

ACKNOWLEDGEMENT OF NOTICE

The undersigned acknowledge receipt of notice of the annual board meeting and the agenda for the meeting on the date of January 24, 2022 commencing at 6:30 o'clock P.M.

Gordon W Zelton  
Jerry Stoye  
Gregory Wahman  
Mary Ketelsen  
Brent M Stoye  
Linda Stoye  
Jim Ply

North Central Public Power District Board of Directors Meeting

**Guest Attendance Form**

Date of Annual Board Meeting: January 24, 2022

**(Signature Optional)**

Guest Signature

Cindy Schlotte

Guest Signature

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# Proof of Publication

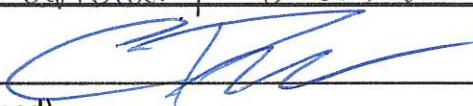
State of Nebraska  
County Antelope

**NOTICE OF ANNUAL  
MEETING &  
PUBLIC HEARING**  
**NORTH CENTRAL PUBLIC  
POWER DISTRICT**  
**CREIGHTON, NEBRASKA**

"NOTICE IS HEREBY GIVEN that the annual meeting of the North Central Public Power District board of directors will be held on January 24, 2022 at 6:30 P.M. and a public hearing on the North Central Public Power District 2022 Budget will be at 7:00 p.m. at the District office, 1409 Main St, Creighton, NE, which will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours. Among the items to be discussed at this meeting is the approval of the district's proposed budget for 2022. The proposed budget is available for public inspection at the district office between the hours of 8:00 A.M. and 4:30 P.M., Monday through Friday.

Published  
January 12 and 19, 2022  
ZNEZ

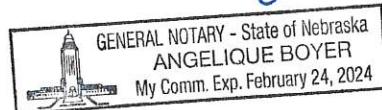
Carrie Pitzer being first duly sworn, disposed and says she is the publisher of Antelope County News/Orchard News with Neligh News & Leader and Clearwater Record – Ewing News, a weekly legal newspaper having a bona fide name of publication with a circulation of more than 300 copies printed in whole or in part and published in Neligh, Nebraska; and said newspaper has been published for at least 52 consecutive weeks prior to publication of attached notices; that said publication is of general circulation; that attached notice was published 2 time(s) on

January 12 and 19, 2022  


(signed)

Subscribed in my presence and sworn to before me this

14 day of FEBRUARY (year) 2022  
  
Notary Public



Published Fee \$ 30.37

# Proof of Publication

State of } Nebraska  
County } Knox

Carrie Pitzer being first duly sworn, disposed and says she is the publisher of Bloomfield Monitor/Knox County News with Creighton News, a weekly legal newspaper having a bona fide name of publication with a circulation of more than 300 copies printed in whole or in part and published in Bloomfield, Nebraska; and said newspaper has been published for at least 52 consecutive weeks prior to publication of attached notices; that said publication is of general circulation; that attached notice was published / time (s) on

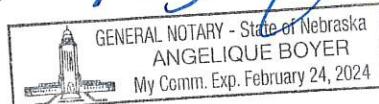
January 13, 2022

(signed)

Subscribed in my presence and sworn to before me this

26 day of January (year) 2022

Notary Public



Published Fee \$ 16.11

## NOTICE OF ANNUAL MEETING & PUBLIC HEARING NORTH CENTRAL PUBLIC POWER DISTRICT CREIGHTON, NEBRASKA

"NOTICE IS HEREBY GIVEN that the annual meeting of the North Central Public Power District board of directors will be held on January 24, 2022 at 6:30 P.M. and a public hearing on the North Central Public Power District 2022 Budget will be at 7:00 p.m. at the District office, 1409 Main St, Creighton, NE, which will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours. Among the items to be discussed at this meeting is the approval of the district's proposed budget for 2022. The proposed budget is available for public inspection at the district office between the hours of 8:00 A.M. and 4:30 P.M., Monday through Friday.

Published  
January 13, 2022  
ZNEZ

# Publisher's Affidavit

STATE OF NEBRASKA } SS.  
COUNTY OF KNOX }

Lisa M. Wessendorf, being duly sworn, deposes and says she is the Publisher of THE VERDIGRE EAGLE, a weekly legal newspaper having a bona fide circulation of more than three hundred copies weekly and has been published within said county for more than fifty-two successive weeks last prior to the first published of the attached notice, and that said newspaper was printed in whole or in part in an office maintained in Verdigre, Knox County, Nebraska, that being the place of publication of said newspaper.

That the annexed notice was printed and published in said newspaper two times in all issues of said newspaper and not in a supplement on January 13 and 20, 2022.

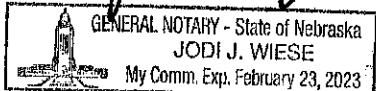
Lisa M. Wessendorf

Subscribed in my presence and sworn to before me

this 20<sup>th</sup> day of January, 2022.

Jodi J. Wiese

Notary Public



Fed. Identification Number: 45-4014661

Publication Fees.....\$ \_\_\_\_\_

Affidavit Fee .....\$ \_\_\_\_\_

TOTAL.....\$ \_\_\_\_\_

**NOTICE OF ANNUAL  
MEETING & PUBLIC  
HEARING**  
**North Central Public  
Power District**  
**Creighton, Nebraska**

NOTICE IS HEREBY GIVEN that the annual meeting of the North Central Public Power District board of directors will be held on January 24, 2022, at 6:30 p.m. and a public hearing on the North Central Public Power District 2022 Budget will be at 7:00 p.m. at the District office, 1409 Main St, Creighton, Neb., which will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours. Among the items to be discussed at this meeting is the approval of the district's proposed budget for 2022. The proposed budget is available for public inspection at the district office between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday.

Gregory Walmer, Secretary  
Publish January 13 and 20,  
2022

# Crofton Journal

## Publisher's Affidavit

STATE OF NEBRASKA }  
COUNTY OF PIERCE } SS

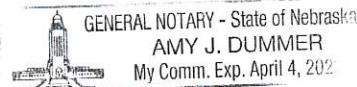
I, Brook D. Curtiss, being first duly sworn on oath, depose and say that I am the publisher of the Crofton Journal; that said newspaper is and was printed in the English language and has a bona fide circulation of more than three hundred (300) copies weekly, and has been published within said county for more than fifty-two (52) successive weeks last prior to the first publication of the attached notice, and that said newspaper was printed in whole or in part in an office maintained in Crofton, Knox County, Nebraska, that being the place of publication of said newspaper.

The annexed notice was published in said newspaper for 2 consecutive weeks in all issues of said newspaper proper and not in a supplement; that the first publication of said notice was on the 13<sup>th</sup> day of January, 2022, and the last publication was on the 20<sup>th</sup> day of January, 2022.



Subscribed in my presence and sworn to before me this 20<sup>th</sup> day of January, 2022.

Amy J. Dummer  
Notary Public



Publication Fee:

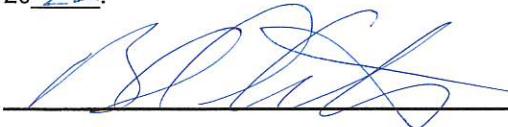
\$ 22.10 Proofs \$ —; Total \$ 22.10

The  
**Plainview News**  
Publisher's Affidavit

STATE OF NEBRASKA }  
COUNTY OF PIERCE } SS

I, Brook D. Curtiss, being first duly sworn on oath, depose and say that I am the publisher of the Plainview News; that said newspaper is and was printed in the English language and has a bona fide circulation of more than three hundred (300) copies weekly, and has been published within said county for more than fifty-two (52) successive weeks last prior to the first publication of the attached notice, and that said newspaper was printed in whole or in part in an office maintained in Plainview, Pierce County, Nebraska, that being the place of publication of said newspaper.

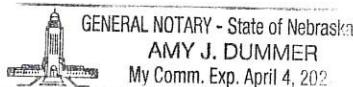
The annexed notice was published in said newspaper for 1 consecutive weeks in all issues of said newspaper proper and not in a supplement; that the first publication of said notice was on the 12<sup>th</sup> day of January, 20 22, and the last publication was on the 19<sup>th</sup> day of January, 20 22.



Subscribed in my presence and sworn to before me this  
20<sup>th</sup> day of January, 20 22.



Amy J. Dummer  
Notary Public



Application Fee:

\$ 22.10 Proofs \$ —; Total \$ 22.10

**NOTICE OF ANNUAL MEETING &  
PUBLIC HEARING**

North Central Public Power District  
Creighton, Nebraska

NOTICE IS HEREBY GIVEN that the annual meeting of the North Central Public Power District board of directors will be held on January 24, 2022 at 6:30 P.M. and a public hearing on the North Central Public Power District 2022 Budget will be at 7:00 p.m. at the District office, 1409 Main St, Creighton, NE, which will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours. Among the items to be discussed at this meeting is the approval of the district's proposed budget for 2022. The proposed budget is available for public inspection at the district office between the hours of 8:00 A.M. and 4:30 P.M., Monday through Friday.

Gregory Walmer, Secretary  
P44-J12, 19  
ZNEZ

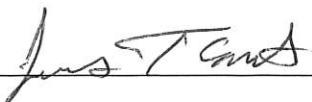
24

## AFFIDAVIT OF PUBLICATION

THE STATE OF NEBRASKA, Holt County, ss:

James T. Miles being first duly sworn upon his oath deposes and says that he is the Editor of the Holt County Independent, a legal newspaper under the Statutes of Nebraska and printed and published weekly in O'Neill, Holt County, Nebraska, and of general circulation in said county. That the said Holt County Independent at all times herein stated has been printed in the English language and has a bona fide circulation of more than 300 copies weekly, and that said newspaper has been published within the County of Holt for more than fifty-two weeks prior to the first publication of the annexed notice, and that said newspaper is printed wholly or in part in an office maintained by said Holt County Independent, at O'Neill, Holt County, Nebraska. That the annexed notice was published in said newspaper for 2 successive weeks in the regular and entire issue of said newspaper and not in any supplement thereof, the first publication of said notice being in the issue of the 13th day of January, 2022, the last publication being in the issue of the 20th day of January, 2022.

And further affiant saith not.

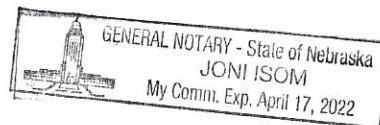


Subscribed and sworn to before me this 20th day of January, 2022.



Notary Public

Lines 31 lines @ Rate \$.73660 Publisher's Fees \$22.83.



### NOTICE OF ANNUAL MEETING & PUBLIC HEARING

North Central Public Power  
District

Creighton, Nebraska

NOTICE IS HEREBY GIVEN that the annual meeting of the North Central Public Power District board of directors will be held on January 24, 2022 at 6:30 P.M. and a public hearing on the North Central Public Power District 2022 Budget will be at 7:00 p.m. at the District office, 1409 Main St, Creighton, NE, which will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours. Among the items to be discussed at this meeting is the approval of the district's proposed budget for 2022. The proposed budget is available for public inspection at the district office between the hours of 8:00 A.M. and 4:30 P.M., Monday through Friday.

Gregory Walmer,  
Secretary

Published January 13, 2022 2-3

# CREDENTIAL OF NREA VOTING REPRESENTATIVE



NEBRASKA RURAL ELECTRIC ASSOCIATION

P.O. Box 82048  
Lincoln, NE 68501

The undersigned President of the Board of Directors of the designated member organization of NREA hereby certifies that the following are the duly authorized voting director and alternates of this member to represent it at all meetings of the board of NREA directors until otherwise notified. I certify further that they are fully qualified under the Articles of Incorporation and By-laws of the Nebraska Rural Electric Association.

**Voting Representative:** Terry Strope

**Alternate:** Mary Ketelsen

**Alternate:** Doyle Hazen

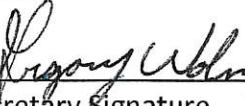
Given under the name and seal of the undersigned member on the 24 day of January, 2022.

**System:** North Central Public Power District

**Address:** 1409 Main St., P.O. Box 90, Creighton, NE 68783

**President:** Terry Strope

**ATTEST:**

  
\_\_\_\_\_  
Secretary Signature

Gregory Walmer  
Secretary

The voting credential on file with NREA is current:  (If yes, check box)

## **BOARD OF DIRECTORS MEETING, JANUARY 24, 2022**

The annual meeting of the Board of Directors of North Central Public Power District was held at the District office, Creighton, Nebraska, on Monday, January 24, 2022 at 6:30 P.M.

### **1. Call to Order and roll call.**

The meeting was called to order at 6:30 p.m. and conducted by Gordon Fulton, President and Secretary, Gregory W. Walmer, recorded the minutes.

Upon calling the roll the secretary reported that the following directors were present: Terry Strope, Gordon W. Fulton, Linda Jedlicka, Gregory W. Walmer, James P. Meuret, Mary Ketelsen and Brent Stagemeyer, said persons being all of the directors.

Also attending were Cindy Schlotz, Eric Schroeder, IT Networking Engineer; Todd Zimmerer, Operations Manager; Brent Eggerling, Manager of Finance and Administration; Doyle Hazen, General Manager. Absent was Jeffrey M. Doerr, District Attorney.

### **2. Notice of meeting and proof of mailing.**

Notice of the meeting was given in advance thereof by publication in the Knox County News, Niobrara Tribune, Plainview News, Antelope County News, Holt County Independent and the Verdigris Eagle as shown by the affidavit of publication attached to the minutes of the meeting.

Notice of the meeting was given simultaneously to all the members and a copy of their acknowledgment and receipt of notice and agenda is attached to the minutes of the meeting.

Availability of the agenda was communicated in the notice mailed to all the members of the meeting. All proceedings hereafter shown were taken while the convened meeting was open to the attendance of the public.

### **3. Approval of Agenda.**

On a motion by Brent Stagemeyer and seconded by Mary Ketelsen be it:

**RESOLVED THAT** the Board of Directors of North Central Public Power District approve the amended agenda as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote Linda Jedlicka, yes; James P. Meuret, yes; Mary Ketelsen, yes; Terry Strope, yes; Brent Stagemeyer, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

**4. Approval of the December 20, 2021, Regular Board meeting minutes.**

On a motion by James P. Meuret and seconded by Terry Strope be it:

RESOLVED THAT the Board of Directors of North Central Public Power District dispense with the reading of the December 20, 2021, regular board meeting minutes and approve the minutes as presented.

By roll call vote, Brent Stagemeyer, yes; Linda Jedlicka, yes; Mary Ketelsen, yes; Gregory W. Walmer, yes; Terry Strope, yes; James P. Meuret, yes; Gordon W. Fulton, yes. Motion carried.

**5. Election of Officers, appointment of District representatives and selection of District Attorney.**

**Election of Officers:**

On a motion by Gordon W. Fulton and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District appoint Doyle Hazen, General Manager as temporary chairperson to conduct the election of board president.

By roll call vote, Mary Ketelsen, yes; Gregory W. Walmer, yes; James P. Meuret, yes; Terry Strope, yes; Brent Stagemeyer, yes; Linda Jedlicka, yes; Gordon W. Fulton, yes; Motion carried.

Nominations for board president were accepted: Terry Strope was nominated. A motion was made by Gordon W. Fulton and seconded by James P. Meuret that nominations cease for President and unanimous ballot be cast for Terry Strope.

By roll call vote, Gregory W. Walmer, yes; Terry Strope, yes; Linda Jedlicka, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Gordon W. Fulton, yes. Motion carried.

General Manager Doyle Hazen returned control of the meeting to elected president, Terry

Strope.

Nominations for board vice president were accepted: Mary Ketelsen was nominated. A motion was made by Brent Stagemeyer and seconded by Gregory W. Walmer that nominations cease and unanimous ballot be cast for Mary Ketelsen.

By roll call vote, Gordon W. Fulton, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Mary Ketelsen, abstain; Gregory W. Walmer, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

Nominations for board secretary were accepted: Gregory W. Walmer was nominated. A motion was made by James P. Meuret and seconded by Brent Stagemeyer, that nominations cease and unanimous ballot be cast for Gregory W. Walmer.

By roll call vote, James P. Meuret, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes; Gregory W. Walmer, abstain; Brent Stagemeyer, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

Nominations for board treasurer were accepted: Brent Stagemeyer was nominated. A motion was made by James P. Meuret and seconded by Gordon W. Fulton, that nominations cease and unanimous ballot be cast for Brent Stagemeyer.

By roll call vote, Brent Stagemeyer, abstain; James P. Meuret, yes; Mary Ketelsen, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

#### **Appoint District Representatives:**

Appointment of District voting delegates and alternates for G&T, NRECA, CFC, NREA, NRE Cooperative, and NRTC were assigned. G&T's voting delegate is Gordon W. Fulton with Brent Stagemeyer as alternate and Doyle Hazen as second alternate. NRECA's voting delegate is Terry Strope with Doyle Hazen as alternate. CFC's voting delegate is Doyle Hazen with Terry Strope as alternate. NREA's voting delegate is Terry Strope, with Mary Ketelsen as

alternate, and Doyle Hazen as second alternate. NRE Cooperative's voting delegate is Todd Zimmerer with Doyle Hazen as alternate. NRTC's voting delegate is Terry Strope with Gregory W. Walmer as alternate.

**Selection of District Attorney.**

On a motion by James P. Meuret and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District retain Jeffrey M. Doerr as District attorney.

By roll call vote, Gordon W. Fulton, yes; Gregory W. Walmer, yes; Linda Jedlicka, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Terry Strope, yes. Motion carried.

**6. Convene Public (Budget) Hearing at 7:00 p.m.**

The public (Budget) hearing was convened at 7:00 p.m.

**7. Official Public (Budget) Hearing on the 2022 budgets for the purpose of hearing support, opposition, criticism, suggestions, or observations of ratepayers' concerns for the proposed budget. Official Notice of the Budget Hearing was published in the Knox County News, Plainview News, Niobrara Tribune, Verdigris Eagle, Antelope County News and the Holt County Independent on January 12, 2022, and on January 19, 2022. The 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget will be presented by General Manager, Doyle Hazen.**

General Manager, Doyle Hazen discussed the 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget as presented to the board. There were no public comments.

**8. Adjourn Public (Budget) Hearing.**

The public (Budget) hearing was adjourned and the meeting was reconvened at 7:12 p.m.

**9. Discussion and possible action to approve the 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget.**

On a motion by Gordon W. Fulton and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget as presented and a copy be attached to the minutes of the meeting.

By roll call vote, James P. Meuret, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

**10. Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public.**

There were no public comments.

**11. Discussion and possible action to approve destruction of records listed on the Records Disposition Report per Nebraska Statute.**

The board reviewed the records disposition report that indicated the records to be disposed.

On a motion by Gordon W. Fulton and seconded by James P. Meuret be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the Records Disposition Report as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; Gordon W. Fulton, yes; Brent Stagemeyer, yes; Mary Ketelsen, yes; James P. Meuret, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

**12. Discussion and possible action to amend Policy Bulletin 2060: Authorized individuals to sign District, RUS, CFC, Federal, State, and Local financial institutions and other organizations, statements, forms and checks requiring District signatures – Exhibit 1 Authorization.**

Exhibit 1 – Authorization of **Policy Bulletin 2060**: Authorized individuals to sign District, RUS, CFC, Federal, State, and Local financial institutions and other organizations, statements, forms and checks requiring District signatures was amended as the District's new treasurer is Brent Stagemeyer.

On a motion by Gregory W. Walmer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District amend Exhibit 1 Authorization of Policy Bulletin 2060: Authorized individuals to sign District, RUS, CFC, Federal, State, and Local financial institutions and other organizations, statements, forms and checks requiring District signatures as Brent Stagemeyer is the new District Treasurer. A copy is to be attached to the minutes of the meeting.

By roll call vote, Gordon W. Fulton, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; Linda Jedlicka, yes; James P. Meuret, yes; Gregory W. Walmer, yes; Terry Strope, yes. Motion carried.

**13. Discussion and possible action to amend Policy Bulletin 3110 – Wind Farm Delivery From High Voltage Transmission Facilities Rates.**

On a motion by James P. Meuret and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District amend Policy Bulletin 3110 – Wind Farm Delivery From High Voltage Transmission Facilities Rates as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, yes; James P. Meuret, yes; Gregory W. Walmer, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Gordon W. Fulton, yes; Terry Strope, yes. Motion carried.

**14. Discussion and possible approval of Production Cost Adjustment (PCA) of (\$.006196) per kilowatt hour sold from February 2022 billing through January 2023 billing, for all district rates with the exception of the City of Plainview rates City Code 13.**

On a motion by Gordon W. Fulton and seconded by Brent Stagemeyer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the Production Cost Adjustment (PCA) of (\$.006196) per

kilowatt hour sold from February 2022 billing through January 2023 billing, for all district rates with the exception of the City of Plainview rates City Code 13.

By roll call vote, James P. Meuret, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

**15. Staff Reports.**

Brent Eggerling, Manager of Finance and Administration reported on the billing department's monthly operations.

Eric Schroeder, Network Engineer reported on the IT / Network Security department's monthly operations.

Todd Zimmerer, Operations Manager reported on the operation department's monthly operations.

**16. Safety report (December 8, 2021, In-House conducted).**

The board of directors reviewed the December 8, 2021, In-House conducted safety meeting minutes. On a motion by Gregory W. Walmer and seconded by Brent Stagemeyer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District accept the December 8, 2021 Safety meeting minutes as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Gordon W. Fulton, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; Terry Strope, yes. Motion carried.

**17. Manager's report including meetings attended, upcoming meetings, new business and old business.**

Meetings attended:

A list of the meetings attended is on the Manager's Report attached to the minutes of the meeting.

Upcoming Meetings:

The upcoming meetings are listed on the attached Manager's report.

New Business:

1. Review and update by-laws at next regular meeting.
2. Strategic Planning.

Old Business:

1. None

**18. Discussion and approval of the December 2021 financials – Manager of Finance and Administration.**

Manager of Finance and Administration, Brent Eggerling reviewed the December 2021 financials. On a motion by Gregory W. Walmer and seconded by James P. Meuret be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the December 2021 financials as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; James P. Meuret, yes; Gordon W. Fulton, yes; Terry Strope, yes; Motion carried.

**19. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of December 2021.**

On a motion by Gordon W. Fulton and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the expenditures for the month of December 2021 as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; Linda Jedlicka, yes; Brent Stagemeyer, yes; Gordon W. Fulton, yes; James P. Meuret, yes; Mary Ketelsen, yes; Terry Strope, yes. Motion carried.

**20. Discussion and approval to set a date and time for the February 2022 Regular Board meeting. (The last Monday in February is the 28<sup>th</sup>.)**

On a motion by Gregory W. Walmer and seconded by Linda Jedlicka be it:

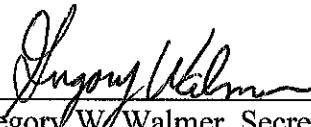
RESOLVED THAT the Board of Directors of North Central Public Power District set the next Regular board meeting for February 28, 2022 at 6:30 p.m. at the District office.

By roll call vote, Gordon W. Fulton, yes; James P. Meuret, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Mary Ketelsen, yes; Terry Strope, yes. Motion carried.

**21. Adjournment.**

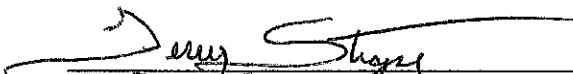
Board President, Terry Strope adjourned the board meeting at 9:00 p.m.

