.10	8.50	
		10/27/21	133942	TRANSPORTATION EXPENSE	1 184.10	8.50	
		10/27/21	133942	TRANSPORTATION EXPENSE	1 184.10	42.92	
		10/27/21	133942	TRANSPORTATION EXPENSE	1 184.10	36.98	
		10/27/21	133942	TRANSPORTATION EXPENSE	1 184.10	32.27	
		10/27/21	133942	TRANSPORTATION EXPENSE	1 184.10	32.27	
		10/27/21	133942	TRANSPORTATION EXPENSE	1 184.10	17.02	
		10/27/21	133942	TRANSPORTATION EXPENSE	1 184.10	17.02	
		10/27/21	133942	TRANSPORTATION EXPENSE	1 184.10	8.50	
		10/27/21	133942	TRANSPORTATION EXPENSE	1 184.81	34.04	
		10/29/21	134016	BEARING KIT/YOKE	1 184.10	217.65	91199
					TOTAL CHECK	1,244.47*	
1927 SERIES 2020 BOND PAYMENT		11/04/21	110421	PRINCIPAL PAYMENT	1 131.40	41,620.88	91200
1927 SERIES 2020 BOND PAYMENT		11/04/21	110421	INTEREST PAYMENT	1 131.40	3,813.46	91200
					TOTAL CHECK	45,434.34*	
37 US CELLULAR		11/01/21	0469548886	PHONE EXPENSE	1 921.00	122.35	91201
37 US CELLULAR		11/01/21	0469548886	OPERATION EXPENSE	1 588.00	79.45	
		11/01/21	0469548886	PHONE EXPENSE	1 903.00	98.84	91201
					TOTAL CHECK	300.64*	
162 VILLAGE OF BAZILE MILLS		10/29/21	102921	3RD QUARTER LEASE PAYMENT	1 236.71	720.37*	91202
168 VILLAGE OF BRUNSWICK		10/29/21	102921	3RD QUARTER LEASE PAYMENT	1 236.71	8,132.79*	91203
169 VILLAGE OF CENTER		10/29/21	102921	3RD QUARTER LEASE PAYMENT	1 236.71	3,666.55*	91204
172 VILLAGE OF ORCHARD		10/29/21	102921	3RD QUARTER LEASE PAYMENT	1 236.71	15,676.18*	91205
173 VILLAGE OF PAGE		10/29/21	102921	3RD QUARTER LEASE PAYMENT	1 236.71	4,886.18*	91206

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174	VILLAGE OF ROYAL	10/29/21	102921	3RD QUARTER LEASE PAYMENT	1 236.71	2,187.25*	91207
175	VILLAGE OF WINNETOON	11/05/21	110521	3RD QUARTER LEASE PAYMENT	1 236.71	2,162.90	91208
175	VILLAGE OF WINNETOON	11/05/21	110521	COLLECTED FROM CREDIT BUREAU	1 904.00	365.54	91208
				TOTAL CHECK		2,528.44*	
717	WESCO DISTRIBUTION INC.	10/25/21	803062	RING LOCKS	1 594.00	210.87	91209
		10/26/21	803965	CRC 3185 DEGREASER	1 593.00	134.19	
		10/28/21	805507	CRC 3185 DEGREASER	1 593.00	134.19	
		10/28/21	805524	URD MNTNG BRACKET MB-3	1 154.00	149.10	
		10/28/21	805524	URD MNTNG BRACKET MB-4	1 154.00	165.07	
717	WESCO DISTRIBUTION INC.	10/28/21	803524	FBRGLSS PAD SM PDMT TRF	1 154.00	324.83	91209
				TOTAL CHECK		1,118.25*	
156	UTILITY FINANCIAL SOLUTIONS	11/01/21	32090UFS	OUT OF SCOPE, STREET LIGHTING	1 923.00	2,756.25*	91210
489	APPEARA	11/10/21	0701051	MATS/CPP FLOORCARE	1 935.00	41.38	91211
489	APPEARA	11/10/21	0701051	APRON/TOWELS/CHERRY SOAP	1 588.00	34.13	
		11/10/21	0701051	FOAM SOAP/AIR FRESHNER	1 921.00	13.43	91211
				TOTAL CHECK		88.94*	
228	BOMGAARS SUPPLY INC	11/01/21	31525291	HEAT SHRINK/TOGGLE SWITCH	1 184.10	9.77	91212
		11/01/21	31525363	HAMMER TACKER	1 184.10	42.59	
		11/01/21	31526910	ANTIREEZE/PUNCHES	1 583.00	133.91	
		11/01/21	31527360	GLASS CLEANER/BOLTS & NUTS	1 184.10	25.58	
		11/01/21	31527367	RETURN NUTS & BOLTS	1 184.10	2.28	
		11/03/21	31528280	DRILL BITS	1 583.00	131.48	
		11/11/21	31529970	BATTERY	1 184.10	107.52	
228	BOMGAARS SUPPLY INC	11/11/21	31529977	TARP STRAPS	1 583.00	32.32	91212
				TOTAL CHECK		480.89*	
113	BORDER STATES INDUSTRIES INC	11/05/21	923167156	CONDUIT, STRAPS 1.5"	1 154.00	11.72	91213
		11/05/21	923167157	WIRE MTR LP CU THHN 1/0	1 154.00	5,488.82	
		11/05/21	923167158	CONN BOLT TYPE PG6 LC52AXB	1 154.00	239.63	
		11/08/21	923175944	CLAMP, SWITCH 1&2 BOLT SWL025B	1 154.00	748.27	
		11/08/21	923175944	SEC LT 59 LED HEAD ONLY	1 154.00	6,500.76	
		11/08/21	923175944	HANGER BRACKET, CUTOUT	1 154.00	72.50	
		11/12/21	923210941	CONN BOLT, TYPE K1 AL	1 154.00	287.02	