I, Gregory W. Walmer, do hereby certify that I am the Secretary of North Central Public Power District and that the foregoing is a full, true and correct copy of the minutes of the Board of Directors, meeting in annual session, January 24, 2022.



\_\_\_\_\_  
Gregory W. Walmer, Secretary

APPROVED:



\_\_\_\_\_  
Terry Strope, President

Attachments: (To the original minutes)

- Acknowledgment of Notice
- Publishers Affidavit
- 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget
- Records Disposition Report
- Policy Bulletin 2060: Authorized individuals to sign District, RUS, CFC, Federal, State, and Local financial institutions and other organizations, statements, forms and checks requiring District signatures – Exhibit 1 Authorization
- Policy Bulletin 3110 – Wind Farm Delivery From High Voltage Transmission Facilities Rates
- December 8, 2021 Safety meeting minutes
- Manager's Report
- December 2021 Financials
- December 2021 Check Register

## A U T H O R I Z A T I O N

Brent Stagermeyer, Treasurer of North Central Public Power District, Creighton, Nebraska, by the signature below, hereby authorizes the delegation of the authority for the purpose of signing any general or operating accounts, construction accounts, bond reserve fund accounts, of any kind and description, created under the public corporate entity of North Central Public Power District, Creighton, Nebraska, including but not limited to District General & Operating Accounts, Trustee Special Construction Account, all Bond Reserve Funds, and all Bond Payment Fund checks in the manner provided as follows:

Doyle Hazen, General Manager and Brent Eggerling, Manager of Finance and Administration are herewith empowered and authorized to co-sign any general or operating accounts, construction accounts, bond reserve fund accounts, of any kind and description, created under the public corporate entity of North Central Public Power District, Creighton, Nebraska, including but not limited to District General & Operating Account, Trustee Special Construction Account, all Bond Reserve Funds, and all Bond Payment Fund checks by the use of checking signing software. If for any reason the "check signer" equipment should fail to be operational or in the event one or both of the designated "check signing" individuals listed above are not employed with the District, the District Treasurer shall appoint any two of the following Assistant Treasurers to personally sign and co-sign any general or operating accounts, construction accounts, bond reserve fund accounts, of any kind and description, created under the public corporate entity of North Central Public Power District, Creighton, Nebraska, including but not limited to District General & Operating Account, Trustee Special Construction Account, all Bond Reserve Funds, and all Bond Payment Fund checks: Doyle Hazen, General Manager; Brent Eggerling, Manager of Finance and Administration; and Todd Zimmerer, Operations Manager; until said "check signing" equipment has been placed in working order or until the Board has approved (a) new check signing individual(s) and a new check signing software has been obtained.

DATE this 24 day of January, 2022.

Brent M. Stagermeyer  
District Treasurer

ATTEST:

Gregory W. Walmer  
Gregory W. Walmer, Secretary



Powered by Integrity



1409 Main St ~ PO Box 90

Creighton NE 68729

402-358-5112 or 800-578-1060

[ncentral@ncppd.net](mailto:ncentral@ncppd.net) ~ [www.ncppd.com](http://www.ncppd.com)

January 20, 2022

TO: North Central Public Power District Directors

SUBJECT: **Amended** Annual Board of Directors Meeting

The annual meeting of the Board of Directors of North Central Public Power District will be held at the District office board room, Creighton, Nebraska on Monday, January 24, 2022 at 6:30 p.m.

**Location Announcement of Nebraska Open Meetings Act:** A copy of the current Nebraska Open Meetings Act is located on the west wall of the Board room which is accessible to the public.

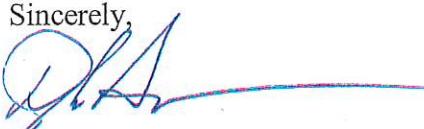
#### Pledge of Allegiance

For discussion, consideration and necessary action by the Board of Directors:

1. Call to Order and roll call.
2. Notice of meeting and proof of mailing. **Information Item**
3. Approval of Agenda. **Action Item**
4. Approval of the December 20, 2021 Regular Board Meeting minutes. **Action Item** (Pgs. 3-13)
5. Election of Officers, appointment of District Representatives, and selection of District Attorney. **Action Item** (Pgs. 14-15)
6. Convene Public (Budget) Hearing at 7:00 p.m. **Action Item**
7. Official Public (Budget) Hearing on the 2022 budgets for the purpose of hearing support, opposition, criticism, suggestions or observations of ratepayers' concerns for the proposed budget. Official Notice of the Budget Hearing was published in the Knox County News, Plainview News, Niobrara Tribune, Verdigris Eagle, Antelope County News and the Holt County Independent on January 12, 2022 and on January 19, 2022. The 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget will be presented by General Manager Doyle Hazen.
8. Adjourn Public (Budget) Hearing.
9. Discussion and approval of the 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget. **Action Item** (Pgs. 16-23)
10. Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the board room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public. **Information Item**
11. Discussion and possible action to approve destruction of records listed on the Records Disposition Report per Nebraska Statute. **Action Item** (Pg. 24)
12. Discussion and possible action to amend **Policy Bulletin 2060**: Authorized individuals to sign District, RUS, CFC, Federal, State, and Local financial institutions and other organizations, statements, forms and checks requiring District signatures – Exhibit 1 Authorization. **Action Item** (Pgs. 25-27)
13. Discussion and possible action to amend **Policy Bulletin 3110 – Wind Farm Delivery From High Voltage Transmission Facilities Rates.** **Action Item** (Pgs. 28-30) (Amended 1-20-22 at 11 a.m. to correct the agenda item wording.)

14. Discussion and possible approval of Production Cost Adjustment (PCA) of (\$.006196) per kilowatt hour sold from February 2022 billing through January 2023 billing, for all district rates with the exception of the City of Plainview rates City Code 13. **Action Item**
15. Staff Reports. **Informational Item**
16. Safety Report (December 8, 2021 In-House Conducted). **Action Item** (Pgs. 31-37)
17. Manager's report including meetings attended, upcoming meetings, new business and old business. (Pg.38)  
**Informational Item**
  - a. Meetings Attended
  - b. Upcoming Meetings
  - c. New Business
    - 1) Review and update by-laws at next regular meeting.
    - 2) Strategic Planning.
  - d. Old Business
    - 1) None
18. Discussion and approval of the December 2021 financials – Manager of Finance and Administration. **Action Item** (Pgs. 39-111)
19. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of December 2021. **Action Item** (Pgs. 112-123)
20. Discussion and approval to set the date and time for the February 2022 Regular Board meeting (the last Monday in February is the 28th). **Action Item**
21. Adjournment. **Action Item**

Sincerely,



Doyle Hazen, General Manager

cc: Jeffrey M. Doerr, District Attorney

Enclosures

\*Except for items of an emergency nature, the final agenda is prepared 24 hours prior to the Board meeting. Documents to be presented for Board action with regard to agenda items may be inspected upon request at the office of the General Manager. Members of the Board of Directors and staff will gather for lunch and/or dinner before or after meetings and it is understood that there will be no briefing to, or formation of policy by, the Board of Directors or the taking of any action regarding any matter over which the Board has jurisdiction.

**Public Comment at Board of Director Meetings:**

Please reference to Policy Bulletin 2050-1: Meetings of the Board – Public Comment found on the table at the side of the board room.

It is the intention of the North Central Public Power District Board of Directors to take up the items on the agenda in sequential order. However, the Board reserves the right to take up matters in a different order to accommodate the schedules of board members or presenters or for other reasons.

## **BOARD OF DIRECTORS MEETING, DECEMBER 20, 2021**

The regular meeting of the Board of Directors of North Central Public Power District was held at the District office, Creighton, Nebraska, on Monday, December 20, 2021 at 6:30 P.M.

### **1. Call to Order.**

The meeting was called to order at 6:30 p.m. and conducted by Terry Strope, Vice President and Secretary, Gregory W. Walmer, recorded the minutes.

### **2. Roll call.**

Upon calling the roll the secretary reported that the following directors were present via ZOOM: Gordon W. Fulton, James P. Meuret and present at the District office: Mary Ketelsen, Brent Stagemeyer, Terry Strope, and Gregory W. Walmer said persons being all of the directors. Also attending were Cindy Schlote, Evan Larsen, Linda Jedlicka, Sherrie J. Zimmerer, Cody Thoene, Todd Zimmerer, Operations Manager; Brent Eggerling, Manager of Finance and Administration; and Doyle Hazen, General Manager. Present via ZOOM: Jeffrey M. Doerr, District Attorney.

### **3. Notice of meeting and proof of mailing.**

Notice of the meeting was given in advance thereof by publication in the Knox County News, Niobrara Tribune, Plainview News, Antelope County News, Holt County Independent and the Verdigris Eagle as shown by the affidavit of publication attached to the minutes of the meeting.

Notice of the meeting was given simultaneously to all the members and a copy of their acknowledgment and receipt of notice and agenda is attached to the minutes of the meeting.

Availability of the agenda was communicated in the notice mailed to all the members of the meeting. All proceedings hereafter shown were taken while the convened meeting was open to the attendance of the public.

### **4. Approval of Agenda.**

On a motion by Gregory W. Walmer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the amended agenda as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, James P. Meuret, yes; Mary Ketelsen, yes; Terry Strope, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Gordon W. Fulton, yes. Motion carried.

**5. Approval of the November 29, 2021 Regular Board meeting minutes.**

On a motion by Brent Stagemeyer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District dispense with the reading of the November 29, 2021 regular board meeting minutes and approve the minutes as presented.

By roll call vote, Mary Kefelsen, yes; Gregory W. Walmer, yes; Terry Strope, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Gordon W. Fulton, yes. Motion carried.

**6. Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public.**

There were no public comments.

**7. Staff Reports.**

Brent Eggerling, Manager of Finance and Administration reported on the billing department's monthly operations.

General Manager, Doyle Hazen reported on the IT / Network Security department's monthly operations, due to the absence of Eric Schroeder, Network Engineer.

Todd Zimmerer, Operations Manager reported on the operation department's monthly operations.

**8. Board will interview each individual that has submitted an application to be considered to fill the Subdivision 3 board of director seat vacancy.**

Evan Larsen and Linda Jedlicka submitted applications to be considered to fill the Subdivision 3 board of director seat vacancy. Both applicants were interviewed by the board of directors.

**9. Discussion and possible action to select a replacement for the Subdivision 3 board of director seat vacancy.**

The directors thanked both applicants for taking an interest in serving on the board. On a motion by Gordon W. Fulton and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District appoint Linda Jedlicka to fill the Subdivision 3 director seat vacancy.

By roll call vote, Brent Stagemeyer, yes; Terry Strope, yes; Mary Ketelsen, yes; James P. Meuret, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

**10. Administration of Oath of Office to seat newly appointed director.**

Notary, Brent Eggerling administered the signing of the oath of office and swore in board appointed director Linda Jedlicka.

**11. Safety report (November 3, 2021 Statewide conducted).**

The board of directors reviewed the November 3, 2021 safety report. On a motion by Mary Ketelsen and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District accept the November 3, 2021 safety report as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Terry Strope, yes; Linda Jedlicka, yes; Gordon W. Fulton, yes. Motion carried.

**12. Presentation of Preliminary 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget.**

General Manager, Doyle Hazen reviewed the preliminary 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget that was presented to the board and a copy of the preliminary budgets are attached to the minutes.

**13. Discussion and possible action to amend Policy Bulletin 2160R: Electric Efficiency**

**Incentive Program and Exhibit 1.**

The board reviewed the proposed changes to Exhibit 1 of the Electric Efficiency Incentive Program. On a motion by Mary Ketelsen and seconded by Brent Stagemeyer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District amend Exhibit 1 of Policy Bulletin 2160R: Electric Efficiency Incentive Program as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, yes; Gregory W. Walmer, yes; Linda Jedlicka, yes; Mary Ketelsen, yes; James P. Meuret, yes; Terry Strope, yes; Gordon W. Fulton, yes. Motion carried.

**14. Discussion and approval to amend Policy Bulletin 3000: Single Phase Rural Residential Rates.**

The following motion is for Agenda Item 14, 15, 17, 18, 19, 21, 22, 24, 25 and 27 through 32, following the boards review of the proposed rate changes for **Policy Bulletin 3000: Single Phase Rural Residential Rates**; **Policy Bulletin 3001: Single Phase Rural Residential City of Plainview Rates**; **Policy Bulletin 3010: Three Phase Rural Residential Rates**; **Policy Bulletin 3020: Single Phase Town Residential Rates**; **Policy Bulletin 3021: Single Phase Town Residential City of Plainview Rates**; **Policy Bulletin 3030: Single Phase Commercial Rates**; **Policy Bulletin 3031: Single Phase Commercial City of Plainview Rates**; **Policy Bulletin 3040: Three Phase Commercial Rates**; **Policy Bulletin 3041: Three Phase Commercial City of Plainview Rates**; **Policy Bulletin 3050: Single Phase Seasonal Rates**; **Policy Bulletin 3070: Irrigation Rates**; **Policy Bulletin 3070-1: Pivot Drive – Irrigation Rates**; **Policy Bulletin 3080: Large Power Rates**; **Policy Bulletin 3080-1: Large Power Multiple Meters Rates**; and **Policy Bulletin 3080-2: Large Power High Load Factor Rates** as presented and to go into effect January 1, 2022

On a motion by Brent Stagemeyer and seconded by Gregory W. Walmer be it:

Resolved that the Board of Directors of North Central Public Power District: amend **Policy Bulletin 3000**: Single Phase Rural Residential Rates; **Policy Bulletin 3001**: Single Phase Rural Residential City of Plainview Rates; **Policy Bulletin 3010**: Three Phase Rural Residential Rates; **Policy Bulletin 3020**: Single Phase Town Residential Rates; **Policy Bulletin 3021**: Single Phase Town Residential City of Plainview Rates; **Policy Bulletin 3030**: Single Phase Commercial Rates; **Policy Bulletin 3031**: Single Phase Commercial City of Plainview Rates; **Policy Bulletin 3040**: Three Phase Commercial Rates; **Policy Bulletin 3041**: Three Phase Commercial City of Plainview Rates; **Policy Bulletin 3050**: Single Phase Seasonal Rates; **Policy Bulletin 3070**: Irrigation Rates; **Policy Bulletin 3070-1**: Pivot Drive – Irrigation Rates; **Policy Bulletin 3080**: Large Power Rates; **Policy Bulletin 3080-1**: Large Power Multiple Meters Rates; and **Policy Bulletin 3080-2**: Large Power High Load Factor Rates as presented and to go into effect January 1, 2022. A copy of each rate policy is to be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, yes; Terry Strope, yes; James P. Meuret, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

**15. Discussion and approval to amend Policy Bulletin 3001: Single Phase Rural Residential City of Plainview Rates.**

See Agenda Item 14 for board action and motion.

**16. Discussion and approval to discontinue Policy Bulletin 3002: Single Phase Rural Residential Electric Heat City of Plainview Rates.**

The following motion is for Agenda Item 16, 20, 23 and 26. The board reviewed **Policy Bulletin 3002**: Single Phase Rural Residential Electric Heat City of Plainview Rates; **Policy Bulletin 3022**: Single Phase Town Residential Electric Heat City of Plainview Rates; **Policy Bulletin 3032**: Single Phase Commercial Electric Heat City of Plainview Rates; and **Policy Bulletin 3042**: Three Phase Commercial Electric Heat City of Plainview Rates.

On a motion by Mary Ketelsen and seconded by Brent Stagemeyer be it:

Resolved that the Board of Directors of North Central Public Power District discontinue **Policy Bulletin 3002**: Single Phase Rural Residential Electric Heat City of Plainview Rates; **Policy Bulletin 3022**: Single Phase Town Residential Electric Heat City of Plainview Rates; **Policy Bulletin 3032**: Single Phase

Commercial Electric Heat City of Plainview Rates; and **Policy Bulletin 3042: Three Phase Commercial Electric Heat City of Plainview Rates** as stated in the policies to sunset on December 31, 2021 at midnight CST. A copy of each rate policy is to be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Terry Strope, yes; Gordon W. Fulton, yes. Motion carried.

**17. Discussion and approval to amend Policy Bulletin 3010: Three Phase Rural Residential Rates.**

See Agenda Item 14 for board action and motion.

**18. Discussion and approval to amend Policy Bulletin 3020: Single Phase Town Residential Rates.**

See Agenda Item 14 for board action and motion.

**19. Discussion and approval to amend Policy Bulletin 3021: Single Phase Town Residential City of Plainview Rates.**

See Agenda Item 14 for board action and motion.

**20. Discussion and approval to discontinue Policy Bulletin 3022: Single Phase Town Residential Electric Heat City of Plainview Rates.**

See Agenda Item 16 for board action and motion.

**21. Discussion and approval to amend Policy Bulletin 3030: Single Phase Commercial Rates.**

See Agenda Item 14 for board action and motion.

**22. Discussion and approval to amend Policy Bulletin 3031: Single Phase Commercial City of Plainview Rates.**

See Agenda Item 14 for board action and motion.

**23. Discussion and approval to discontinue Policy Bulletin 3032: Single Phase Commercial Electric Heat City of Plainview Rates.**

See Agenda Item 16 for board action and motion.

**24. Discussion and approval to amend Policy Bulletin 3040: Three Phase Commercial**

**Rates.**

See Agenda Item 14 for board action and motion.

**25. Discussion and approval to amend Policy Bulletin 3041: Three Phase Commercial City**

**of Plainview Rates.**

See Agenda Item 14 for board action and motion.

**26. Discussion and approval to discontinue Policy Bulletin 3042: Three Phase Commercial**

**Electric Heat City of Plainview Rates.**

See Agenda Item 16 for board action and motion.

**27. Discussion and approval to amend Policy Bulletin 3050: Single Phase Seasonal Rates.**

See Agenda Item 14 for board action and motion.

**28. Discussion and approval to amend Policy Bulletin 3070: Irrigation Rates.**

See Agenda Item 14 for board action and motion.

**29. Discussion and approval to amend Policy Bulletin 3070-1: Pivot Drive – Irrigation**

**Rates.**

See Agenda Item 14 for board action and motion.

**30. Discussion and approval to amend Policy Bulletin 3080: Large Power Rates.**

See Agenda Item 14 for board action and motion.

**31. Discussion and approval to amend Policy Bulletin 3080-1: Large Power Multiple**

**Meters Rates.**

See Agenda Item 14 for board action and motion.

**32. Discussion and approval to amend Policy Bulletin 3080-2: Large Power High Load**

**Factor Rates.**

See Agenda Item 14 for board action and motion.

**33. Discussion and approval to amend Distribution Generation Policies/Procedures/Rates**

**Exhibit D Avoided Cost Rate Schedule(s) – Small Non-Dispatchable AC-1 Rate Schedule for effective date of January 1, 2022.**

On a motion by Brent Stagemeyer and seconded by Gregory W. Walmer be it:

**RESOLVED THAT the Board of Directors of North Central Public Power District to amend Distribution Generation Policies/Procedures/Rates Exhibit D Avoided Cost Rate Schedule(s) – Small Non-Dispatchable AC-1 Rate Schedule as presented to go into effect January 1, 2022. A copy is to be attached to the minutes of the meeting.**

By roll call vote, Mary Ketelsen, yes; Terry Strope, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

**34. Manager's report including meetings attended, upcoming meetings, new business and old business.**

Meetings attended:

A list of the meetings attended is on the Manager's Report attached to the minutes of the meeting.

Upcoming Meetings:

The upcoming meetings are listed on the attached Manager's report.

New Business:

1. None

Old Business:

1. Status of Power Review Board approval of Charter Amendment #9.

**35. Discussion and possible action to approve the November 2021 financials – Manager of Finance and Administration.**

Manager of Finance and Administration, Brent Eggerling reviewed the November 2021 financials. On a motion by Gregory W. Walmer and seconded by Mary Ketelsen be it:

**RESOLVED THAT** the Board of Directors of North Central Public Power District approve the November 2021 financials as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Linda Jedlicka, yes; Terry Strope, yes; Gordon W. Fulton, yes. Motion carried.

**36. Discussion and approval of the purchase of a Certificate of Deposit with the Merrick Bank, South Jordon, UT (Sutton) in the amount of \$100,000.00 at 0.900% for 60 months.**

On a motion by Brent Stagemeyer and seconded by Mary Ketelsen be it:

**RESOLVED THAT** the Board of Directors of North Central Public Power District approve the purchase of a Certificate of Deposit with the Merrick Bank, South Jordon, UT (Sutton) in the amount of \$100,000.00 at 0.900% for 60 months.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Terry Strope, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Gordon W. Fulton, yes. Motion carried.

**37. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of November 2021.**

On a motion by Mary Ketelsen and seconded by Gregory W. Walmer be it:

**RESOLVED THAT** the Board of Directors of North Central Public Power District approve the expenditures for the month of November 2021 as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Mary Ketelsen, yes; Gregory W. Walmer, yes; Linda Jedlicka, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Terry Strope, yes; Gordon W. Fulton, yes. Motion carried.

**38. Discussion and approval to set the date and time for the January 2022 Annual Board meeting (the third Monday in January is the 17<sup>th</sup>).**

On a motion by Brent Stagemeyer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District set the Annual board meeting for January 24, 2022 at 6:30 p.m. at the District office.

By roll call vote, James P. Meuret, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Terry Strope, yes; Linda Jedlicka, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes. Motion carried.

**39. Board will adjourn into executive session for the purposes of discussing matters related to the 2021 Operating and Non-Operating write-offs to avoid needless injury to individuals and to reconvene to the Regular board meeting after business is discussed.**

On a motion by Gregory W. Walmer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District enter into executive session at 8:45 p.m. for the purposes of discussing matters related to the 2021 Operating and Non-Operating write-offs to avoid needless injury to individuals and to reconvene to the Regular board meeting after business is discussed.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Linda Jedlicka, yes; Terry Strope, yes; Gordon W. Fulton, yes. Motion carried.

Meeting reconvened at 8:50 p.m.

**40. Discussion and possible action to approve the 2021 Operating and Non-Operating write-offs.**

On a motion by Gregory W. Walmer and seconded by Brent Stagemeyer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the 2021 Operating and Non-Operating write-offs as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Mary Ketelsen, yes; Gregory W. Walmer, yes; Linda Jedlicka, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Terry Strope, yes; Gordon W. Fulton, yes. Motion carried

**41. Adjournment.**

Vice President, Terry Strope adjourned the board meeting at 8:51 p.m.

I, Gregory W. Walmer, do hereby certify that I am the Secretary of North Central Public Power District and that the foregoing is a full, true and correct copy of the minutes of the Board of

Directors, meeting in regular session, December 20, 2021.

---

Gregory W. Walmer, Secretary

APPROVED:

---

Terry Strope, Vice President

Attachments: (To the original minutes)

- Acknowledgment of Notice
- Publishers Affidavit
- Amended Agenda
- November 3, 2021 Safety meeting minutes
- Preliminary 2022 Operating and Non-Operating Budgets and Capital Expenditures Budget
- **Policy Bulletin 3000: Single Phase Rural Residential Rates**
- **Policy Bulletin 3001: Single Phase Rural Residential City of Plainview Rates**
- **Policy Bulletin 3002: Single Phase Rural Residential Electric Heat City of Plainview Rates**
- **Policy Bulletin 3010: Three Phase Rural Residential Rates**
- **Policy Bulletin 3020: Single Phase Town Residential Rates**
- **Policy Bulletin 3021: Single Phase Town Residential City of Plainview Rates**
- **Policy Bulletin 3022: Single Phase Town Residential Electric Heat City of Plainview Rates**
- **Policy Bulletin 3030: Single Phase Commercial Rates**
- **Policy Bulletin 3031: Single Phase Commercial City of Plainview Rates**
- **Policy Bulletin 3032: Single Phase Commercial Electric Heat City of Plainview Rates**
- **Policy Bulletin 3040: Three Phase Commercial Rates**
- **Policy Bulletin 3041: Three Phase Commercial City of Plainview Rates**
- **Policy Bulletin 3042: Three Phase Commercial Electric Heat City of Plainview Rates**
- **Policy Bulletin 3050: Single Phase Seasonal Rates**
- **Policy Bulletin 3070: Irrigation Rates**
- **Policy Bulletin 3070-1: Pivot Drive - Irrigation Rates**
- **Policy Bulletin 3080: Large Power Rates**
- **Policy Bulletin 3080-1: Large Power Multiple Meters Rates**
- **Policy Bulletin 3080-2: Large Power High Load Factor Rates**
- **Distribution Generation Policies/Procedures/Rates Exhibit D Avoided Cost Rate Schedule(s) – Small Non-Dispatchable AC-1Rate Schedule**
- Manager's Report
- November 2021 Financials
- November 2021 Check Register
- 2021 Operating and Non-Operating write-offs

\*\* When a new Treasurer is elected - Policy 2060 - Exhibit 1 needs to be signed by elected Treasurer

**LIST OF OFFICERS AND YEARS SERVED**

<b>YEARS</b>	<b>PRESIDENT</b>	<b>VICE PRESIDENT</b>	<b>SECRETARY</b>	<b>** TREASURER</b>
<b>2022 – 2023</b>				
2020 – 2021	Gordon W. Fulton	Terry Strope	Gregory W. Walmer	Wm. L. Jedlicka
2018 – 2019	Brent Stagemeyer	Gordon W. Fulton	Gregory W. Walmer	Terry Strope
2016 – 2017	Curt Zimmerer	Brent Stagemeyer	Gregory W. Walmer	Gordon W. Fulton
2014 – 2015	Mary Ketelsen	Curt Zimmerer	Gregory W. Walmer	Brent Stagemeyer
2012 – 2013	William Jedlicka	Mary Ketelsen	Gregory W. Walmer	Curt Zimmerer
2010 – 2011	Terry Strope	William Jedlicka	Gregory W. Walmer	Mary Ketelsen
2008 – 2009	Gordon W. Fulton	Terry Strope	Gregory W. Walmer	Wm. L. Jedlicka
2006 – 2007	Brent M. Stagemeyer	Richard D. McManigal	Gregory W. Walmer	Gordon W. Fulton
2004 – 2005	Curt J. Zimmerer	Brent M. Stagemeyer	Gregory W. Walmer	Richard D. McManigal
2002 – 2003	William L. Jedlicka	Curt J. Zimmerer	Gregory W. Walmer	Brent M. Stagemeyer
2000 – 2001	Gordon W. Fulton	William Jedlicka	Gregory W. Walmer	Curt J. Zimmerer
1998 – 1999	Richard D. McManigal	Gordon W. Fulton	Gregory W. Walmer	William L. Jedlicka
1996 – 1997	Francis G. Montgomery	Richard D. McManigal	Gordon W. Fulton	Gregory W. Walmer
1995	Kenneth R. Paesl	Francis G. Montgomery	Gordon W. Fulton	Richard D. McManigal
1993 – 1994	Howard L. Johnson	Francis G. Montgomery	Gordon W. Fulton	Kenneth Paesl
1991 – 1992	James R. Kennedy	Howard L. Johnson	Gordon W. Fulton	Francis G. Montgomery
1989 – 1990	Kenneth R. Paesl	James R. Kennedy	Gordon W. Fulton	Howard L. Johnson
1988	Chris C. Larsen	James R. Kennedy	Kenneth R. Paesl	Howard L. Johnson
1986 – 1987	Chris C. Larsen	James R. Kennedy	Kenneth R. Paesl	Gerald W. Pearson
1981 – 1985	Chris C. Larsen	James R. Kennedy	Kenneth R. Paesl	Gerald W. Pearson
1980	Ray Reed	Raymond Soucek	Kenneth R. Paesl	Chris C. Larsen

**CURRENT DIRECTORS SERVING AS VOTING DELEGATES AND ALTERNATES**

**G & T**

REPRESENTATIVE:

Gordon W. Fulton

Date Elected

1-15-96

ALTERNATE:

Brent Stagemeyer

1-15-07

2<sup>nd</sup> Alternate

Doyle Hazen

7-29-19

**NRECA**

REPRESENTATIVE:

Terry Strope

Date Elected

01-20-20

ALTERNATE:

Doyle Hazen

06-24-19

**CFC**

REPRESENTATIVE:

Doyle Hazen

Date Elected

01-25-16

ALTERNATE:

Terry Strope

01-25-16

**NREA**

REPRESENTATIVE:

William L. Jedlicka

Date Elected

1-15-07

ALTERNATE:

Terry Strope

1-15-07

2ND ALTERNATE:

Doyle Hazen

7-23-18

**NRE Cooperative**

REPRESENTATIVE:

Todd Zimmerer

Date Elected

01-25-16

ALTERNATE:

Doyle Hazen

7-29-19

**NRTC**

REPRESENTATIVE:

Terry Strope

Date Elected

01-20-20

ALTERNATE:

William L. Jedlicka

01-17-11

North Central Public Power District  
2022 Budget

		2019 Actual	2020 Actual	2021 Actual	2022 Budget	Difference From 2021 Actual	Percent
440.10	Residential Sales - Rural	\$ 3,142,157	\$ 2,979,057	\$ 2,867,007	\$ 2,666,666	\$ (201,041)	-7.010%
440.20	Residential Sales - Seasonal	\$ 387,211	\$ 365,774	\$ 362,042	\$ 332,000	\$ (30,782)	-8.484%
440.30	Residential Sales - Town & Village	\$ 2,401,763	\$ 2,386,561	\$ 2,333,956	\$ 2,200,000	\$ (133,956)	-5.739%
441.00	Irrigation Sales	\$ 5,829,953	\$ 7,407,331	\$ 8,031,493	\$ 7,000,000	\$ (1,031,493)	-12.843%
442.10	Commercial & Industrial - Small	\$ 2,799,921	\$ 2,822,942	\$ 2,723,956	\$ 2,500,000	\$ (223,556)	-8.208%
442.20	Commercial & Industrial - Large	\$ 1,620,467	\$ 1,210,306	\$ 1,210,633	\$ 1,100,000	\$ (110,493)	-9.127%
443.00	Idle Services	\$ 5,400	\$ 6,033	\$ 5,715	\$ 5,700	\$ (15)	-0.264%
444.00	Public Street & Highway Lights	\$ 130,591	\$ 142,007	\$ 91,983	\$ 90,000	\$ (1,883)	-2.048%
450.00	Forfeited Discounts	\$ 46,048	\$ 44,376	\$ 44,696	\$ 44,000	\$ (695)	-1.554%
451.00	Miscellaneous Service Revenue	\$ 3,495	\$ (530)	\$ 132,203	\$ 136,666	\$ (666)	-0.490%
456.00	Other Electric Service Revenue	\$ 119,483	\$ 17,496,060	\$ 17,807,834	\$ 16,073,366	\$ (1,734,568)	-10.7916%
555.00	Purchased Power Cost of Purchased Power	\$ 8,735,087	\$ 9,684,948	\$ 10,468,233	\$ 9,900,000	\$ (568,233)	-5.428%
563.00	Trans Line - Overhead Line Expense	\$ 7,140	\$ 7,513	\$ 8,118	\$ 10,500	\$ 2,382	29.3373%
565.00	Transmission of Electricity by others	\$ 105,606	\$ 121,667	\$ 132,385	\$ 130,000	\$ (2,385)	-1.798%
571.00	Trans Line - Overhead Line Maintenance Transmission Expense	\$ 37,749	\$ 86,113	\$ 17,658	\$ 60,000	\$ 42,342	239.7818%
580.00	Operations - Supervision & Engineering	\$ 150,495	\$ 215,294	\$ 158,459	\$ 200,500	\$ 42,341	21.1178%
582.00	Station Expense	\$ 98,878	\$ 95,609	\$ 93,022	\$ 105,000	\$ 11,738	12.5864%
583.00	Overhead Line Expense	\$ 25,807	\$ 21,953	\$ 21,046	\$ 23,000	\$ 1,964	9.3348%
583.10	Overhead Line Expense - Sick Leave	\$ 182,160	\$ 266,375	\$ 228,935	\$ 290,000	\$ 61,045	26.8624%
584.00	Underground Line Expense	\$ 65,429	\$ 82,366	\$ 100,517	\$ 95,000	\$ (5,517)	-5.4890%
585.00	Street Light & Signal Expense	\$ 22,197	\$ 36,678	\$ 21,104	\$ 27,500	\$ 6,396	30.3072%
586.00	Meter Expense	\$ 34,152	\$ 10,175	\$ 3,901	\$ 5,000	\$ 1,099	28.1864%
586.10	AMI Expense	\$ 61,940	\$ 61,468	\$ 91,108	\$ 55,000	\$ (36,108)	-39.6319%
587.00	Customer Installation Expense	\$ (6,000)	\$ 17,175	\$ 9,658	\$ 15,000	\$ 5,432	56.7649%
588.00	Miscellaneous Distribution Expense	\$ 29,794	\$ 9,867	\$ 7,702	\$ 15,000	\$ 7,298	94.7463%
588.10	Miscellaneous Distribution Expense - Safety	\$ 133,205	\$ 115,735	\$ 107,362	\$ 125,000	\$ 17,638	16.4290%
	Distribution Expense - Operations	\$ 91,676	\$ 53,013	\$ 59,660	\$ 85,000	\$ 25,350	42.4978%
		\$ 760,238	\$ 770,415	\$ 744,765	\$ 840,500	\$ 96,335	11.4616%

North Central Public Power District

2022 Budget		2019 Actual	2020 Actual	2021 Actual	2022 Budget	Difference From 2021 Actual	Percent Change
\$590.00	Supervision of Line Maintenance & Engineering	\$86,956	\$89,182	\$94,472	\$105,000	\$10,528	+11.1442%
592.00	Station Equipment Maintenance	25,306	42,013	47,009	35,000	(7,089)	-16.8432%
593.00	Overhead Line Maintenance	574,785	655,740	630,935	680,000	49,065	7.7765%
593.10	Line Maintenance - Extreme Storm	17,233	20,809	35,014	100,000	64,956	185.3524%
594.00	Underground Line Maintenance	2,776	1,319	4,012	6,500	1,688	35.0927%
595.00	Line Transformer Maintenance	2,732	386	2,064	3,500	636	22.1973%
597.00	Meter Maintenance	\$ (12,315)	\$ 15,187	\$ 3,667	\$ 30,000	\$ 26,533	765.3364%
598.00	Miscellaneous Distribution Plant Maintenance	\$ 697,473	\$ 824,637	\$ 813,683	\$ 960,000	\$ 146,317	+15.2413%
	<b>Distribution Expense - Maintenance</b>						
901.00	Customer Accounts Supervision	\$ 82,111	\$ 76,682	\$ 81,386	\$ 82,000	\$ 614	0.7549%
902.00	Meter Reading Expense	33,629	31,285	30,648	32,000	1,352	4.4114%
903.00	Consumer Record & Collection Expense	214,464	223,552	236,501	250,000	13,499	5.7078%
903.10	Consumer Accounting - Sick Leave	8,848	8,202	6,973	8,000	2,328	35.9598%
904.00	Uncollectible Expense	\$ 8,338	\$ (1,139)	\$ 4,049	\$ (300)	\$ (8,799)	-103.5297%
	<b>Consumer Accounts Expense</b>	\$ 347,390	\$ 338,583	\$ 363,506	\$ 372,500	\$ 8,994	2.4144%
908.00	Customer Assistance Expenses	\$ 6,060	\$ 11	\$ 1,587	\$ 3,000	\$ 1,413	89.0728%
908.00	Information Advertising Expense	822	15,379	4,237	7,500	3,263	77.0120%
910.00	Misc Customer Service Expense	12,605	13,977	13,425	16,500	3,075	22.9008%
	<b>Customer Service &amp; Informational Expense</b>	\$ 19,487	\$ 29,367	\$ 19,249	\$ 27,000	\$ 7,751	28.7069%
912.00	Demonstration Expense - Operations	\$ 110,159	\$ 86,182	\$ 77,074	\$ 100,000	\$ 22,926	29.7461%
912.10	Demonstration Expense - Sales	2,320	4,696	4,004	4,000	\$ (84)	-2.0635%
913.00	Advertising Expense - Sales	\$ -	\$ 464	\$ 25	\$ (25)		
	<b>Sales Expense</b>	\$ 112,479	\$ 91,342	\$ 81,433	\$ 104,000	\$ 22,817	21.9355%
920.00	Administrative & General Salary	\$ 738,335	\$ 703,297	\$ 749,289	\$ 800,000	\$ 50,711	6.7679%
920.10	Administrative & General - Sick Leave	4,012	6,852	5,285	9,000	3,715	70.3055%
921.00	Office Supply & Expense	107,274	76,095	104,974	110,000	5,026	4.7881%
923.00	Outside Services Employee	81,616	141,116	130,192	121,000	\$ (9,792)	-7.4867%
926.00	Employee Clearing Account	\$ -	\$ -	\$ -	\$ -		
926.10	Employee Education	\$ -	\$ -	\$ -	\$ -		
928.00	Regulatory Commission Expense	\$ 1,633	\$ 2,107	\$ 2,276	\$ 2,200	\$ (76)	-3.3303%
930.00	Miscellaneous General Expense	3,280	5,057	7,396	8,000	604	8.1603%
930.10	General Advertising Expense	\$ -	\$ 474	\$ 2,113	\$ 500	\$ (1,613)	-76.3330%
930.20	Miscellaneous General Expense - Assoc. Org.	97,746	100,272	100,536	100,000	\$ (536)	-0.5336%
930.30	Director Fees & Medical Insurance	72,558	74,386	75,076	75,000	\$ (76)	-0.1017%
930.40	Director Expense & Mileage	14,479	14,986	12,902	18,000	5,098	39.5100%
935.00	General Plant Maintenance	\$ 8,385	\$ 32,674	\$ 3,935	\$ 55,000	\$ 51,065	1297.5986%
	<b>Administrative &amp; General Expense</b>	\$ 1,129,321	\$ 1,157,286	\$ 1,194,574	\$ 1,298,700	\$ 104,126	8.0177%
	<b>Total Operations &amp; Maintenance Expense</b>	\$ 11,951,970	\$ 13,111,872	\$ 13,842,753	\$ 13,703,200	\$ (139,553)	-1.0184%

North Central Public Power District  
2022 Budget

	2019 Actual	2020 Actual	2021 Actual	2022 Budget	Difference From 2021 Actual	Percent
403.50 Depreciation Expense - Transmission Plant	\$ 113,325	\$ 126,755	\$ 141,974	\$ 142,000	\$ 26	0.0186%
403.60 Depreciation Expense - Distribution Plant	\$ 984,926	\$ 1,085,913	\$ 1,112,765	\$ 1,126,092	\$ 13,337	1.1985%
403.70 Depreciation Expense - General Plant	\$ 113,879	\$ 116,346	\$ 106,078	\$ 116,500	\$ 10,422	9.8245%
Depreciation & Amortization Expense	\$ 1,212,130	\$ 1,329,014	\$ 1,360,807	\$ 1,384,592	\$ 23,785	1.7178%
408.50 Taxes - State & Use Tax	\$ 1,403	\$ 1,180	\$ 3,604	\$ 1,720	\$ (1,784)	-
Taxes - Local Sales Tax	\$ 257	\$ 215	\$ 236	\$ 233	\$ (3)	-
Taxes - Other (In Lieu)	\$ 245,139	\$ 236,064	\$ 222,961	\$ 237,000	\$ 14,039	6.2985%
Tax Expense - Other	\$ 246,799	\$ 237,458	\$ 226,701	\$ 238,953	\$ 12,252	5.1274%
427.38 Interest on 2013A - AMI Bond Issue	\$ 37,415	\$ 15,611	\$ -	\$ -	\$ -	-
Interest on 2013B - 2008 Refund	\$ 29,217	\$ 12,164	\$ -	\$ -	\$ -	-
Interest on 2014B - Bond Issue	\$ -	\$ -	\$ -	\$ -	\$ -	-
Interest on 2016 - Bond Issue	\$ 44,168	\$ 18,306	\$ 4,799	\$ -	\$ (4,799)	-
Interest on 2020 - Bond Issue	\$ -	\$ 10,450	\$ 51,616	\$ 46,270	\$ (5,346)	-10.3564%
Interest on Long-Term Debt	\$ 110,800	\$ 89,349	\$ 56,915	\$ 46,270	\$ (10,145)	-7.5391%
Total Cost of Electric Service	\$ 13,521,699	\$ 14,767,682	\$ 15,486,676	\$ 15,373,015	\$ (113,661)	-0.7339%
Patronage Capital & Operating Margins	\$ 2,964,790	\$ 2,728,368	\$ 2,321,259	\$ 700,351	\$ (1,620,908)	-59.8288%
419.00 Interest Income - Miscellaneous & 2009 Fund	\$ 14,251	\$ 14,237	\$ 14,234	\$ 14,500	\$ 266	1.8676%
Interest Income - Midwest General Fund	\$ 3,810	\$ 1,523	\$ 1,110	\$ 1,620	\$ 510	45.8999%
Interest Income - General Fund CD	\$ 107,798	\$ 112,243	\$ 83,038	\$ 100,000	\$ 16,962	20.4265%
Interest Income - NPAIT	\$ 15,635	\$ 6,909	\$ (22)	\$ 400	\$ (22)	-5.2133%
Interest Income - 2013A Bond Reserve	\$ 4,001	\$ 1,205	\$ -	\$ -	\$ -	-
Interest Income - 2013B Bond Reserve	\$ 6,293	\$ 1,278	\$ -	\$ -	\$ -	-
Interest Income - NPAIT 2013A Bond Funds	\$ 66	\$ -	\$ -	\$ -	\$ -	-
Interest Income - 2014 Bond Fund	\$ 1,203	\$ 325	\$ -	\$ -	\$ -	-
Interest Income - 2016 Bond Fund	\$ 165	\$ 56	\$ 58	\$ -	\$ (58)	-
Interest Income - NRTV Escrow Account	\$ 27	\$ -	\$ 0	\$ 12	\$ 12	12
Interest Income - 2020 Bond Fund	\$ -	\$ 243	\$ 394	\$ 400	\$ 6	6
Interest Income - 2013A Bond Payment Fund	\$ 931	\$ 276	\$ -	\$ -	\$ -	-
Interest Income - 2013B Bond Payment Fund	\$ 806	\$ 245	\$ -	\$ -	\$ -	-
Non-Operating Margins - Interest	\$ 154,922	\$ 138,607	\$ 99,956	\$ 116,932	\$ 17,676	15.1162%

North Central Public Power District

	2022 Budget	2019 Actual	2020 Actual	2021 Actual	2022 Budget	Difference From 2021 Actual	Percent (7,097)
Revenue - Merchandising, Jobbing & Contract							-17.0213%
Revenue - DBS TV Equipment Sales	415.00						
Sale of Customers Revenue	415.10						
Costs & Expenses - Merchandising & Jobbing	416.00						
Non-Utility Expense	417.1						
Nonoperating Income - Rent	418.00						
Interest Income Misc & 2009 Fund	419.00						
Miscellaneous Nonoperating Income	421.00						
Gain on Disposition of Property	421.10						
Non-Operating Margins - Other							
G & T Cooperative Capital Credits	423.00						
Generation & Transmission Capital Credits							
Other Capital Credits	424.00						
Other Capital Credits and Patronage Dividends							
Cumulative Effect Change in Accounts	435.00						
Extraordinary Items							
Margins		\$ 3,172,046	\$ 2,930,504	\$ 2,469,557	\$ 864,683	\$ (1,604,885)	-185,6039%

## NORTH CENTRAL PUBLIC POWER DISTRICT 2022 BUDGET

### FIXED ASSETS: ACCOUNTS

TRANSMISSION: **\$55,000** as follows:

- 355.00 – Poles and Fixtures – \$35,000 for construction and miscellaneous work.
- 356.00 – Overhead Conductors and Devices – \$20,000 for annual builds.

DISTRIBUTION SUBSTATIONS: **\$80,000** as follows:

- 362.00 – Station Equipment – \$80,000 – \$20,000 for 85-7 upgrades; \$60,000 New 69kV switches 85-1, 85-5.

DISTRIBUTION SYSTEM: **\$1,730,000** as follows:

- 364.00 – Poles, Towers and Fixtures – \$525,000 – \$250,000 for construction of 6.0 miles of three phase work plan projects and upgrades; \$35,000 for pole replacements from pole testing program; \$115,000 for irrigation builds; \$125,000 for Plainview.
- 365.00 – Overhead Conductors and Devices – \$600,000 – \$250,000 for construction of 6.0 miles of three phase work plan projects and upgrades; \$80,000 for electronic re-closer; \$145,000 for irrigation builds; and \$125,000 for Plainview.
- 367.00 – Underground Conductor and Devices – \$50,000 for miscellaneous underground additions.
- 368.00 – Line Transformers – \$325,000 – \$235,000 for new transformers purchased throughout year for new services, replacements and upgrades and \$90,000 for regulators.
- 369.00 – Services – \$125,000 – \$60,000 to install new triplex and meter loops on new installations, upgrades and replacements; and \$65,000 for Plainview.
- 370.00 – Meters – \$35,000 for new and used service meters.
- 371.00 – Installations – Consumer premises \$45,000 upgrades and replacements of LED security lights.
- 373.00 – Street Light and Signal Systems – \$25,000 to install new and replace street lights.

GENERAL PLANT: **\$331,900** as follows:

- 390.00 – Building and Structures – \$30,000 updates to building.
- 391.00 – Office Furniture and Equipment – \$41,400 – \$30,000 firewall/Security package (new Palo Alto firewall); \$3,000 replace two PCs; \$1,000 TV for truck tracking in linemen's room; \$2,400 for new server UPS; \$3,500 – five new iPads for linemen, \$1,500 for office chair replacements.
- 392.00 – Transportation Equipment – \$160,000 T11 bucket replacement.
- 393.00 – Stores Equipment – \$10,000 general and shelving.
- 394.00 – Tools, Shop and Garage Equipment – \$9,000 – \$3,500 for two new hyd. tamps; \$2,500 for Milwaukee compression tool; \$3,000 for miscellaneous tools.
- 395.00 – Laboratory Equipment – \$10,000 for misc. equipment.
- 396.00 – Power Operated Equipment – \$65,000 – \$25,000 skid steer attachments, \$35,000 new skid steer, \$5,000 general.
- 397.00 – Communication Equipment – \$5,000 for miscellaneous.
- 398.00 – Miscellaneous Equipment - \$1,500 for miscellaneous tool replacements as required.

## OPERATING ACCOUNTS

### REVENUE:

440.10 – 456.00 – Operating Revenue – \$16,073,366 Revenue from electric operations.