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
113	BORDER STATES INDUSTRIES INC	11/12/21	923210942	SKT MTR 7 TERM 200 AMP	1 154.00	611.31	
		11/16/21	923227006	BSKT BAIL CLAMP AHL5022016E	1 154.00	851.47	91213
					TOTAL CHECK	14,811.50*	
1229	CREIGHTON POST OFFICE	11/16/21	4157	REPLENISH TRUST FUND	1 921.00	50.00*	91214
1528	DHHS	11/11/21	111121	LIHEAP RETURN CHRISTINE BOUSKA	1 440.30	550.00*	91215
27	DUTTON-LAINSON COMPANY	11/17/21	849788-1	SOCKET, METER, 7 TERM 200 AMP	1 154.00	3,144.68	91216
27	DUTTON-LAINSON COMPANY	11/03/21	S24189-1	DANGER STICKERS	1 594.00	242.37	91216
					TOTAL CHECK	3,387.05*	
495	EAKES OFFICE SOLUTIONS	11/12/21	8367783-0	TONER	1 921.00	135.24	91217
495	EAKES OFFICE SOLUTIONS	11/12/21	8369004-0	DUSTER CLEANER	1 921.00	68.07	
		11/19/21	8376289-0	TONER/PRINTER CARTRIDGES	1 921.00	173.58	91217
					TOTAL CHECK	376.89*	
1700	ELECTRONIC ENGINEERING	11/09/21	136001117-1	SERVICE CALL-POLE YARD CAMERAS	1 923.00	550.18*	91218
1889	ELLENWOOD JAYCE	11/10/21	4155	2021 BOOT ALLOWANCE	1 588.00	100.00*	91219
1992	GOLTER MARILYN	11/15/21	4156	2021 IRRIGATION PUMP PROGRAM	1 416.00	500.00*	91220
791	HERBERT FEED & GRAIN	11/03/21	21659	GAS	1 156.30	1,858.50	91221
791	HERBERT FEED & GRAIN	11/03/21	21659	#1 DIESEL	1 156.30	2,606.52	
		11/03/21	21659	#2 DIESEL	1 156.30	2,617.23	91221
					TOTAL CHECK	7,082.25*	
1917	INSIGHT DIRECT USA, INC	11/09/21	920688517	LED MONITOR	1 921.00	412.59	91222
1917	INSIGHT DIRECT USA, INC	11/10/21	920681449	MONITOR STAND/SPEAKERS	1 921.00	95.62	91222
					TOTAL CHECK	508.21*	
1212	KEY SANITATION	11/01/21	87845	1 YARD DUMPESTER	1 935.00	38.00*	91223
295	MASAT SHELLY	11/22/21	4159	2021 CLOTHING ALLOWANCE	1 921.00	33.95*	91224