### PURCHASED POWER:

555.00 – Purchased Power – \$9,900,000

Estimated KWH Sales in 2022 are 135,000,000

### TRANSMISSION EXPENSES: \$200,500 as follows:

563.00 – Transmission Line – Overhead Line Expense - \$10,500 for sub-transmission planning by NPPD.

565.00 – Transmission of Electricity by Others – \$130,000 – for NPPD wheeling charges.

571.00 – Transmission Line Overhead Line Maintenance – \$60,000 – \$60,000 for maintenance of the 69KV/34.5 KV transmission lines and any outage expenses related to the transmission lines.

### DISTRIBUTION EXPENSES: \$840,500 as follows:

580.00 – Operations Supervision and Engineering – \$105,000 for expenses connected with managing distribution operations.

582.00 – Station Expense – \$23,000 for expenses for mowing substations, substation vegetation control, reading of substation meters and miscellaneous operational expenses.

583.00 – Overhead Line Expense – \$290,000 for installing and removing transformers, regulators and OCRs on the line. Includes patrolling line, checking line voltage and switching lines when necessary.

583.10 – Overhead Line Expense – Sick Leave – \$95,000 for estimated sick leave to be used by outside work force.

584.00 – Underground Line Expense – \$27,500 for inspection of transformers and cabinets of distribution underground line.

585.00 – Street light and Signal Systems Expense – \$5,000 for the repair and maintenance of village street lights.

586.00 – Meter Expense – \$55,000 changing customer's meters, connecting meters and testing meters.

586.10 – AMI Expense – \$15,000 for advanced metering infrastructure.

587.00 – Consumer Installation Expense – \$15,000 for repair and maintenance area lights.

588.00 – Miscellaneous Distribution Expenses – \$125,000 for expenses that include snow removal, mowing of headquarters lawn, work on District maps, GPS mapping activities and miscellaneous distribution charges.

588.10 – Miscellaneous Distribution Expense – Safety – \$85,000 for the cost of semi-monthly safety meetings with J.T. & S. safety instructors, in-house safety meetings, Safety Accreditation and costs of safety training. It also includes the cost of training classes attended at statewide sponsored programs.

### DISTRIBUTION EXPENSES – MAINTENANCE: \$960,000 as follows:

590.00 – Supervision of Maintenance – \$105,000 for supervision of maintenance crews.

592.00 – Substation Equipment Maintenance – \$35,000 – for the maintenance of substation equipment, such as: regulators, metering sockets, current transformers, and potential transformers and transformers.

- 593.00 - Overhead Line Maintenance – \$680,000 – \$590,000 for costs of all maintenance of overhead lines including labor, transportation and materials for outages, costs of cross arms, guy wire and some pole replacements, and tree clearing and spraying expenses; \$90,000 for testing 2,000 poles.
- 593.10 - Line Maintenance Extreme Storm – \$100,000 for contingency fund for storm damage in a typical storm.
- 594.00 - Underground Line Maintenance – \$6,500 for costs associated with maintenance of underground lines, outage labor, transportation and equipment, and fault van expenses.
- 595.00 - Line Transformer Maintenance – \$3,500 for transformer maintenance.
- 598.00 - Miscellaneous Distribution Plant Maintenance – \$30,000 for costs associated with the testing and repair of load management switches.

**CUSTOMER ACCOUNTS EXPENSES: \$372,500** as follows:

- 901.00 - Supervision of Customer Accounts – \$82,000 – for cost of supervision of customer accounts activities.
- 902.00 - Meter Reading Expense – \$32,000 – for costs of communications to read and labor to analyze irrigation, pivot drive, seasonal, large power, commercial and residential meters.
- 903.00 - Consumer Record and Collection Expenses – \$250,000 for all costs of labor, telephone, material (billing forms and paper), postage and items required to bill and collect payments from customers.
- 903.10 - Consumer Accounts – Sick Leave – \$8,800 for costs of sick leave pay taken by billing personnel.
- 904.00 - Uncollectible Expense – (\$300) for uncollectible accounts.

**CUSTOMER SERVICE AND INFORMATIONAL EXPENSE: \$27,000** as follows:

- 908.00 - Customer Assistance Expenses – \$3,000 for cost of the elementary education programs presented and other miscellaneous demonstration projects.
- 909.00 - Informational Advertising Expense – \$7,500.
- 910.00 - Miscellaneous Customer Service Expense – \$16,500 for Newsletter postage and printing.

**SALES EXPENSE: \$104,000** as follows:

- 912.00 - Demonstration Expense Operations – \$100,000 for work on customer bids and consultation with individual customers.
- 912.10 - Demonstration Expense – \$4,000 for farm and home shows.

**ADMINISTRATIVE AND GENERAL EXPENSES: \$1,298,700** as follows:

- 920.00 - Administrative and General Salary – \$800,000 for costs of salaries and associated expenses to manage and keep record of expenses of the district.
- 920.10 - Administrative and General – Sick Leave – \$9,000 for cost of sick leave taken by administrative personnel and is spread to appropriate accounts.
- 921.00 - Office Supply and Expense – \$110,000 for materials and supplies used in office.
- 923.00 - Outside Services Employed – \$121,000 – \$6,500 for costs of District attorney; \$16,500 for auditor; \$30,000 for engineering services; \$20,000 for additional legal services; \$13,000 rate design; \$35,000 Meridian software support.
- 928.00 - Regulatory Commission Expense – \$2,200 for Nebraska Power Review Board assessment.
- 930.00 - Miscellaneous General Expense – \$8,000 for out of state meeting attendance costs.
- 930.10 - General Advertising Expense – \$500 for advertising of regular, annual and special board meetings, and miscellaneous general advertising.

- 930.20 – Miscellaneous General Expense (Associated Organizations) – Associated Organizations – \$100,000 for NREA; NRECA; and NEG&T annual fees; for NREA and NRECA meeting registration fees; for State Chamber of Commerce fees and Youth Energy Camp expenses.
- 930.30 – Director Fees and Medical Insurance – \$75,000 for director per Diem and annual director health insurance premiums.
- 930.40 – Director Expense and Mileage – \$18,000 for the reimbursement of director travel and meeting expenses; DOM insurance premiums.
- 935.00 – General Plant Maintenance – \$55,000 – \$20,000 for the maintenance expenses for the office and grounds; \$35,000 tuckpoint building.

**DEPRECIATION AND AMORTIZATION: \$1,384,592** as follows:

- 403.50 – Depreciation Expense – Transmission Plant – \$142,000
- 403.60 – Depreciation Expense – Distribution Plant – \$1,126,092
- 403.70 – Depreciation Expense – General Plant – \$116,500

**TAX EXPENSE – OTHER: \$238,953** as follows:

- 408.50 to 408.70 – Taxes, Other – \$239,041 the amount of In-Lieu of tax (5%) paid to Counties based on gross revenues on sales within a municipality.

**INTEREST ON LONG-TERM DEBT: \$46,270** as follows:

- 427.43 – Interest on 2020 Bond Issue – \$46,270

**NON-OPERATING MARGINS – INTEREST: \$116,932** as follows:

- 419.00 – Interest Income – \$14,500 – Income Misc. interest.
- 419.10 – Interest Income – \$1,620 – Income Midwest Bank.
- 419.30 – Interest Income – \$100,000 – Interest income from Certificates of Deposit.
- 419.55 – Interest Income – NPAIT – \$400 interest income from NPAIT.
- 419.78 – Interest Income – NRTV Escrow Account – \$12.
- 419.79 – Interest Income – 2020 Bond Payment Fund – \$400.

**NON-OPERATING MARGINS – OTHER \$25,4000** as follows:

- 415.00 – Revenue – Merchandising and Jobbing – \$34,600.
- 416.00 – Costs and Expenses – Merchandising and Jobbing – (\$42,000).
- 418.00 – Non-Operating Income – Rent – \$17,800 revenue from tower rent and from rent for cell phone site.
- 421.00 – Miscellaneous Nonoperating Income - \$15,000 anticipated salvage on trade/sale of bucket truck.

**GENERATION & TRANSMISSION CAPITAL CREDITS \$4,000** as follows:

- 423.00 – G&T Capital Credits – \$4,000 for capital credits income received from the NEG&T.

**OTHER CAPITAL CREDITS \$18,000** as follows:

- 424.00 – Other Capital Credits – \$18,000 for capital credits for associated organizations.



## NEBRASKA SECRETARY OF STATE RECORDS

### DISPOSITION REPORT

Send to: Records Management Division

440 S. 8th Street, Suite 210

Lincoln, NE 68508-2294

402-471-2559

[sos.recordsmanagement@nebraska.gov](mailto:sos.recordsmanagement@nebraska.gov)

Approved records retention schedule serve as the legal authority to dispose of records regardless of the media on which they reside. Nebraska revised statute 84-1212.02 requires agencies to report records dispositions on forms provided by the State Records Administrator. Use this form to meet that requirement.

#### 1. Agency & Division

North Central Public Power District, Creighton, NE

#### 2. SCHEDULE NUMBER(S) ONLY - AGENCY SPECIFIC SCHEDULE OR GENERAL RECORDS SCHEDULE

24 - for local agencies

101 - Public Power Districts

#### 3. RECORD MEDIUM

PAPER

ELECTRONIC

OTHER

#### 4. FINAL DISPOSITION METHOD

TRASH

RECYCLED

SHREDDED

DELETED

#### 5. VOLUME OR FILE SIZE OF RECORDS DISPOSED

375 cu. Ft.

#### 6. OPTIONAL DETAILS FOR ELECTRONIC AND PAPER RECORDS (list whatever level of detail you will want to keep for future use to document what specifically you deleted/destroyed):

24-82 Signed Payroll Audit Reports from January 2007 to April 2008 (Signed Time Sheets)

#### 7. SIGNATURE

PRINTED NAME Sherrie J. Zimmerer

DATE 1/24/2022

SIGNATURE

#### INSTRUCTIONS

- 1 Enter the agency and division.
- 2 Enter the records schedule item number(s) that provide authority to dispose of records. The schedule number is either the agency specific schedule and/or the general records schedule. If you are disposing of records from the general records schedule, enter either 24 for local agencies or 124 for state agencies.
- 3 Choose the record medium being disposed of.
- 4 Please describe how final disposal was accomplished such as trash, recycled, shredded, deleted, etc.
- 5 For paper records, report the total volume of records disposed. One standard size storage box (15x10x12) is one cubic foot. For electronic records, report the total file size deleted. An estimate of total volume is fine.
- 6 Use the optional details for electronic and paper records section to list the level of detail you want to keep for future use to document what specifically was deleted/destroyed.
- 7 Sign and date the form and send it to the Records Management Division at the address box. Retain a copy for your records in accordance with schedule 24 and 124-100 for state agencies.

**SUBJECT:** Authorized individuals to sign all District documents and instruments of payment except those specifically designated or prohibited by the Statutes of the State of Nebraska, as revised.

**POLICY:** Statements, forms or checks of the District or other institutions and/or organizations requiring District signatures may be signed by the President, Vice President, Secretary, Treasurer, and other individuals authorized by the District Treasurer and/or Board of Directors.

**RESPONSIBILITY:** Board of Directors and General Manager.

**PROCEDURE:**

1. The President, Vice President, Secretary, Treasurer, and General Manager are authorized to sign statements and forms of the District and other institutions and/or organizations. The Manager of Finance and Administration and the Operations Manager are authorized to sign statements, documents and forms that pertain to their areas of oversight as designated by the General Manager.
2. General & Operating Accounts, Trustee Special Construction Account, all Bond Reserve Fund Accounts, and all Bond Payment Fund checks are to be signed by Doyle Hazen, General Manager, and co-signed by Brent Eggerling, Manager of Finance and Administration, by the use of "check signing" equipment; provided that written authorization signed by the District Treasurer authorizing this procedure is attached to this policy and placed in the District files.
  - a. In the event the "check signing" equipment fails for any reason, or in the event one or both of the designated "check signing" agents listed above are not employed with the District, the District Treasurer shall appoint with written authorization (provided that written authorization signed by the District Treasurer authorizing this procedure is attached to this policy and placed in the District files) any two of the following Assistant Treasurers to personally sign and co-sign all District financial and operational documents, including but not limited to General and Operating Accounts, Trustee Special Construction Account, Bond Reserve Funds, and Bond Payment Funds: Doyle Hazen, General Manager; Brent Eggerling, Manager of Finance and Administration; and Todd Zimmerer, Operations Manager until said "check signing" equipment has been placed in working order or until the Board has approved (a) new check signing agent(s) and a new "check signing" authorization has been obtained.
3. All checks drawn on the account/s of North Central Public Power District shall be listed and distributed to the Board of Directors and be subject to approval by the Board of Directors at a regular Board of Directors meeting.
4. Special fiscal accounts as required from time to time may be signed and co-signed by District Directors, employees, and other individuals with written authorization, provided that written

Operations Procedures/Policies  
Policy Bulletin – 2060  
Pages 2 of 2

authorization signed by the District Treasurer authorizing this procedure is attached to this policy and placed in the District files.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Revised:	01-18-93	Date Reviewed:	12-19-05
Date Revised:	01-15-96	Date Revised:	2-27-06
Date Revised:	01-20-97	Date Reviewed:	12-18-06
Date Revised:	12-15-97	Date Revised:	03-27-07
Date Reviewed:	12-21-98	Date Reviewed:	12-17-07
Date Revised:	04-19-99	Date Reviewed:	12-15-08
Date Reviewed:	12-20-99	Date Revised:	01-19-09
Date Reviewed:	12-20-00	Date Reviewed:	12-21-09
Date Reviewed:	12-17-01	Date Revised:	02-08-10
Date Revised:	12-16-02	Date Revised:	01-30-12
Date Revised:	04-21-03	Date Revised:	05-21-15
Date Reviewed:	12-22-03	Date Revised:	07-25-16
Date Revised:	01-05-04	Date Revised:	06-24-19
Date Reviewed:	12-21-04		

Secretary: \_\_\_\_\_

A U T H O R I Z A T I O N

\_\_\_\_\_, Treasurer of North Central Public Power District, Creighton, Nebraska, by the signature below, hereby authorizes the delegation of the authority for the purpose of signing any general or operating accounts, construction accounts, bond reserve fund accounts, of any kind and description, created under the public corporate entity of North Central Public Power District, Creighton, Nebraska, including but not limited to District General & Operating Accounts, Trustee Special Construction Account, all Bond Reserve Funds, and all Bond Payment Fund checks in the manner provided as follows:

Doyle Hazen, General Manager and Brent Eggerling, Manager of Finance and Administration are herewith empowered and authorized to co-sign any general or operating accounts, construction accounts, bond reserve fund accounts, of any kind and description, created under the public corporate entity of North Central Public Power District, Creighton, Nebraska, including but not limited to District General & Operating Account, Trustee Special Construction Account, all Bond Reserve Funds, and all Bond Payment Fund checks by the use of checking signing software. If for any reason the "check signer" equipment should fail to be operational or in the event one or both of the designated "check signing" individuals listed above are not employed with the District, the District Treasurer shall appoint any two of the following Assistant Treasurers to personally sign and co-sign any general or operating accounts, construction accounts, bond reserve fund accounts, of any kind and description, created under the public corporate entity of North Central Public Power District, Creighton, Nebraska, including but not limited to District General & Operating Account, Trustee Special Construction Account, all Bond Reserve Funds, and all Bond Payment Fund checks: Doyle Hazen, General Manager; Brent Eggerling, Manager of Finance and Administration; and Todd Zimmerer, Operations Manager; until said "check signing" equipment has been placed in working order or until the Board has approved (a) new check signing individual(s) and a new check signing software has been obtained.

DATE this 24 day of January, 2022.

District Treasurer

ATTEST:

\_\_\_\_\_  
Gregory W. Walmer, Secretary

## Wind Farm Delivery From High Voltage Transmission Facilities Rates

SERVICE CLASS: Wind Farm Delivery From High Voltage Transmission Facilities Rates

Effective: For service rendered on and after September 1, 2016

RATE CLASS: Wind Farm Delivery From High Voltage Transmission Facilities Rates

### AVAILABILITY:

- A. This Rate Schedule is available only to North Central Public Power District ("NCPD") customers having all, or that portion of, the load served directly off transmission facilities rated at 115 kV and above.
- B. This Rate Schedule is made available in conjunction with rate schedules that are a part of a Wholesale Power Agreement between the NCPD and Nebraska Electric Generation and Transmission Cooperative, Inc. ("NEG&T"). In the event there is any inconsistency between the provisions of this Rate Schedule and those rate schedules that are a part of the NCPD/NEG&T Wholesale Power Agreement, then the provisions of the NCPD/NEG&T Power Agreement rate schedules shall govern.

### MONTHLY RATES:

#### CUSTOMER CHARGE:

\$100.00 per meter per month shall be charged.

#### POWER SUPPLY CHARGES:

	<u>Summer</u> (June – September)	<u>Winter</u> (October – May)
<b>Demand Charges</b>		
Per kW of Billing Demand	\$16.45 \$16.02	\$12.52 \$12.74

Monthly demand charges are based on the customer's measured demand, including losses, coincident with NCPD's billed demand for production charges from NEG&T.

#### Transmission Charges

Transmission Line:	\$4.06 \$4.27
Transmission Substation:	\$0.55 \$0.57

Monthly transmission line and substation charges are based on customer's measured demand, including losses, coincident with NCPD's demand for transmission billing from NEG&T.

### Energy Charges

Per kWh for the all energy used, including losses, during On-Peak and Off-Peak Hours as defined by the NCPPD/NEG&T Power Agreement.

	<u>On Peak</u>	<u>Off Peak</u>
Summer Season (June – September)	\$0.03690 <b>\$0.03510</b>	\$0.02310 <b>\$0.02180</b>
Winter Season (October – May)	\$0.03230 <b>\$0.03260</b>	\$0.02500 <b>\$0.02540</b>

### Sales Tax

Shall be assessed as applicable.

### Production Cost Adder (PCA)

The cost adjustment assessed to NCPPD per kWh for the corresponding month's Customer's consumption, if applicable.

### Determination of Billing Demand – Power Supply

The Winter Season shall be the monthly Billing Periods of October through May. The Customer's Billing Demand during the Winter Season will be the measured demand coincident with NCPPD's Billing Demand occurring during On-Peak Demand Hours of said Billing Periods.

The Summer Season shall be the monthly Billing Periods of June through September. The Customer's Billed Demand during the Summer Season will be the average of the Customer's measured demands coincident with NCPPD's Billing Demands during On-Peak Demand Hours on each of four (4) separate days during the current Billing Period or the three (3) Summer Season monthly Billing Periods immediately preceding the current Billing Period.

### Transmission Line and Substation Charges

Transmission and Substation Charges will be assessed monthly and is based on the Customer's measured demands coincident with the billing demands used to assess NCPPD for its transmission and substation service from NEG&T.

### Power Factor Adjustment

Demand Charges will be adjusted for Customers to correct for a power factor lower than 90%. If the power factor for the month is less than ninety percent (90%) at the point of delivery, the kW billing demand will be increased by multiplying the demand by 90% and dividing by the measured power factor expressed in percent.

### **Production Costs Adders (PCA)**

Should the rate under which NCPPD purchases power at wholesale is adjusted in accordance with a Production Cost Adjustment provision in the NCPPD/NEG&T Wholesale Agreement; the foregoing energy charges shall be adjusted each month by the same amount per kWh as per the Production Cost Adjustment in NCPPD's wholesale power bill for the corresponding month.

### **Service Provisions**

#### **Delivery Point**

The service is furnished at transmission voltage and the delivery point shall be the metering point.

#### **Terms of Payment**

All billings, including partial billings, shall be due and payable by the Customer within fifteen (15) calendar days from the date the billing is rendered. If such due date of any bill falls on a Saturday, Sunday or holiday observed by either NCPPD or the Customer, the following business day would then become the due date. All bills shall be deemed rendered on the invoice date. Failure to receive a bill mailed to the Customer shall not relieve the Customer from liability for payment. If other means of bill delivery to the Customer is used, such bill shall be deemed rendered upon receipt by the Customer. All bills shall be deemed paid on the postmarked date if deposited in first class mail, properly addressed to NCPPD, with postage prepaid. If other means of bill payment to NCPPD is used, such bill shall be deemed paid upon receipt of payment by NCPPD. Collection charges will be in addition to the above rate. Late charges shall be imposed at a rate of five percent (5%) of the unpaid balance if the monthly bill is not paid by date specified in this paragraph

#### **Tax Clause**

The rates contained in the Rate Schedule are based upon the consideration of taxes, license fees, franchises, and statutory payments as of the date of this Schedule and the rates will be subject to adjustment as the result of the imposition of any new tax, license, franchise, or statutory requirement by any lawful authority on property, revenues, etc., to NCPPD. The adjustment shall be only that necessary to protect NCPPD because of the imposition of said tax, license, franchise, or statutory.

**Disclaimer:** The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Adopted: 11-28-16  
Date Revised: 03-27-17  
Date Revised: 04-24-17  
Date Revised: 03-26-18  
Date Revised: 02-24-20  
Date Revised: 01-25-21  
Date Revised: 01-24-22

Secretary: \_\_\_\_\_

**North Central Public Power District Safety Meeting December 8, 2021**

An In-house Safety Meeting was held at the District office on December 8, 2021 at 8:00 A.M. Present at the safety meeting were eight outside employees, three inside employees, and Federated Insurance Safety & Loss Prevention Consultant Bruce Baker. The November 3, 2021 Safety Meeting minutes were read. Brad Kleider motioned to approve the minutes and Cody Thoene seconded the motion. The minutes were approved.

**Outside District Accidents:** Discussed a truck hitting customer triplex and recognizing a hazard.

**Inside District Accidents:** Near Miss Incident where conductor broke at basket and fell to ground. Safety protocols prevented injuries. District Property Damage occurred when a spray plane hit single phase line.

**Items of Interest:** Federated Report was read and discussed.

**Meetings Attended:** Jeff Moser discussed the Engineering Conference. Todd Zimmerer discussed the Sub T meeting.

**Safety Rules Discussion:** Section 3.4-2, Work on Energized Lines and Equipment, was read from the 2018 NCPPD Safety Manual.

**Defensive Driving & Seasonal Hazards:** Make sure winter driving gear is on trucks such as shovels, tow ropes and tire chains.

**First Aid and Safety Inspection:** Check fire extinguishers and AED pads.

**Other:** Switch parts for 85-2 substation have arrived. New chain saws discussed.

**Safety Suggestions:** Chain saw sharpening and cleaning. Tim Hoffman showed a tree cutting video Common Tree Felling Accidents.

The meeting was turned over to Bruce Baker of Federated Insurance. He reviewed the previous years averages from electrical contacts. He then demonstrated the Federated Insurance apps that are available.

The meeting concluded and was adjourned at 11:30 A.M. Shelly Masat recorded the minutes of the meeting.