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VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
1346	MIDWEST UNDERGROUND	11/11/21	IM24885	RUBBER BUMPERS/STOPS FOR BACKHOE	1 184.10	208.31*	91225
1832	MUNICIPAL ENERGY OF NE	11/17/21	302463	POWER BILL FOR OCTOBER 2021	1 232.11	63,801.42*	91226
188	NEBRASKA PUBLIC POWER DIST	11/09/21	10071862-110921	LIGHT RENTAL & ENERGY	1 921.00	31.98*	91227
62	NORTH CENTRAL PPD-FSA	11/16/21	11/16/21	SECTION 125 CAFETERIA DEPOSIT	1 131.40	208.33*	91228
742	OHIYA CASINO	11/10/21	4154	2021 LIGHTING INCENTIVE PROGRAM	1 416.00	1,140.00*	91229
1568	PLATTE VALLEY COMM KEARNEY	11/04/21	072100165	LIGHTING UPGRADE/LIGHTING KIT	1 395.00	7,515.43*	91230
703	POSPISIL LYLE	11/22/21	4160	2021 LIGHTING INCENTIVE PROGRAM	1 416.00	20.00*	91231
202	RVW INC.	11/01/21	06332	MISC PROJECT & REPORTS	1 923.00	129.00	91232
202	RVW INC.	11/01/21	06332	GIS MAP/DB REVISIONS	1 588.00	658.00	
		11/01/21	06333	DISTRIBUTION FIELD WORK/ENGINEER	1 107.20	5,697.36	91232
				TOTAL CHECK		6,484.36*	
1067	SOKOL LINDA	11/22/21	4158	REIMBURSE FOR HOT COCOA	1 912.10	87.00*	91233
1831	US DEPARTMENT OF ENERGY	11/11/21	BFPB002901021	OCT 2021 POWER BILL	1 232.11	4,664.17*	91234
1234	VERDIGRE COMMUNITY	11/23/21	112321	VCF MEMBERSHIP BUSINESS	1 930.20	50.00*	91235
12	VERDIGRE EAGLE	11/01/21	2050	SAFETY ADS	1 930.10	174.00	91236
12	VERDIGRE EAGLE	11/01/21	2050	BOARD MEETING NOTICE	1 930.10	12.71	91236
				TOTAL CHECK		186.71*	
1562	VERIZON WIRELESS	11/06/21	9892205399	INTERNET METER READS	1 902.00	461.34*	91237
717	WESCO DISTRIBUTION INC.	11/01/21	806335	50 KVA CSP TRNSF 120-240	1 368.00	9,052.50	91238

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VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
		11/08/21	812468	37.5 KVA 2B TRANSF 277-480	1	368.00	
		11/08/21	812469	25 KVA PDMT TRANSF 120-240V	1	368.00	
		11/08/21	812471	GUY STRAND, 3/8"	1	368.00	
		11/08/21	812471	WIRE, UG PRIMARY 4/0 SOLID	1	154.00	
		11/08/21	812471	WIRE, UG PRIMARY 1/0 SLOID	1	154.00	
		11/12/21	815729	CLAMP, HOT LINE, BRNZ	1	154.00	
		11/16/21	817419	37.5 KVA 2B TRANSF 277-480	1	368.00	
		11/16/21	817419	25 KVA CSP TRANSF 120-240	1	368.00	
				TOTAL CHECK		19,521.45	
						89,536.98*	

TOTAL NET CHECK AMOUNT 1,002,466.37*

WRITE-OFF ACCOUNTS 2021

<u>CUSTOMER NAME</u>	<u>MEMBER #</u>	<u>AMOUNT</u>	<u>Lease Village</u>
		\$73.04	PLAINVIEW
		\$132.91	
		\$97.22	PAGE
		\$64.25	PLAINVIEW
		\$252.68	VERDIGRE
		\$144.28	VERDIGRE
Total:		<u>\$764.38</u>	