Shelly Masat

**NORTH CENTRAL PUBLIC POWER DISTRICT**  
**"DISTRICT PROPERTY DAMAGE"**

**SCOPE:** This form is to be utilized for reporting all damage to district property.

**OBJECTIVE:** Incident Prevention Through

1. Incident analysis
2. Recommend preventative measures
3. Learn from others experiences
4. Discussion topics for JT & S Meetings

<b>NAME</b>	<b>JOB CLASSIFICATION</b>	<b>AGE</b>	<b>EXPERIENCE</b>
Michael Kuhlman (Investigator)			
Tristan Sawyer Koelmba (Investigator)			
Jeff Moser (Investigator)			

**DATE OF INCIDENT:** 10/29/2021      **TIME OF INCIDENT:** 11:30 AM

**INCIDENT:** Near 260151107 / NW 11-28-5  
**LOCATION:** Near 260151107 / NW 11-28-5

**VEHICLES AT JOB SITE:** N/A

**STRUCTURE INVOLVED:** NCPPD's primary single phase line

**TYPE OF INCIDENT:** Spray plane hit line

**JOB TO BE DONE:** N/A

**DETAILS OF JOB & INCIDENT:** Spray plane hit single phase line going to location #260151107. Cutting the phase and neutral in half. This cause the breakers to operate on the three phase knocking out "C" phase.

**CAUSE:** Spray plane not seeing the line.

SAFETY RULES AND/OR RWP'S NOT FOLLOWED THAT CONTRIBUTED TO THE INCIDENT:

N/A

EMPLOYEE(S) RECOMMENDATIONS TO PREVENT THIS INCIDENT IN THE FUTURE:

Continue to educate the public on potential hazards.

COMPLETED BY: Jeff Moser

DATE: 11/01/2021

SUPERVISOR COMMENTS: Continue to educate the Public  
on hazards

SUPERVISOR: \_\_\_\_\_

SAFETY COMMITTEE EVALUATION: Agree with Supervisor Comments

RECOMMENDATIONS TO MANAGEMENT: Review at next Safety  
meeting

INVESTIGATOR(S)

DATE

12-1-21

Mark Whelchell

12-1-21

OPERATIONS MANAGER

DATE: 12-7-2021

Todd Brumley

GENERAL MANAGER:

DATE: 12-7-2021

D. L. S.

**NORTH CENTRAL PUBLIC POWER DISTRICT**  
**"NEAR MISS INCIDENT"**

**SCOPE:** This form is to be utilized for reporting near miss incidents.

**OBJECTIVE:** Incident Prevention Through

1. Incident analysis
2. Recommend preventative measures
3. Learn from others experiences
4. Discussion topics for JT & S Meetings

<b>NAME</b>	<b>JOB CLASSIFICATION</b>	<b>AGE</b>	<b>EXPERIENCE</b>
-------------	---------------------------	------------	-------------------


**DATE OF**

**INCIDENT:** 11-11-21 **TIME OF INCIDENT:** 11:00 A.M.

**INCIDENT:**

**LOCATION:** Near 121230218

**VEHICLES AT**

**JOB SITE:** T-15

**STRUCTURE**

**INVOLVED:** C1

**TYPE OF**

**INCIDENT:** wire burn down

**JOB TO**

**BE DONE:** Cut in bells to Isolate line

**DETAILS OF JOB & INCIDENT:** The job was to glove in 3 bells to isolate 3 phase line. After having tailgate we had

decided to move 3 clamps in their baskets to make room for bell jumper hot line clamp. When I went to loosen the last hot line clamp

the #8 solid conductor broke at the basket and fell to the ground.

**CAUSE:** Wire had weakened at basket.

SAFETY RULES AND/OR RWP'S NOT FOLLOWED THAT CONTRIBUTED TO THE INCIDENT:

N/A

EMPLOYEE(S) RECOMMENDATIONS TO PREVENT THIS INCIDENT IN THE FUTURE:

Try to check over wire as best we can before doing any work. Continue to stay out from underneath of line while doing hot work and pay special attention to solid copper conductor while doing any work.

- Use hot hoist when cutting in bells on solid copper conductor *R-8-21 at Safety Meeting*

COMPLETED BY: \_\_\_\_\_ DATE: 11-11-21

SAFETY COMMITTEE EVALUATION: Agree with employer's recommendation on inspecting wire before work and not standing under the line being worked. All employees were clear of the line in this case.

RECOMMENDATIONS TO MANAGEMENT: We reviewed this in morning meeting following the near miss, will talk again at next safety meeting.

INVESTIGATOR(S)

DATE

*Glenett Harpeltt* 12-1-21

*Jeff Moon* 12-1-21

*Tony Eller* 12-1-21

OPERATIONS MANAGER

*Todd Lammie* DATE: 12-7-2021

GENERAL MANAGER:

*[Signature]* DATE: 12-7-2021

# North Central PPD's Meeting Attendance Form

Date: 12-8-21

Topic: General / Federated Inv.

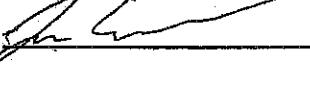
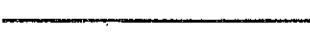
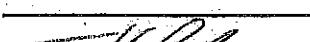
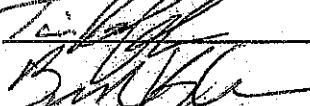
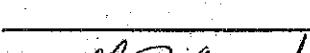
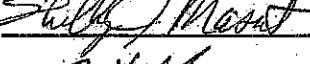
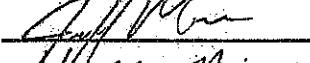
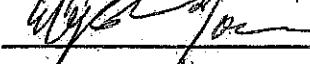
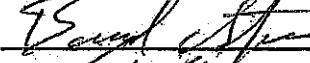
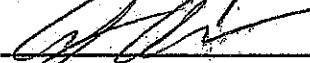
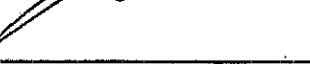
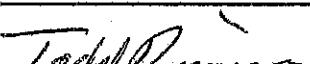
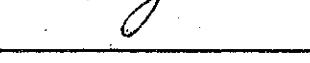
Instructor: Bruce Baker

In-House Safety Meeting

Statewide Safety Meeting

Training

Reasons for being Absent
Job - Job Related
Sick - Sick Leave
Vac - Vacation

Employee	Job Description Title	Signature	Department	Absent (Circle One Below)
1 Bearinger, Trudy	Lead Billing Clerk/Payroll Specialist		Office	Job Sick Vac
2 Davidson, Sam	Journeyman Line Worker		Operations	Job Sick Vac
3 Detlefsen, Teri	Receptionist / Billing Clerk		Office	Job Sick Vac
4 Eggerling, Brent	Mgr of Finance & Administration		Office	Job Sick Vac
5 Ellenwood, Jayce	Journeyman Line Worker		Operations	Job Sick Vac
6 Hanefeldt, Garrett	Line Crew Foreman		Operations	Job <input checked="" type="checkbox"/> Sick Vac
7 Hazen, Doyle	General Manager		Office	Job Sick Vac
8 Hoffman, Tim	Assist. Operations Mgr / Safety Director		Office	Job Sick Vac
9 Kleider, Brad	Line Crew Foreman		Operations	Job Sick Vac
10 Kuhlman, Michael	Journeyman Line Worker		Operations	Job Sick Vac
11 Masat, Shelly	Operations Administrative Assist.		Office	Job Sick Vac
12 Moser, Jeff	Staking Engineer 1		Operations	Job Sick Vac
13 Norman, Elijah	Apprentice Line Worker		Operations	Job Sick Vac
14 Sawyer-Kociemba, Tristan	Apprentice Line Worker		Operations	Job Sick Vac
15 Schroeder, Eric	Network Engineer		Office	Job Sick Vac
16 Sokol, Linda	Accountant / Energy Advisor		Office	Job Sick Vac
17 Strope, Brad	Journeyman Line Worker		Operations	Job Sick Vac
18 Thoene, Cody	Line Crew Foreman		Operations	Job Sick Vac
19 York, Brian	Utility Person / Maint. Mechanic		Operations	Job <input checked="" type="checkbox"/> Sick Vac
20 Zimmerer, Sherrie	Administrative Assistant		Office	Job Sick Vac
21 Zimmerer, Todd	Operations Manager		Office	Job Sick Vac
Other				
Other				

## MONTHLY SAFETY STATISTICS

**DATE:** 12/31/2021

Number of man hours worked without a disabling injury since last meeting	<u>3975</u>
Number of man hours worked without a loss time accident since last meeting	<u>3975</u>
Number of reported accidents since last safety meeting	<u>0</u>
Number of lost time accidents since last safety meeting	<u>0</u>
Total number of lost days since last safety meeting	<u>0</u>

\*\*\*\*\*

### YEARLY TOTALS

Number of man-hours worked this year without a disabling injury	<u>46911</u>
Number of man-hours worked this year without a loss time accident	<u>46911</u>
Total number of accidents this year	<u>0</u>
Total number of lost time accidents this year	<u>0</u>
Total number of lost days this year	<u>0</u>

\*\*\*\*\*

### Since Last Incident

Total number of man-hours worked without a disabling injury	<u>140,128</u>
Total number of man-hours worked without a loss time accident	<u>46,911</u>

\*\*\*\*\*

**System Reporting: NORTH CENTRAL PUBLIC POWER DISTRICT**  
**Report Prepared By: TIM HOFFMAN**  
**Title: SAFETY MANAGER**

General Manager's Report to the Board of Directors  
Monday, January 24, 2022

Meetings Attended

1. None

Upcoming Meetings and Events

1. February 1, 2022 - NREA Committee Meetings, NRECA Board Meeting and NREA Legislative Reception, Embassy Suites, Lincoln, NE.
2. February 2-3, 2022 – NREA Directors Update and NREA Managers Association Meeting, Embassy Suites, Lincoln, NE.
3. February 16-17, 2022 – CoBank Meeting, Hilton Omaha and CHI Health Convention Center.
4. March 6-9, 2022 – NRECA Annual Meeting, Nashville, TN.

New Business

1. Review and update by-laws at next regular meeting.
2. Strategic Planning.

Old Business

1. None.

**North Central PPD Cash Flow for December 2021**

	Previous Month	Current Month	Flows
1 Margins A-29(d)	\$ (13,010.61)	\$ (100,999.92)	(100,999.92)
2 Depreciation A-13(d)	\$ (114,898.94)	\$ (114,990.86)	(114,990.86)
3 Accounts Rec. Energy (C-20)	\$ 751,868.99	\$ 601,491.99	150,397.00
4 Accounts Rec. Other (C-21)	\$ 717.63	\$ 2,172.50	(1,454.87)
5 Prepayments (C-24)	\$ 19,551.67	\$ 70,976.27	(51,424.60)
6 Other Current & Accrued Assets (C-25)	\$ 9,376.43	\$ 9,487.70	(111.27)
7 Other Deferred Debits (C-28)	\$ 92,099.76	\$ 93,080.57	(980.81)
8 Accounts Payable (C-48)	\$ 629,899.86	\$ 581,154.81	(48,745.05)
9 Other Current & Accrued Liabilities (C-53)	\$ 437,917.37	\$ 423,203.01	(14,714.36)
10 Other Deferred Credits (C-56)	\$ 9,391.67	\$ 9,398.56	4.89
11 Materials & Supplies (C-23)	\$ 829,198.66	\$ 835,367.81	(6,169.15)
12 Consumers Deposits (C-49)	\$ 153,079.61	\$ 150,874.61	(2,205.00)
13 Cash Flow from Operations:			\$ (191,394.00)
14 Total Utility Plant (C-3)	\$ 49,197,496.59	\$ 49,166,741.97	30,754.62
15 Depreciation A-13(d)	\$ (114,898.94)	\$ (114,990.86)	(114,990.86)
16 Accumulated Depreciation (C-4)	\$ 18,612,017.67	\$ 18,697,344.26	85,326.59
17 Current - Accumulated Dep. Calculated			(200,317.45)
18 Materials & Supplies (C-23)	\$ 829,198.66	\$ 835,367.81	
19 Investment in Utility Plant - Calculated			231,072.07
20 Non-Utility Property (Net) (C-6)			
22 Investments in Ass.Organizations (C8)	\$ 506,304.39	\$ 503,482.39	2,822.00
23 Investments in Ass.Organizations (C9)	\$ 27,531.00	\$ 27,531.00	
24 Investments in Ass.Organizations (C10)	\$ 283,206.00	\$ 283,206.00	
25 Net Cash Flows Investment Activities			\$ 233,894.07
26 Operating Margins - Prior Years (C-32)	\$ 29,275,037.21	\$ 29,275,037.21	
27 Operating Margins - Current Year (C-33)	\$ 2,449,631.16	\$ 2,338,099.00	(111,532.16)
28 Non-Operating Margins (C-34)	\$ 8,554,212.36	\$ 8,564,744.60	10,532.24
29 Other Margins & Equities (C-35)			
30 Patronage Capital and Margins			100,999.92
31 Change in Patronage Capital			
32 Total Long-Term Debt (C-43)	\$ 3,035,000.00	\$ 3,035,000.00	
33 Notes Payable (C-47)			
34 Net Cash Inflows - Finance Activities			\$ -
35 Net Increase (Decrease) in Cash			\$ 42,500.07
36 Temporary Investments (C18)	\$ 10,334,137.39	\$ 9,807,945.56	(526,191.83)
37 Cash - General Funds (C-15)	\$ 1,016,633.89	\$ 1,537,739.93	521,106.04
38 Cash - Construction Fund (C-16)	\$ 680.53	\$ 680.56	0.03
39 Special Funds (C-13) - Bond Funds	\$ 87,363.96	\$ 134,949.81	47,585.83
			\$ 42,500.07

**North Central PPD Cash Flow YTD through December 2021**

		Previous Year	Current Year	Flows
1	Margins A-29(b)	\$ 2,570,566.41	\$ 2,469,566.49	\$ 2,570,566.41
2	Depreciation A-13(b)	\$ (1,245,816.27)	\$ (1,360,807.13)	\$ (1,245,816.27)
3	Accounts Rec. Energy (C-20)	\$ 603,448.87	\$ 601,491.99	\$ 1,956.88
4	Accounts Rec. Other (C-21)	\$ 4,861.07	\$ 2,172.50	\$ 2,688.57
5	Prepayments (C-24)	\$ 59,200.92	\$ 70,976.27	\$ (11,775.35)
6	Other Current & Accrued Assets (C-25)	\$ 11,928.87	\$ 9,487.70	\$ 2,441.17
7	Other Deferred Debits (C-28)	\$ 156,557.44	\$ 93,080.57	\$ 63,476.87
8	Accounts Payable (C-48)	\$ 566,634.32	\$ 581,154.81	\$ 14,520.49
9	Other Current & Accrued Liabilities (C-53)	\$ 484,810.22	\$ 423,203.01	\$ (61,607.21)
10	Other Deferred Credits (C-56)	\$ 9,081.63	\$ 9,396.56	\$ 314.93
11	Materials & Supplies (C-23)	\$ 725,465.55	\$ 835,367.81	\$ (109,902.26)
12	Consumers Deposits (C-49)	\$ 157,561.61	\$ 150,874.61	\$ (6,687.00)
13	Cash Flow from Operations:			\$ 1,220,177.23
14	Total Utility Plant (C-3)	\$ 47,512,600.42	\$ 49,166,741.97	\$ (1,654,141.55)
15	Depreciation A-13(b) (Fills Automatically)	\$ (1,217,271.60)	\$ (1,245,816.27)	\$ (1,245,816.27)
16	Accumulated Depreciation (C-4)	\$ 17,717,107.26	\$ 18,697,344.26	\$ 980,237.00
17	Current - Accumulated Dep. Calculated			\$ (2,226,053.27)
18	Materials & Supplies (C-23)			\$
19	Investment In Utility Plant - Calculated			\$ 571,911.72
20	Non-Utility Property (Net) (C-6)	\$	\$	\$
22	Investments In Ass.Organizations (C8)	\$ 511,760.56	\$ 503,482.39	\$ 8,278.17
23	Investments in Ass.Organizations (C9)	\$ 27,409.01	\$ 27,531.00	\$ (121.99)
24	Investments in Ass.Organizations (C10)	\$ 283,206.00	\$ 283,206.00	\$
25	Net Cash Flows Investment Activities			\$ 580,067.90
26	Operating Margins - Prior Years (C-32)	\$ 26,524,329.10	\$ 29,275,037.21	\$ 2,750,708.11
27	Operating Margins - Current Year (C-33)+-599.1	\$ 2,750,708.11	\$ 2,338,099.00	\$ (412,609.11)
28	Non-Operating Margins (C-34)	\$ 8,433,277.11	\$ 8,564,744.60	\$ 131,467.49
29	Other Margins & Equities (C-35)	\$	\$	\$
30	Patronage Capital and Margins	\$	\$	\$ (2,570,566.41)
31	Change in Patronage Capital	\$	\$	\$ (100,999.92)
32	Total Long-Term Debt (C-43)	\$ 4,095,000.00	\$ 3,035,000.00	\$ (1,060,000.00)
33	Notes Payable (C-47)	\$	\$	\$
34	Net Cash Inflows - Finance Activities			\$ (1,160,999.92)
35	Net Increase (Decrease) in Cash			\$ 639,245.21
36	Temporary Investments (C18)	\$ 9,099,836.72	\$ 9,807,945.56	\$ 708,108.84
37	Cash - General Funds (C-15)	\$ 1,586,399.35	\$ 1,537,739.93	\$ (48,659.42)
38	Cash - Construction Fund (C-16)	\$ 680.20	\$ 680.56	\$ 0.36
39	Special Funds (C-13) - Bond Funds	\$ 155,154.38	\$ 134,949.81	\$ (20,204.57)
				\$ 639,245.21

## PART A. STATEMENT OF OPERATIONS

LINE NO	OPERATING REVENUE & PATRONAGE CAPITAL.....	LAST YEAR A.....	YEAR TO DATE THIS YEAR.....	BUDGET C.....	THIS MONTH D.....	BUDGET E.....	% FROM LAST YEAR F.....
1.0.0		17,496,060.01	17,807,934.63	16,019,500.00	918,362.23	11.2	1.8
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00	.00	.0
3.0	COST OF PURCHASED POWER.....	9,684,947.78-	10,468,232.65-	9,800,000.00-	607,381.31-	6.8	8.1
4.0	TRANSMISSION EXPENSE.....	215,293.73-	158,159.30-	190,500.00-	16,359.31-	17.0-	26.5-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00	.0	.0
6.0	DISTRIBUTION EXPENSE - OPERATION.....	770,415.00-	744,165.07-	835,500.00-	45,991.05-	10.9-	3.4-
7.0	DISTRIBUTION EXPENSE - MAINTENANCE.....	824,637.24-	813,683.15-	920,000.00-	100,733.17-	11.6-	1.3-
8.0	CONSUMER ACCOUNTS EXPENSE.....	3338,582.57-	363,506.31-	361,600.00-	34,056.43-	7.4	7.4
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.....	29,367.47-	19,249.15-	31,500.00-	1,284.30-	.5	.5
10.0	SALES EXPENSE.....	91,342.08-	81,182.89-	124,000.00-	6,489.36-	38.9-	34.5-
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	1,157,285.66-	1,194,574.24-	1,215,291.00-	96,911.51-	11.1-	11.1-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE.....	13,711,871.53-	13,812,752.76-	13,478,391.00-	909,206.44-	1.7	3.2
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	1,329,014.10-	1,360,807.13-	1,339,696.00-	114,990.86-	1.6	2.4
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS.....	.00	.00	.00	.00	.0	.0
15.0	TAX EXPENSE - OTHER.....	237,457.81-	226,701.23-	231,501.00-	1,756.51-	2.1-	4.5-
16.0	INTEREST ON LONG TERM DEBT.....	89,348.67-	56,414.78-	60,757.00-	3,940.58-	7.1-	36.9-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT.....	.00	.00	.00	.00	.0	.0
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00	.0	.0
19.0	OTHER DEDUCTIONS.....	.00	.00	.00	.00	.0	.0
20.0	TOTAL COST OF ELECTRIC SERVICE.....	14,767,692.11-	15,486,675.90-	15,110,345.00-	1,029,894.39-	2.5	4.9
21.1	PATRONAGE CAPITAL & OPERATING MARGINS - NON OPERATING MARGINS - INTEREST.....	2,728,367.90	2,321,258.73	909,155.00	111,532.16-	14.9-	14.9-
22.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION.....	138,607.40	99,256.38	124,880.00	7,583.41	20.5-	28.4-
23.0	INCOME (LOSS) FROM EQUITY INVESTMENTS.....	.00	.00	.00	.00	.0	.0
24.0	NON OPERATING MARGINS - OTHER.....	.00	.00	.00	.00	.0	.0
25.0	GENERATION & TRANSMISSION CAPITAL CREDITS.....	41,188.35	32,211.11	19,720.00	2,948.83	63.3	21.8-
26.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID.	4,308.41	3,697.26	1,500.00	.00	146.5	14.2-
27.0	EXTRAORDINARY ITEMS.....	18,031.80	13,143.01	18,000.00	.00	27.0-	27.1-
28.0		.00	.00	.00	.00	.0	.0
29.0	PATRONAGE CAPITAL OR MARGINS.....	2,930,503.86	2,469,566.49	1,073,255.00	100,999.92-	130.1	15.7-

## RATIOS

TIER	44.775	18.665	24.631-
MARGINS TO REVENUE	.139	.067	.110
POWER COST TO REVENUE	.588	.612	.661
INTEREST EXPENSE TO REVENUE	.003	.004	.004
CURRENT ASSETS : CURRENT LIABILITIES	11.1370		
MARGINS & EQUITIES AS % OF ASSETS	.9054		
LONG TERM DEBT AS % OF PLANT	.0617		
GENERAL FUNDS TO TOTAL PLANT	23.1319		
QUICK ASSET RATIO	10.4139		

## PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1.0	TOTAL UTILITY PLANT IN SERVICE	49,145,219.16
2.0	CONSTRUCTION WORK IN PROGRESS	21,522.81
3.0	TOTAL UTILITY PLANT	49,166,741.97
4.0	ACCU MGRV FOR DEP & AMORT	18,697,344.26-
5.0	NET UTILITY PLANT	30,469,397.71
6.0	NON-UTILITY PROPERTY (NET)	.00
7.0	INVEST IN SUBSIDIARY COMPANIES	.00
8.0	INV IN ASSOC ORG - PAY CAPITAL	503,482.39-
9.0	INV IN ASSOC ORG OTHER GEN FND	27,531.00
10.0	INV IN ASSOC ORG - NON GEN FND	283,206.00
11.0	INV IN ECON. DEVELOP. PROJECTS	.00
12.0	OTHER INVESTMENTS	.00
13.0	SPECIAL FUNDS	134,949.81
14.0	TOT OTHER PROP & INVESTMENTS	949,169.20
15.0	CASH - GENERAL FUNDS	1,537,739.93
16.0	CASH - CONSTRUCTION FUND TRUST	680.56
17.0	SPECIAL DEPOSITS	.00
18.0	TEMPORARY INVESTMENTS	9,807,945.56
19.0	NOTES RECEIVABLE (NET)	.00
20.0	ACCTS RECV - SALES ENERGY (NET)	601,491.99
21.0	ACCTS RECV - OTHER (NET)	2,172.50
22.0	RENEWABLE ENERGY CREDITS	.00
23.0	MATERIAL & SUPPLIES-ELEC & OTH	835,367.81
24.0	PREPAMENTIS	70,976.27
25.0	OTHER CURRENT & ACCR ASSETS	9,487.70
26.0	TOTAL CURRENT & ACCR ASSETS	12,865,862.32
27.0	REGULATORY ASSETS	.00
28.0	OTHER DEFERRED DEBITS	.00
29.0	TOTAL ASSETS & OTHER DEBITS	44,377,509.80
30.0	MEMBERSHIPS	.00
31.0	PATRONAGE CAPITAL	.00
32.0	OPERATING MARGINS - PRIOR YEAR	29,275,037.00
33.0	OPERATING MARGINS-CURRENT YEAR	2,338,099.00-
34.0	NON-OPERATING MARGINS	8,564,744.60-
35.0	OTHER MARGINS & EQUITIES	.00
36.0	TOTAL MARGINS & EQUITIES	40,177,880.81-
37.0	LONG TERM DEBT - RUS (NET) (PAYMENTS-DNAAPPLIED)	.00 )
38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00
39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00
40.0	LONG TERM DEBT - OTHER (NET)	3,035,000.00-
41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00
42.0	PAYMENTS - UNAPPLIED	.00
43.0	TOTAL LONG TERM DEBT	3,035,000.00-
44.0	OBLIGATION UNDER CAPITAL LEASE	.00
45.0	ACCTW OPERATING PROVISIONS	.00
46.0	TOTAL OTHER NONCURR LIABILITY	.00
47.0	NOTES PAYABLE	.00
48.0	ACCOUNTS PAYABLE	581,154.81-
49.0	CONSUMER DEPOSITS	150,874.61-
50.0	LONG-TERM DEBT	.00
51.0	CURR MATURITI DEBT ECON DEV	.00
52.0	CURR MATURITI CAPITAL LEASES	.00
53.0	OTHER CURRENT & ACCRUED LTAB	423,203.01-
54.0	TOTAL CURRENT & ACCRUED LTAB	1,155,232.43-
55.0	REGULATORY LIABILITIES	.00
56.0	OTHER DEFERRED CREDITS	.00
57.0	TOTAL LIABILITIES & OTH CREDIT	44,377,509.80-

ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION

58.0 BALANCE BEGINNING OF YEAR  
 59.0 AMOUNT RECEIVED THIS YEAR (NET)  
 60.0 TOTAL CONTRIBUTIONS IN AID OF CONST

## CERTIFICATION

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE AND BELIEF.  
 ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

DATE

CITY, STATE, ZIP CODE

CITY, STATE, ZIP CODE

SIGNATURE OF MANAGER

DATE

## 2021 YTD BUDGET VS ACTUAL

Dec-21	YTD	Budget YTD	Difference	Percent	Annual Budget	Percent of Annual
Operating Revenues	\$ 17,807,935	\$ 16,019,500	\$ 1,788,435	11.164%	\$ 16,019,500	111.164%
Cost of Purchased Power	\$ 10,468,233	\$ 9,800,000	\$ 668,233	6.819%	\$ 9,800,000	106.819%
Transmission	\$ 158,159	\$ 190,500	(\$32,341)	-16.977%	\$ 190,500	83.023%
Dist- Operations	\$ 744,165	\$ 835,500	(\$91,335)	-10.932%	\$ 835,500	89.068%
Dist - Maint	\$ 813,683	\$ 920,000	(\$106,317)	-11.556%	\$ 920,000	88.444%
Consumer Accts	\$ 363,506	\$ 361,600	(\$1,906)	0.527%	\$ 361,600	100.527%
Customer Service	\$ 19,249	\$ 31,500	(\$12,251)	-38.892%	\$ 31,500	61.108%
Sales	\$ 81,183	\$ 124,000	(\$42,817)	-34.530%	\$ 124,000	65.470%
A & G	\$ 1,194,574	\$ 1,215,391	(\$20,717)	-1.705%	\$ 1,215,291	98.295%
<b>Total Operations &amp; Maintenance Expense:</b>	<b>\$ 13,842,753</b>	<b>\$ 13,478,391</b>	<b>\$ 364,362</b>	<b>2.703%</b>	<b>\$ 13,478,391</b>	<b>102.703%</b>
<b>Without Power Cost</b>	<b>\$ 3,374,520</b>	<b>\$ 3,678,391</b>	<b>\$ (303,871)</b>	<b>-2.255%</b>		
Depreciation & Amortization Expense	\$ 1,360,807	\$ 1,339,696	\$ 21,111	1.576%	\$ 1,339,696	101.576%
Tax Expense - Other	\$ 226,701	\$ 231,501	(\$4,800)	-2.073%	\$ 231,501	97.927%
Interest on Long-Term Debt	\$ 56,415	\$ 60,757	(\$4,342)	-7.147%	\$ 60,757	92.853%
<b>Total Cost of Electric Service</b>	<b>\$ 15,486,676</b>	<b>\$ 15,110,345</b>	<b>\$ 376,331</b>	<b>2.491%</b>	<b>\$ 15,110,345</b>	<b>102.491%</b>
<b>Operating Margins</b>	<b>\$ 2,321,259</b>	<b>\$ 909,155</b>	<b>\$ 1,412,104</b>	<b>155.320%</b>	<b>\$ 909,155</b>	<b>255.320%</b>
Non-Operating Margins Interest	\$ 99,256	\$ 124,880	(\$25,624)	-20.519%	\$ 124,880	79.481%
Non-Operating Margins - Other	\$ 32,211	\$ 19,720	\$ 12,491	63.342%	\$ 19,720	163.342%
G&T Capital Credits	\$ 3,697	\$ 1,500	\$ 2,197	0.000%	\$ 1,500	0.0000%
Other Capital Credits	\$ 13,143	\$ 18,000	(\$4,857)	-26.983%	\$ 18,000	100.0000%
<b>Non-Operating Margins</b>	<b>\$ 148,308</b>	<b>\$ 164,100</b>	<b>\$ (15,792)</b>	<b>-9.624%</b>	<b>\$ 164,100</b>	<b>90.376%</b>
<b>MARGINS</b>	<b>\$ 2,469,566</b>	<b>\$ 1,073,255</b>	<b>\$ 1,396,311</b>	<b>130.101%</b>	<b>\$ 1,073,255</b>	<b>230.101%</b>

TIER:

18.665

15.964

6.70%

0.38%

Operating TIER:

13.87%

6.70%

0.32%

Margins as Percent of Revenue:

0.38%

Interest Expense as a Percent of Revenue:

## YTD-Activity in Plant Acc.

December-21

## Kilowatt-Hour Statistics

December

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
kWh Purchased	10,975,492	10,975,492	9,237,521	7,842,540	9,068,696	9,593,320	10,137,930	11,165,093	9,536,829	9,670,777
kWh Sold	8,316,260	12,345,054	10,747,034	8,648,326	10,136,546	10,134,423	9,985,351	10,556,459	9,003,994	8,670,294
NCPPD Usage	26,400	39,920	40,333	33,422	49,381	37,735	46,813	53,842	46,213	32,759
Total kWh Unaccounted For	<b>2,632,832</b>	<b>(1,409,482)</b>	<b>(1,549,846)</b>	<b>(839,208)</b>	<b>(1,117,231)</b>	<b>(578,838)</b>	<b>55,766</b>	<b>554,792</b>	<b>486,622</b>	<b>967,724</b>
<b>Line Loss</b>	<b>23.99%</b>	<b>-12.84%</b>	<b>-16.78%</b>	<b>-10.70%</b>	<b>-12.32%</b>	<b>-6.03%</b>	<b>0.94%</b>	<b>4.97%</b>	<b>5.10%</b>	<b>10.01%</b>
Revenue	\$871,0008	\$1,211,152	\$1,096,807	\$921,515	\$1,020,403	\$1,017,302	\$1,043,591	\$1,047,282	\$923,104	\$903,934
Power Bill	\$473,283	\$648,613	\$562,789	\$474,620	\$560,592	\$576,727	\$655,046	\$620,842	\$579,723	\$612,378
Difference	<b>\$ 397,725</b>	<b>\$ 562,539</b>	<b>\$ 534,018</b>	<b>\$ 446,895</b>	<b>\$ 459,811</b>	<b>\$ 440,575</b>	<b>\$ 348,545</b>	<b>\$ 426,439</b>	<b>\$ 343,381</b>	<b>\$ 281,556</b>
Cost Per kWh Purchased	<b>\$ 0.043122</b>	<b>\$ 0.059096</b>	<b>\$ 0.060924</b>	<b>\$ 0.060519</b>	<b>\$ 0.051816</b>	<b>\$ 0.060118</b>	<b>\$ 0.068559</b>	<b>\$ 0.055606</b>	<b>\$ 0.060738</b>	<b>\$ 0.063323</b>
Cost Per kWh Sold	<b>\$ 0.056911</b>	<b>\$ 0.052540</b>	<b>\$ 0.052367</b>	<b>\$ 0.054880</b>	<b>\$ 0.055304</b>	<b>\$ 0.056908</b>	<b>\$ 0.069837</b>	<b>\$ 0.058812</b>	<b>\$ 0.064385</b>	<b>\$ 0.070629</b>
Revenue per kWh Sold	<b>\$ 0.104736</b>	<b>\$ 0.098108</b>	<b>\$ 0.102057</b>	<b>\$ 0.105554</b>	<b>\$ 0.106666</b>	<b>\$ 0.100381</b>	<b>\$ 0.104408</b>	<b>\$ 0.099208</b>	<b>\$ 0.102522</b>	<b>\$ 0.104256</b>
Margin per kWh Sold	<b>\$ 0.047825</b>	<b>\$ 0.045568</b>	<b>\$ 0.049690</b>	<b>\$ 0.051674</b>	<b>\$ 0.045362</b>	<b>\$ 0.043473</b>	<b>\$ 0.034871</b>	<b>\$ 0.040396</b>	<b>\$ 0.038137</b>	<b>\$ 0.033627</b>

Year-To-Date

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
kWh Purchased	140,611,885	131,501,117	116,896,797	117,939,816	130,866,710	133,011,784	108,988,137	138,864,707	155,443,810	161,544,537
kWh Sold	127,185,611	121,102,344	108,222,688	107,441,922	119,058,638	121,252,451	98,425,420	125,572,219	143,163,888	147,505,362
NCPPD Usage	242,229	352,613	292,912	288,136	300,556	319,913	374,503	361,713	333,251	316,977
Total kWh Unaccounted For	<b>13,184,045</b>	<b>10,046,160</b>	<b>8,381,197</b>	<b>10,209,758</b>	<b>11,507,516</b>	<b>11,439,420</b>	<b>10,458,214</b>	<b>12,930,775</b>	<b>11,946,661</b>	<b>13,722,198</b>
<b>Line Loss</b>	<b>9.38%</b>	<b>7.64%</b>	<b>7.17%</b>	<b>8.66%</b>	<b>8.79%</b>	<b>8.60%</b>	<b>9.32%</b>	<b>9.31%</b>	<b>7.69%</b>	<b>8.49%</b>
Revenue	\$13,525,305	\$14,219,961	\$13,509,109	\$13,673,381	\$14,640,139	\$14,733,219	\$12,991,069	\$16,015,591	\$17,320,906	\$17,627,574
Power Bill	\$8,240,892	\$8,762,607	\$8,362,500	\$7,808,995	\$8,458,114	\$8,672,259	\$7,689,514	\$8,731,121	\$9,718,653	\$10,531,584
Difference	<b>\$ 5,284,413</b>	<b>\$ 5,457,354</b>	<b>\$ 5,146,609</b>	<b>\$ 5,864,385</b>	<b>\$ 6,182,024</b>	<b>\$ 6,050,960</b>	<b>\$ 5,301,555</b>	<b>\$ 7,284,470</b>	<b>\$ 7,602,252</b>	<b>\$ 7,095,990</b>
Cost Per kWh Purchased	<b>\$ 0.058607</b>	<b>\$ 0.066635</b>	<b>\$ 0.071537</b>	<b>\$ 0.056212</b>	<b>\$ 0.064632</b>	<b>\$ 0.065199</b>	<b>\$ 0.070573</b>	<b>\$ 0.062875</b>	<b>\$ 0.062522</b>	<b>\$ 0.065193</b>
Cost Per kWh Sold	<b>\$ 0.064794</b>	<b>\$ 0.072357</b>	<b>\$ 0.077271</b>	<b>\$ 0.072681</b>	<b>\$ 0.071042</b>	<b>\$ 0.071522</b>	<b>\$ 0.078125</b>	<b>\$ 0.069531</b>	<b>\$ 0.067885</b>	<b>\$ 0.071398</b>
Revenue per kWh Sold	<b>\$ 0.106343</b>	<b>\$ 0.1117421</b>	<b>\$ 0.124827</b>	<b>\$ 0.127263</b>	<b>\$ 0.122966</b>	<b>\$ 0.121509</b>	<b>\$ 0.131989</b>	<b>\$ 0.127541</b>	<b>\$ 0.120987</b>	<b>\$ 0.119505</b>
Margin per kWh Sold	<b>\$ 0.041549</b>	<b>\$ 0.045064</b>	<b>\$ 0.047556</b>	<b>\$ 0.054582</b>	<b>\$ 0.051924</b>	<b>\$ 0.049986</b>	<b>\$ 0.0533864</b>	<b>\$ 0.058010</b>	<b>\$ 0.053102</b>	<b>\$ 0.048107</b>

Power Cost as a Percent of Revenue

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Month	54.24%	53.55%	51.31%	51.50%	54.94%	56.69%	66.60%	53.28%	62.80%	67.75%
Year-To-Date	60.93%	61.62%	61.90%	57.11%	57.77%	58.86%	59.19%	54.52%	56.11%	59.74%

## NORTH CENTRAL PUBLIC POWER DISTRICT

KWH COMPUTATIONS, DECEMBER, 2021 NEBRASKA 85 HOLT

DECEMBER, 2021

## PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	NO. REC. SERVICE	KWH SOLD	AMOUNT	THIS MONTH	YEAR - TO - DATE	AMOUNT CUMULATIVE
				NO. MIN. BILLS	Avg. No. Rec. Serv.	
1. RESIDENTIAL SALES (EXCL. SEAS.)	3,055	4,425,831	\$467,708.24	3,050	45,912,631	\$5,201,662.75
2. RESIDENTIAL SALES-SEASONAL & IDLE	1,062	152,209	\$34,293.52	1,063	1,164,321	\$365,497.00
3. IRRIGATION SALES	1,279	371,086	\$26,526.89	1,273	62,972,917	\$8,031,482.83
4. COMM. & IND. 75KVA OR LESS	1,307	2,359,497	\$265,780.15	1,301	23,560,597	\$2,723,556.16
5. COMM. & IND.-OVER 75KVA	30	1,312,676	\$107,292.10	30	13,278,570	\$1,219,492.67
6. PUBLIC ST. & HIGHWAY LIGHTING	34	68,995	\$9,333.21	35	636,328	\$91,882.50
7. OTHER SALES TO PUBLIC AUTH.						
8. SALES FOR RESALE-REA,BORR.						
9. SALES FOR RESALE-OTHERS						
10. TOTAL SALES OF ELECTRIC	6,767	8,670,294	\$803,934.11	6,741	147,505,362	\$17,627,573.91
11. OTHER ELECTRIC REVENUE (450 ACCTS)			\$3,012.75			\$44,694.77
12. TOTAL (10 + 11)			\$906,946.86			\$17,672,288.66

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
1. KWH PURCHASED-RENEWABLES	4,334,869	0	6. OFFICE USE	70,752,105	316,977
2. ON PEAK-BLEND RATE KWH PURCHASED	4,209,355	0	7. TOTAL UNACCOUNTED		
2. MID PEAK-BLEND RATE KWH PURCHASED	0	75,799,149	FOR (4 LESS 5 & 6)	96,774	13,722,198
2. OFF PEAK-BLEND RATE KWH PURCHASED	0	2,473,072	8. SYS. LOSS(7/4)x10	10,01%	8.48%
3. WAPA RATE KWH PURCHASED	8,544,224	149,024,326	9. MAX. DEMAND (kW)	15,125	15,125
4. TOTAL KWH-NPDP (# THRU 3).	1,126,553	12,520,211	10. MONTH WHEN MAX. DEMAND OCCURRED	2021-JULY	2021-JULY
4.5 TOTAL KWh Purchased	9,670,777	161,544,537			
TOTAL Kwh purchased	\$612,377.85	\$10,531,583.50			
POWER COST	8,670,294	147,505,362			
5. TOTAL KWh SOLD					

## PART E. KWh AND KW STATISTICS

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
1. KWh PURCHASED-RENEWABLES	4,334,869	0	6. OFFICE USE	70,752,105	316,977
2. ON PEAK-BLEND RATE KWH PURCHASED	4,209,355	0	7. TOTAL UNACCOUNTED		
2. MID PEAK-BLEND RATE KWH PURCHASED	0	75,799,149	FOR (4 LESS 5 & 6)	96,774	13,722,198
2. OFF PEAK-BLEND RATE KWH PURCHASED	0	2,473,072	8. SYS. LOSS(7/4)x10	10,01%	8.48%
3. WAPA RATE KWH PURCHASED	8,544,224	149,024,326	9. MAX. DEMAND (kW)	15,125	15,125
4. TOTAL KWH-NPDP (# THRU 3).	1,126,553	12,520,211	10. MONTH WHEN MAX. DEMAND OCCURRED	2021-JULY	2021-JULY
4.5 TOTAL KWh Purchased	9,670,777	161,544,537			
TOTAL Kwh purchased	\$612,377.85	\$10,531,583.50			
POWER COST	8,670,294	147,505,362			
5. TOTAL KWh SOLD					

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Plainview	THIS MONTH	YEAR-TO-DATE	WAPA DEMAND	14,469
MEAN KWh Purchased	869,555	9,844,211	HV TRANSMISSION RATCHET	0
WAPA KWh Purchased	257,000	2,676,000	BLEND RATE DEMAND COST	26,936
GRAND TOTAL KWh Purchased	1,126,553	12,520,211	WAPA DEMAND COST	70,966
Power Cost - RITA	\$0.00	\$	HV TRANSMISSION CHARGE	\$165,538.18
Power Cost - WAPA	\$6,014.39	\$	ANCILLARY SERVICES	\$0.00
Power Cost - MEAN	\$72,078.75	\$	HV TRANSFORMATION CHARGE	\$86,393.84
GRAND TOTAL - Plainview	\$72,078.75	\$	ENERGY COST-ON PEAK	\$7,510.22
Cost per KWh Purchased for Plainview	\$0.063320	\$	ENERGY COST-OFF PEAK	\$35,987.50
			WAPA PUMPING ALLOCATION	\$128,829.33
			SANTEE WAPA ALLOCATION CREDIT	\$6,483.40
			PGA COST	-\$32,940.01
			MISCELLANEOUS CHARGES	-\$12,453.30
			ADMINISTRATIVE ASSESSMENT	\$1,890.02
			TOTAL POWER BILL	\$490,635.65
			LOAD FACTOR	18,3296
			YTD COST PER KWH	\$0.065193
			YTD REVENUE PER KWH SOLD	\$0.116808
			MONTHLY COST PER KWH NCPPD	\$0.062532

Cost per KWh purchased (both PLN and NCPPD)  
Cost per KWh purchased NCPPD Only

NORTH CENTRAL PUBLIC POWER DISTRICT  
INVESTMENTS, BANK ACCOUNTS AND LOAN BALANCES

INVESTMENTS	AS OF 12/31/21	PRINCIPAL BALANCE	INTEREST RATE	MATURITY DATE
NPAIT GEN FUND		\$2,686,422.56	0.010%	NONE
CERTIFICATES OF DEPOSIT-G&O FUND		\$7,121,523.00	See detail sheet Gen Fund CDs	
	<b>TOTAL INVESTMENTS</b>	<b>\$9,807,945.56</b>		
BANK ACCOUNT BALANCES	AS OF 12/31/21	PRINCIPAL BALANCE	Totals	
MIDWEST BANK-G&O FUND		\$622,474.88		
MIDWEST BANK-CONST FUND		\$680.56		
MIDWEST BANK-NRTV Escrow		\$9,427.68		
MIDWEST BANK-FSA		\$6,705.22		
MIDWEST BANK-SERIES 2020 BOND DEBT SERVICE FUND		\$118,816.91		<b>BOND ACCOUNTS</b>
US BANK - OMAHA, NE		\$920,281.66		
	<b>TOTAL CASH ON HAND</b>	<b>\$1,678,386.91</b>		
	<b>TOTAL INVESTMENTS &amp; CASH</b>	<b>\$11,486,392.47</b>	\$ 11,367,515.56	<b>W/O BOND FUNDS</b>
	<b>W/O BOND &amp; NRTV</b>	<b>\$11,358,087.68</b>		
CAPITAL TERM CERTIFICATES	AS OF 12/31/21	PRINCIPAL BALANCE	INTEREST RATE	
COOPERATIVE FINANCE CORPORATION		\$283,206.00	5.00%	
	<b>TOTAL CAPITAL TERM CERTIFICATES</b>	<b>\$283,206.00</b>		
LONG TERM DEBT	AS OF 12/31/21	LOAN PRINCIPAL	PREPAID BALANCE	NET PRINCIPAL
2020 BOND		\$3,035,000.00		\$3,035,000.00
	<b>TOTAL LONG TERM DEBT</b>	<b>\$3,035,000.00</b>	\$0.00	<b>\$3,035,000.00</b>

NORTH CENTRAL PUBLIC POWER DISTRICT

**BANK PLEDGES**

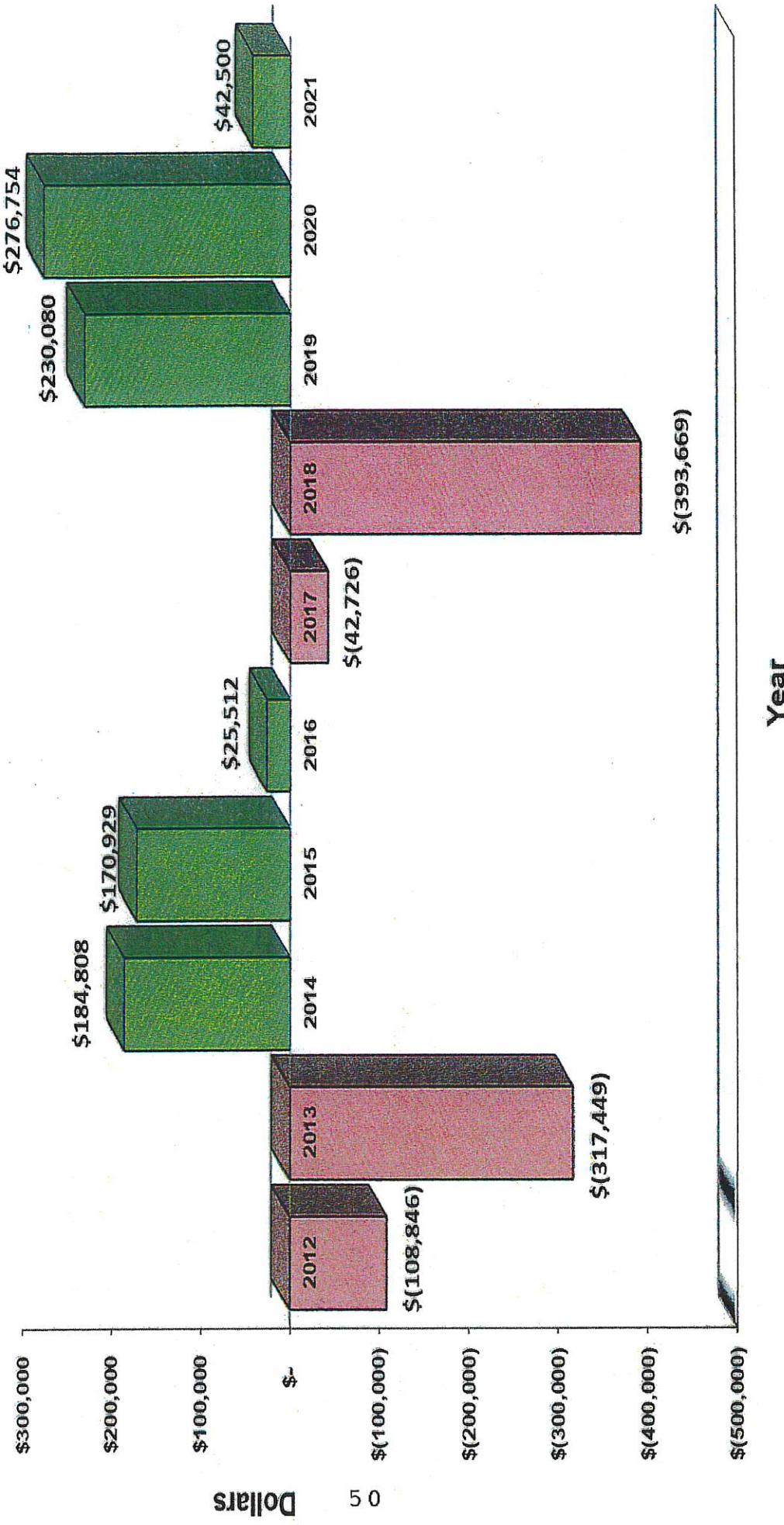
NAME & ADDRESS OF BANK	CUSIP #	PLEDGE AMOUNT	MATURITY DATE	INVESTMENT NAME
US BANK	585119	\$1,000,000.00	09/01/2022	Federal Home Loan Bank of Cincinnati
Midwest Bank, N.A.	25932ECZ0	\$150,000.00	8/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	25933EFU7	\$500,000.00	9/15/2039	Douglas Cnty Neb San
Midwest Bank, N.A.	25931EFQ8	\$290,000.00	9/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	25932ADG0	\$160,000.00	8/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	39448PCF7	\$265,000.00	9/1/2037	Greene Cnty Mo Ccls Par
Midwest Bank, N.A.	80379RCB9	\$100,000.00	11/15/2035	Sarpy Cnty Neb San
Midwest Bank, N.A.	80378YCD1	\$120,000.00	8/15/2037	Sarpy Cnty Neb San + Im
Midwest Bank, N.A.	80373YDG8	\$100,000.00	8/15/2038	Sarpy Cnty Neb San + Im
Midwest Bank, N.A.	80379AEG3	\$300,000.00	8/15/2039	Sarpy Cnty Neb San + Im

**NORTH CENTRAL PUBLIC POWER DISTRICT**  
**CERTIFICATES OF DEPOSIT**  
**AS OF 12/31/21**  
**GENERAL & OPERATING FUND**  
**DETAIL SHEET - A**

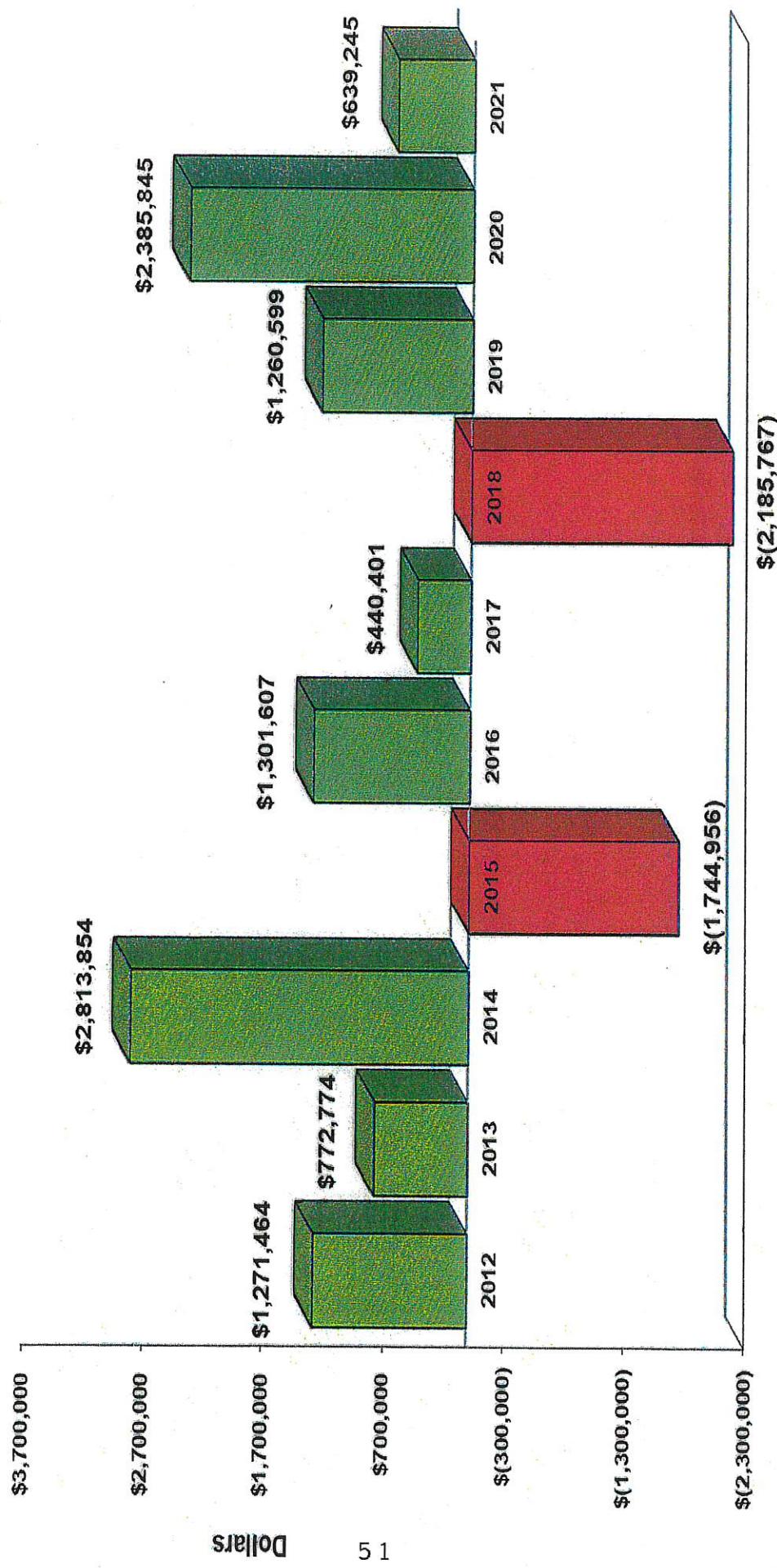
Name and Address of Bank	New or Renewed CD	Account or Certificate No.	Principal Balance	Interest Rate	Purchase Date	Maturity Date	Length of Term	Column 11
Luther Burbank Savings, Irvine, CA (Sutton)		32178	\$100,000.00	0.200%	12-Jan-21	12-Jan-22	12 Months	
Corebank, Waynoka, OK (Sutton)		18063	\$249,000.00	2.200%	19-Jul-19	19-Jan-22	30 Months	
First Community Bank, Beemer, NE (Sutton)		6384	\$249,000.00	2.000%	22-Aug-19	22-Mar-22	31 Months	
Modern Bank, NA, New York, NY (Sutton)		22398	\$249,000.00	2.450%	23-May-19	24-May-22	36 Months	
Henderson State Bank, Henderson, NE (Sutton)		17229	\$249,000.00	1.750%	23-Sep-19	25-Jul-22	34 Months	
Allegiance Bank, Houston, TX (Sutton)		58829	\$100,000.00	0.150%	20-May-21	22-Aug-22	15 Months	
Cornerstone Bank, York, NE (Sutton)		5496	\$249,000.00	1.700%	05-Nov-19	06-Sep-22	34 Months	
GBC International Bank, Los Angeles, CA (Sutton)		22366	\$249,000.00	1.750%	06-Nov-19	07-Nov-22	36 Months	
Brunswick State Bank, Brunswick, NE		30595	\$240,000.00	2.300%	20-Dec-19	20-Dec-22	36 Months	
Live Oak Banking Company, Wilmington, NC (Sutton)		58865	\$249,000.00	1.600%	03-Dec-19	03-Jan-23	38 Months	
CIT Bank, N.A., Pasadena, CA (Sutton)		58978	\$100,000.00	1.500%	04-Mar-20	16-Feb-23	36 Months	
Great Nations Bank, Norman, OK (Sutton)		58680	\$125,000.00	1.600%	21-Feb-20	21-Feb-23	36 Months	
Traditional Bank Inc., Mt. Sterling, KY (Sutton)		2711	\$200,000.00	1.600%	22-Jan-20	22-Mar-23	38 Months	
Synovus Bank, Lincoln, NE		10599web	\$200,000.00	2.450%	28-May-13	30-May-23	120 Months	
Texas Exchange Bank, Fort Worth, TX (Sutton)		20099	\$139,523.00	0.300%	22-Jan-21	22-Jan-24	36 Months	
TeenState Credit Union, North Liberty, IA (Sutton)		60269	\$249,000.00	0.400%	07-Apr-21	08-Apr-24	36 Months	
State Farm Bank F.S.B., Bloomington, IL (Sutton)		34617	\$175,000.00	2.000%	03-Oct-19	03-Oct-24	60 Months	
Frontier State Bank, Oklahoma City, OK (Sutton)		21978	\$249,000.00	0.300%	28-Jan-21	28-Jan-25	48 Months	
TAB Bank, Ogden, UT (Sutton)		34781	\$249,000.00	0.300%	08-Mar-21	10-Mar-25	48 Months	
Latino Community Credit Union, Durham, NC (Sutton)		68430	\$249,000.00	0.500%	28-Aug-20	28-Aug-25	60 Months	
First Central Bank, McCook, NE (Sutton)		34995	\$249,000.00	0.600%	20-Sep-21	19-Sep-25	48 Months	
Vast Bank, National Association, Tulsa OK (Sutton)		23737	\$249,000.00	0.450%	12-Jul-21	14-Jul-25	48 Months	
Enterprise Bank, Omaha, NE (Sutton)		33380	\$249,000.00	0.350%	29-Jan-21	29-Oct-25	57 Months	
InFirst Federal Credit Union, Alexandria, VA (Sutton)		233	\$240,000.00	0.500%	27-Nov-20	28-Nov-25	60 Months	
First Bank of Ohio, Tiffin, OH (Sutton)		9450	\$249,000.00	0.400%	26-Jan-21	16-Dec-25	59 Months	
Financial Federal Bank, Memphis, TN (Sutton)		31840	\$249,000.00	0.400%	07-Jan-21	07-Jan-26	60 Months	
Freedom Northwest Credit Union, Kamiah, ID (Sutton)		65722	\$249,000.00	0.600%	26-Jan-21	26-Jan-26	60 Months	
First Bank Southwest, Amarillo, TX (Sutton)		3387	\$249,000.00	0.400%	26-Jan-21	26-Jan-26	60 Months	
Select Bank, Forest, VA (Sutton)		58563	\$240,000.00	0.450%	28-Jan-21	27-Mar-26	62 Months	
Opus Bank, Columbia, SC (Sutton)		36241	\$240,000.00	0.550%	21-May-21	21-May-26	60 Months	
Allegiance Bank, Houston, TX (Sutton)		58829	\$100,000.00	0.300%	13-Sep-21	13-Sep-26	60 Months	
Texas Exchange Bank, Fort Worth, TX (Sutton)		20099	\$100,000.00	0.900%	28-Oct-21	28-Oct-26	60 Months	
Merrick Bank, South Jordan, UT (Sutton)		34519	\$100,000.00	0.900%	22-Nov-21	23-Nov-26	60 Months	
The City National Bank of Metropolis, Metropolis, IL (Sutton)		3814	\$240,000.00	0.850%	18-Oct-20	20-Oct-30	120 Months	
RIKETHROUGH - INDICATES CD CASHED DURING CURRENT MONTH					\$7,121,523.00	1.049%		

\* - INDICATES NEW CERTIFICATE PURCHASED OR CERTIFICATE RENEWED SINCE LAST BOARD MEETING

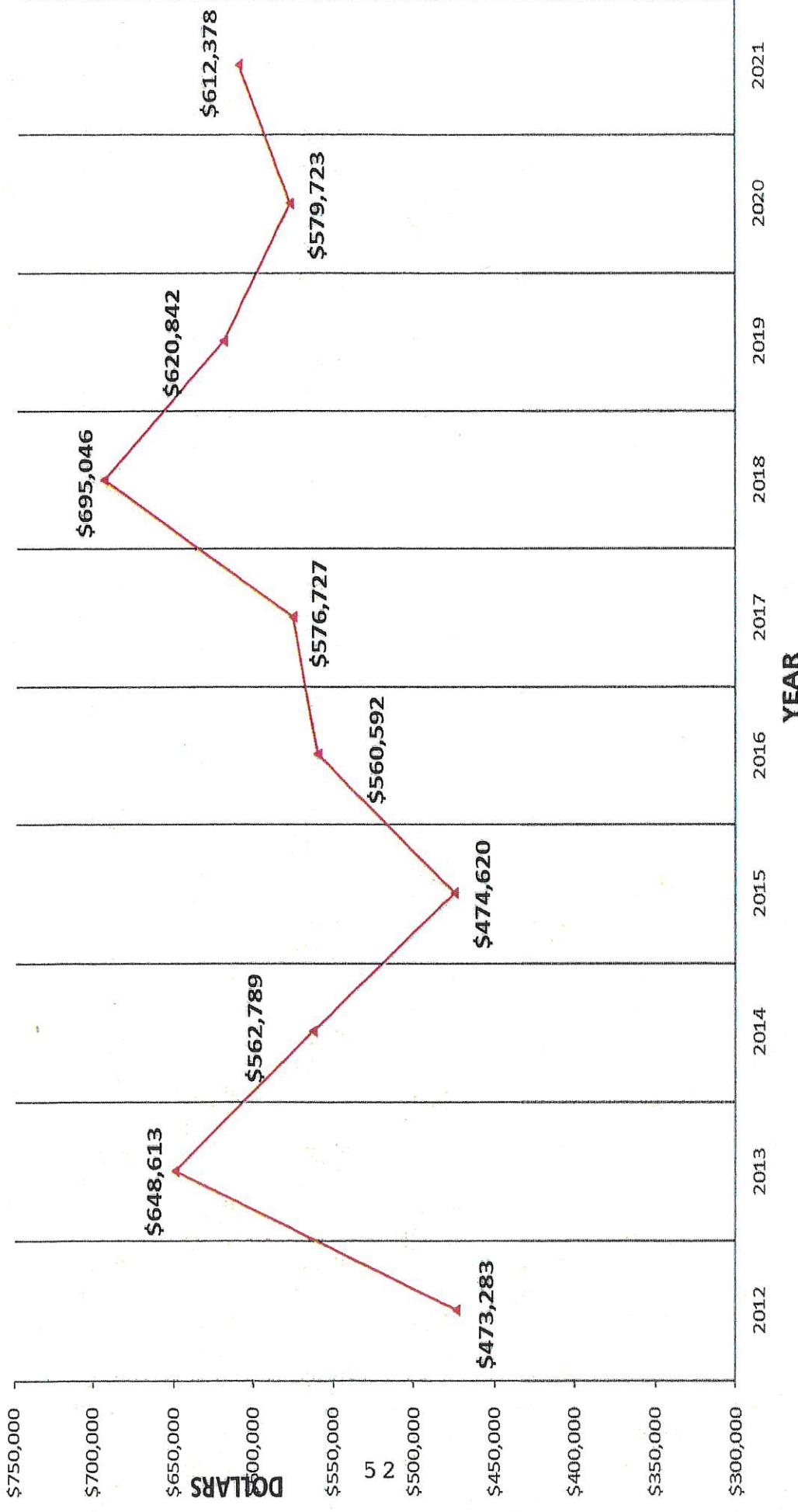
## Monthly Cash Flow 2012 to 2021

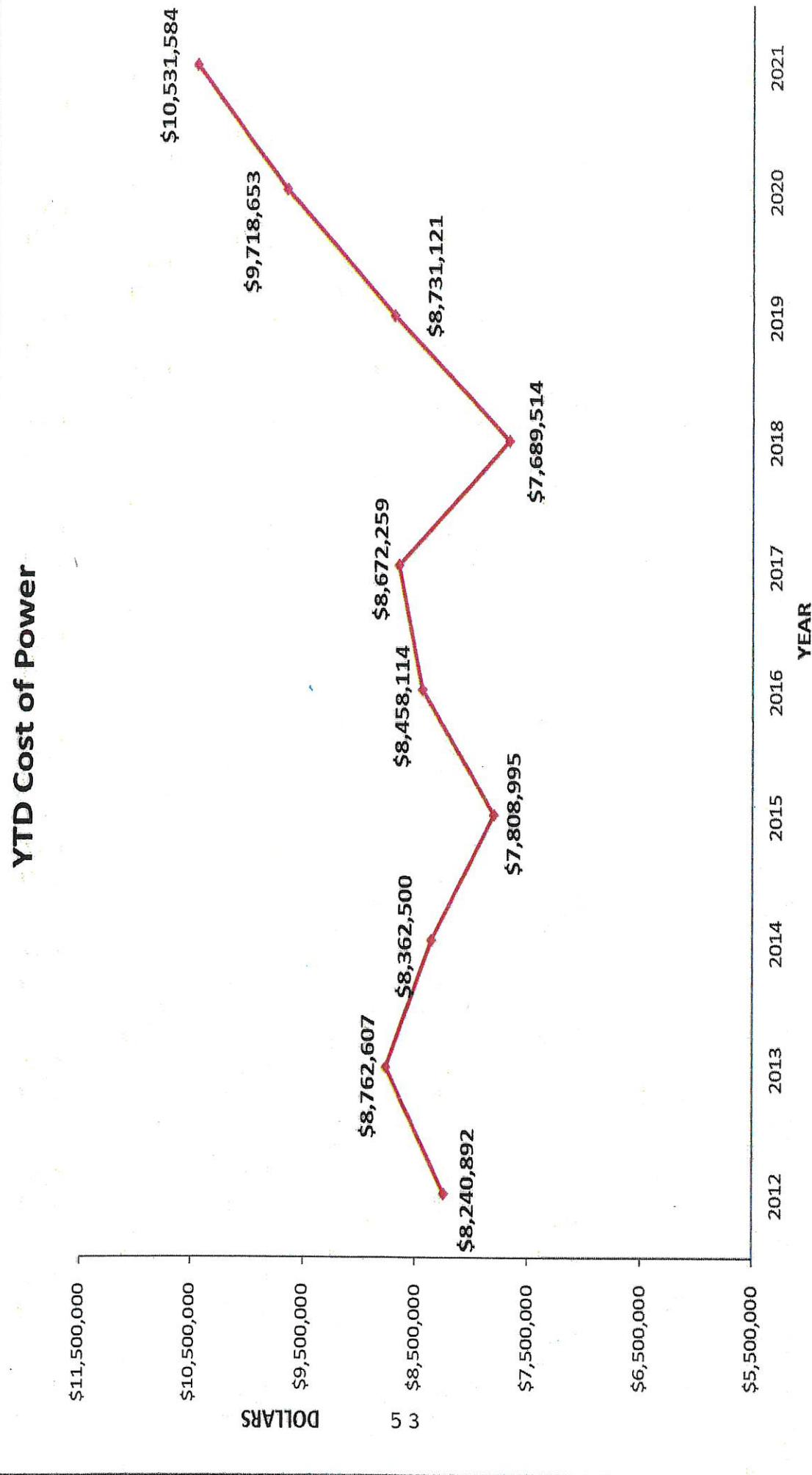


## Year-To-Date Cash Flows

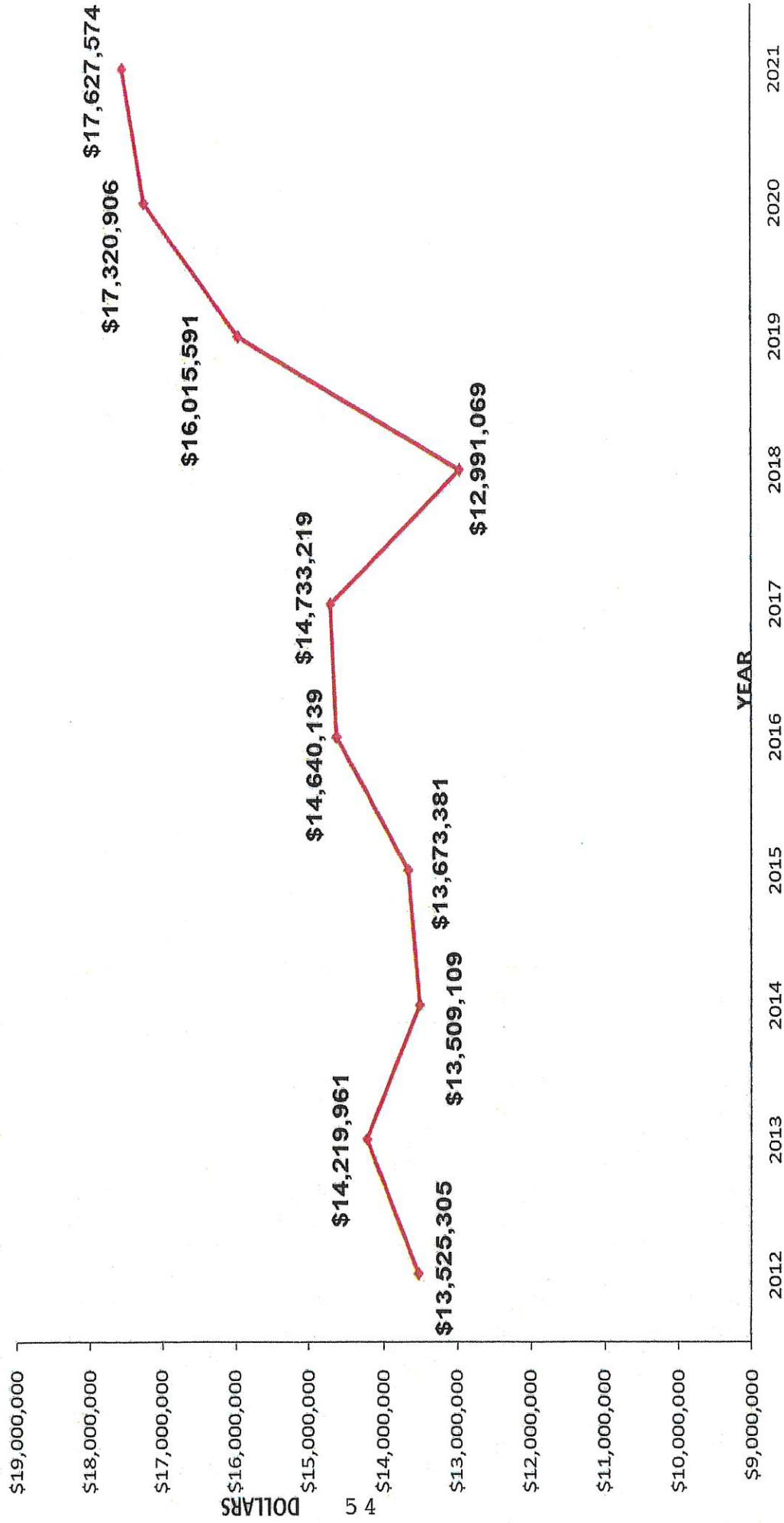


## Monthly Cost of Power

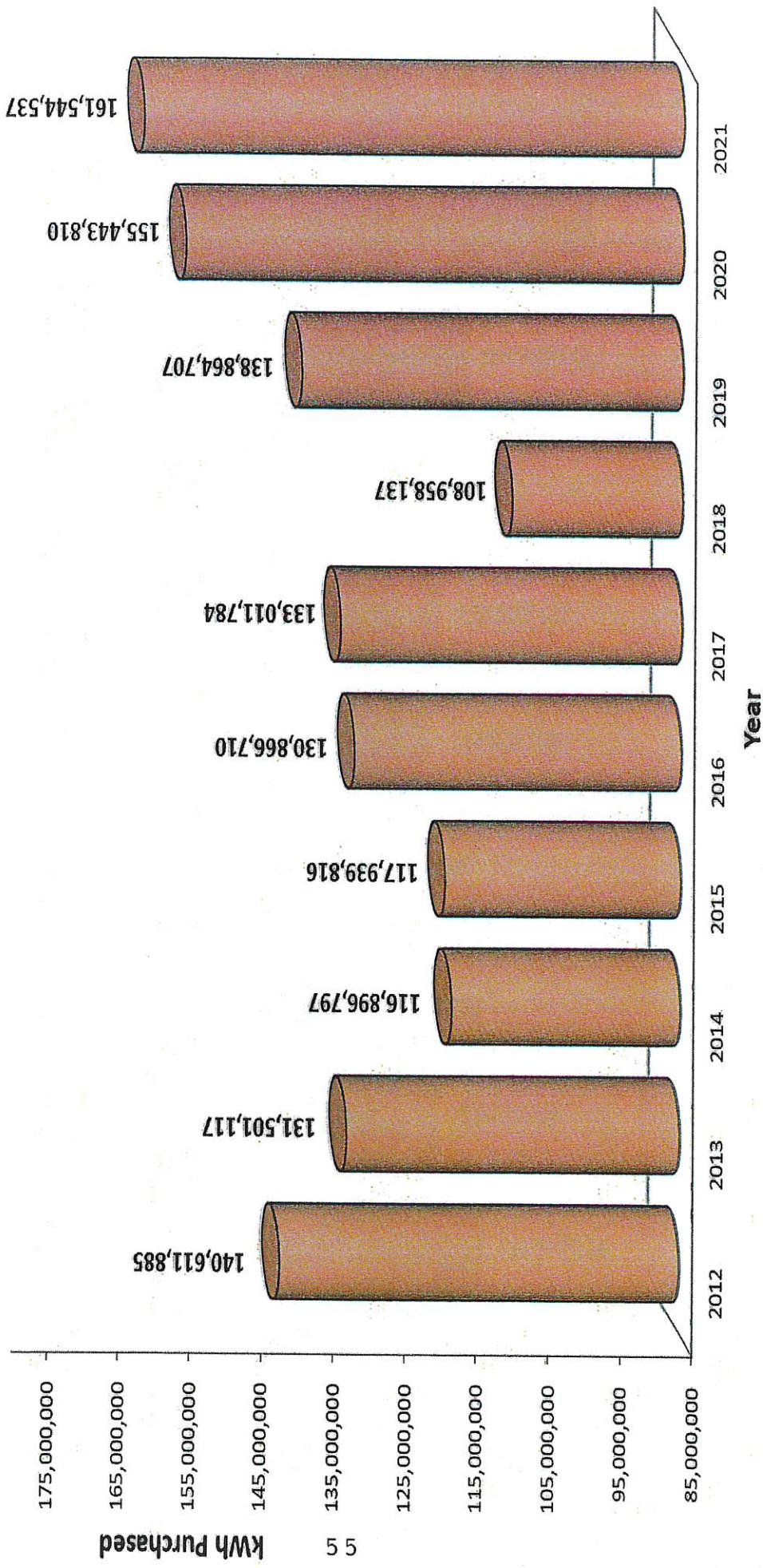




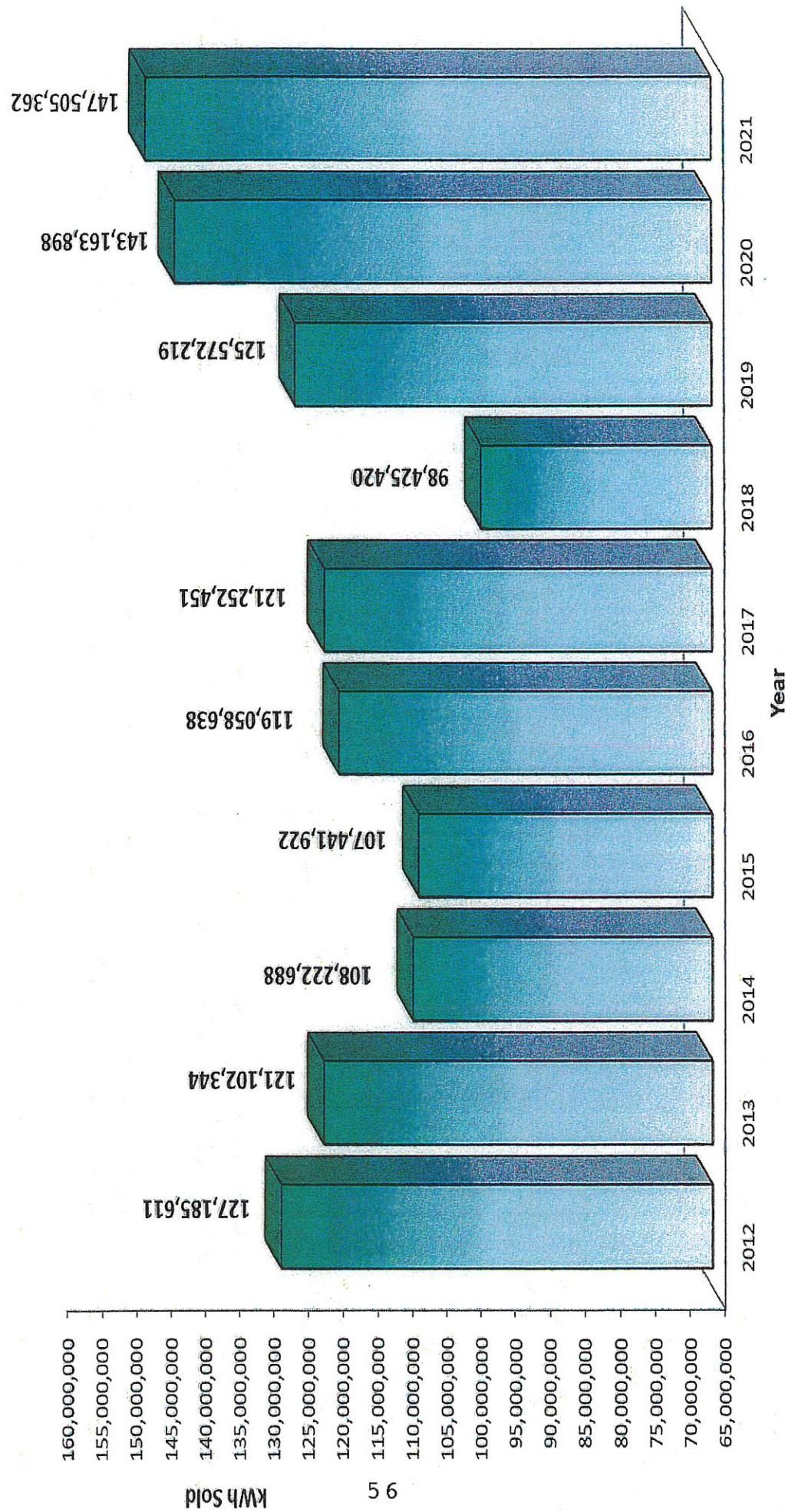
## YTD Electric Revenues



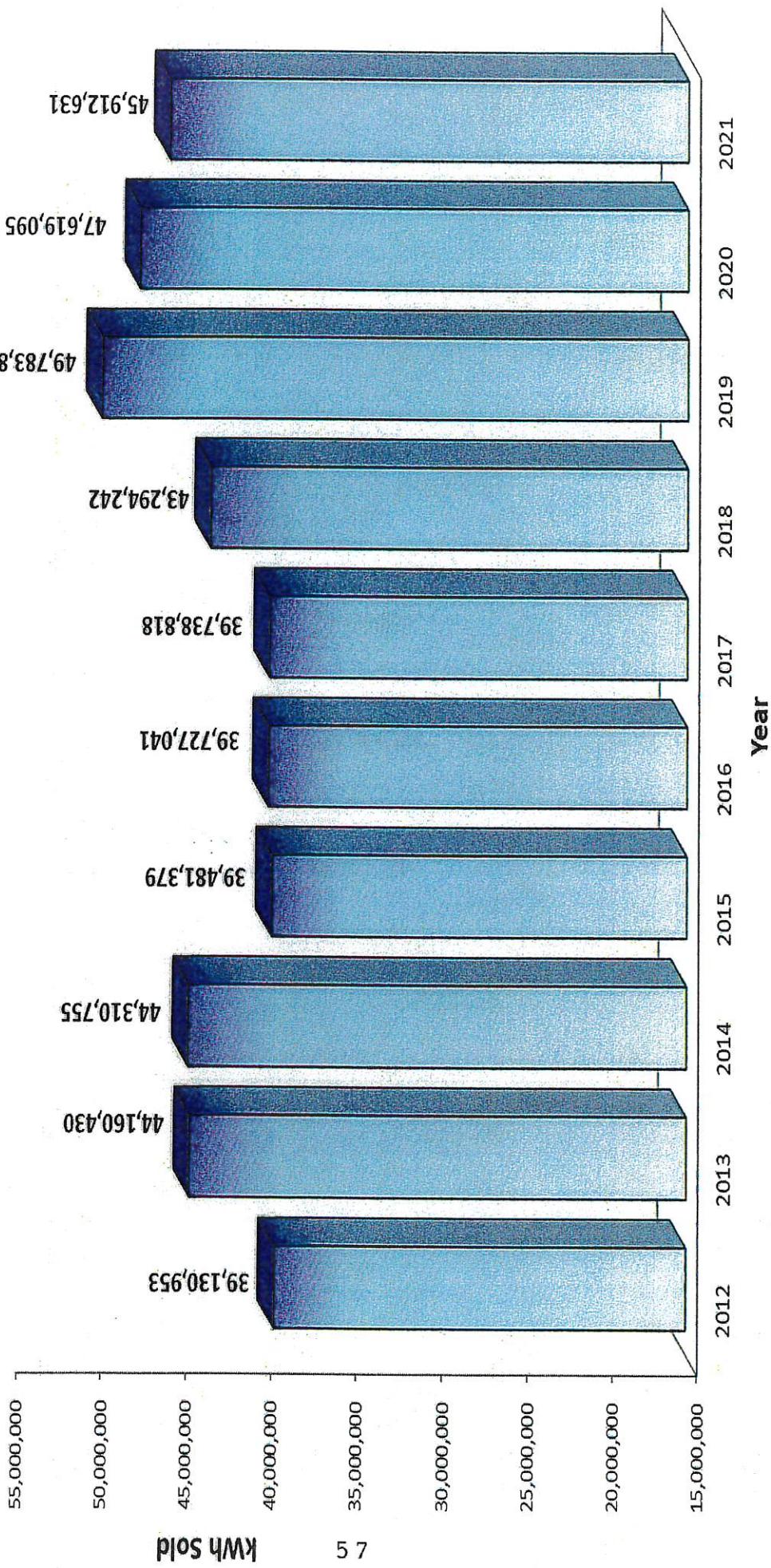
## YTD kWh Purchased



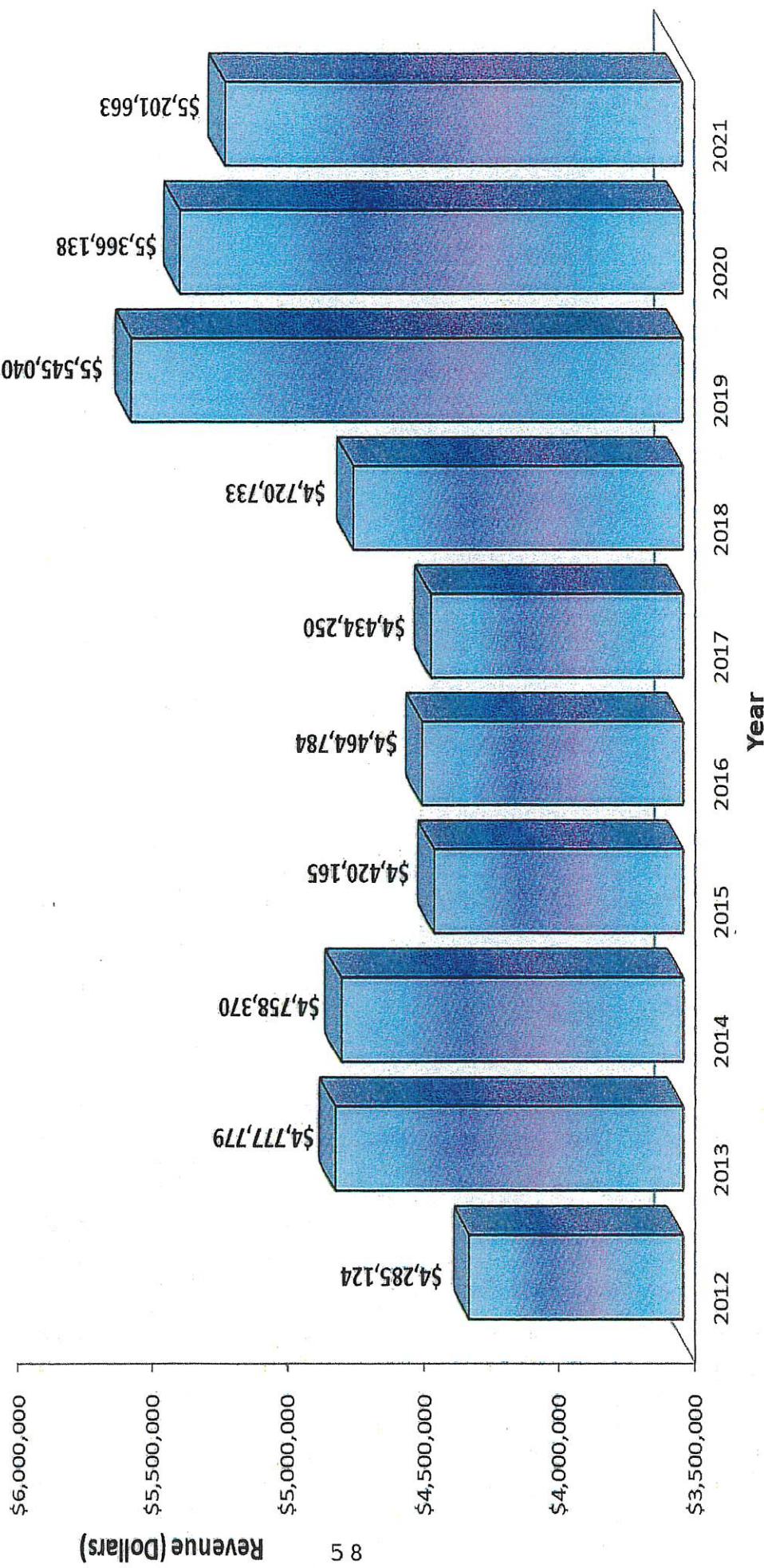
## YTD kWh Sold



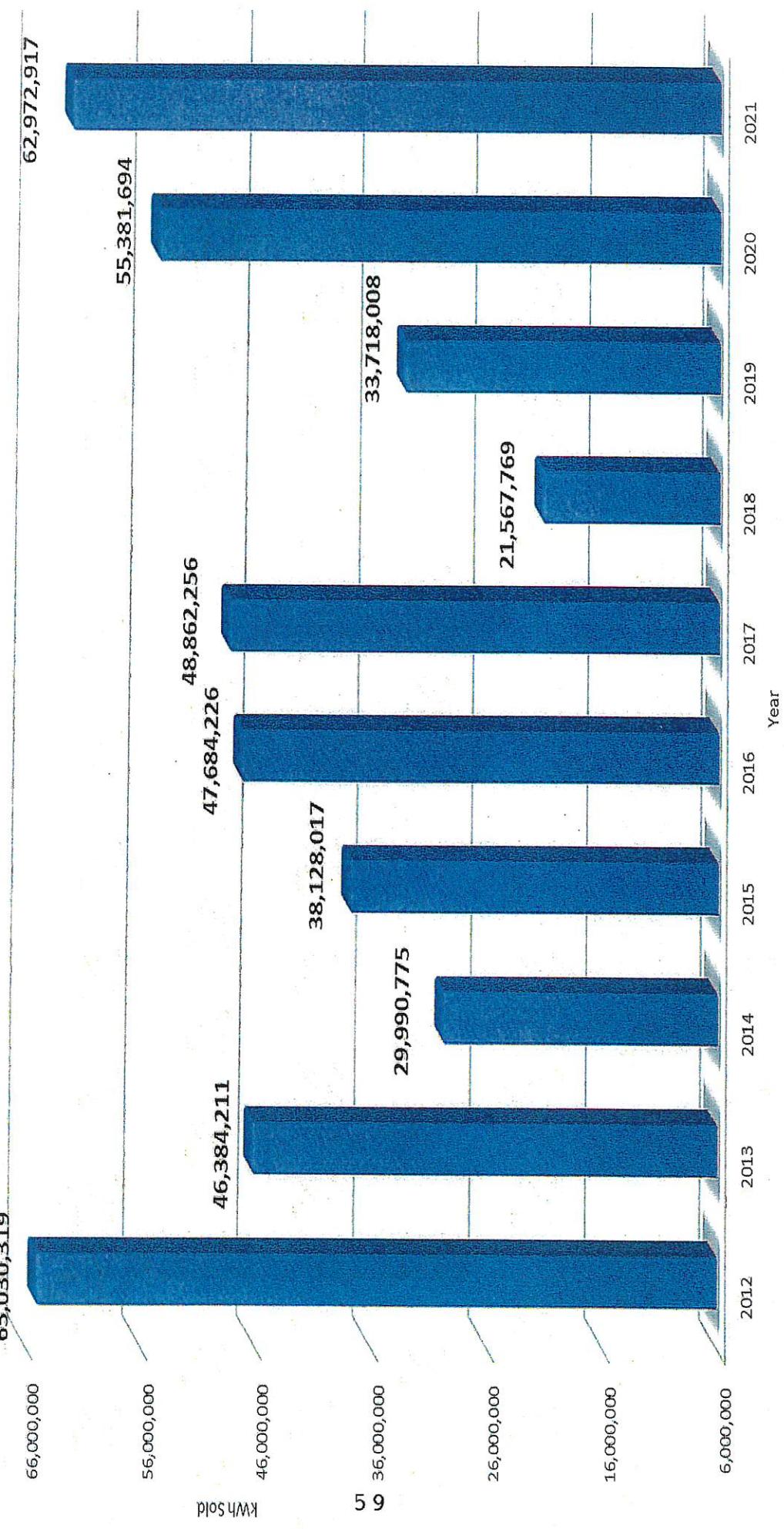
## YTD Residential kWh Sold



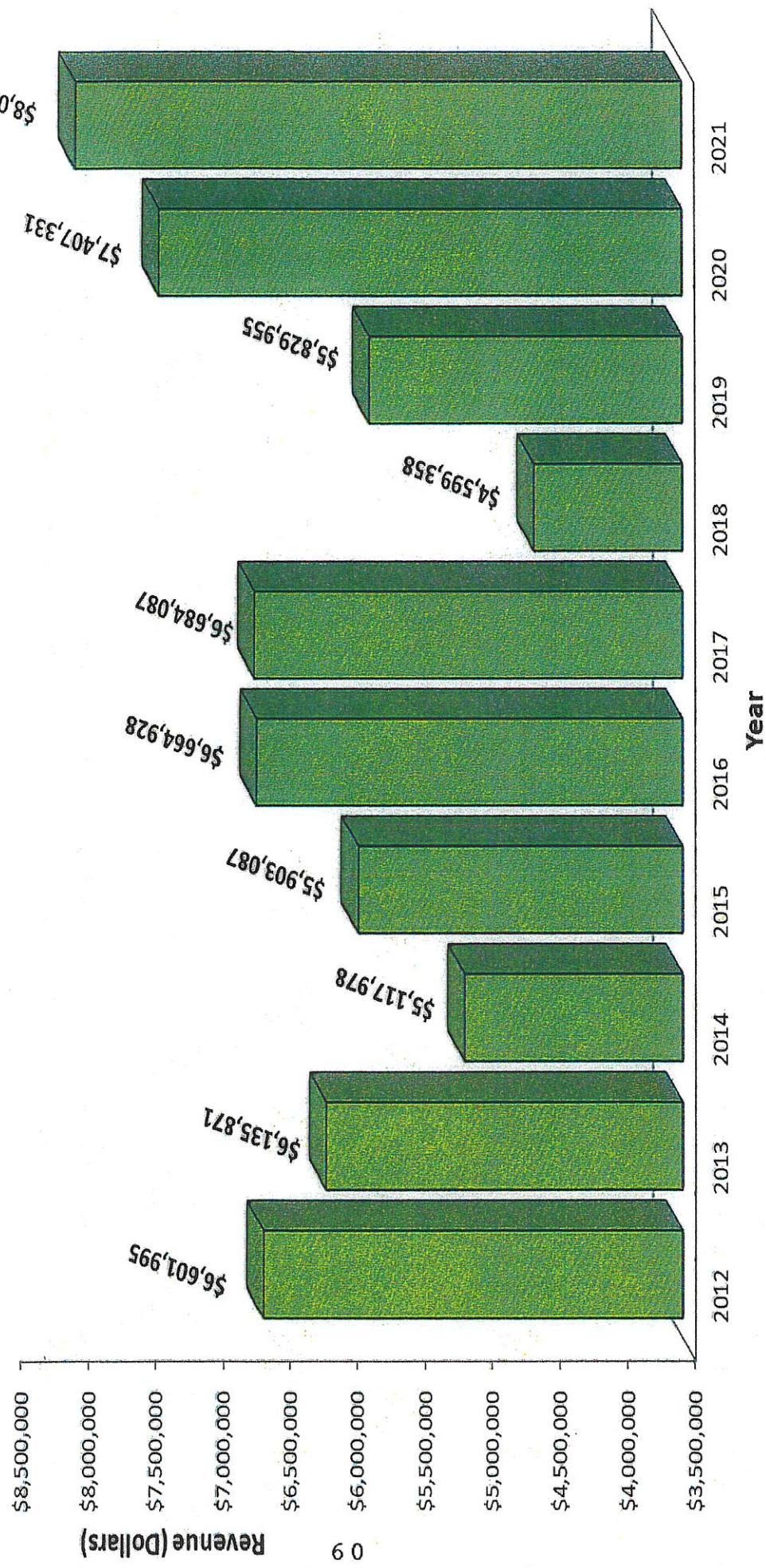
## YTD Residential Revenue



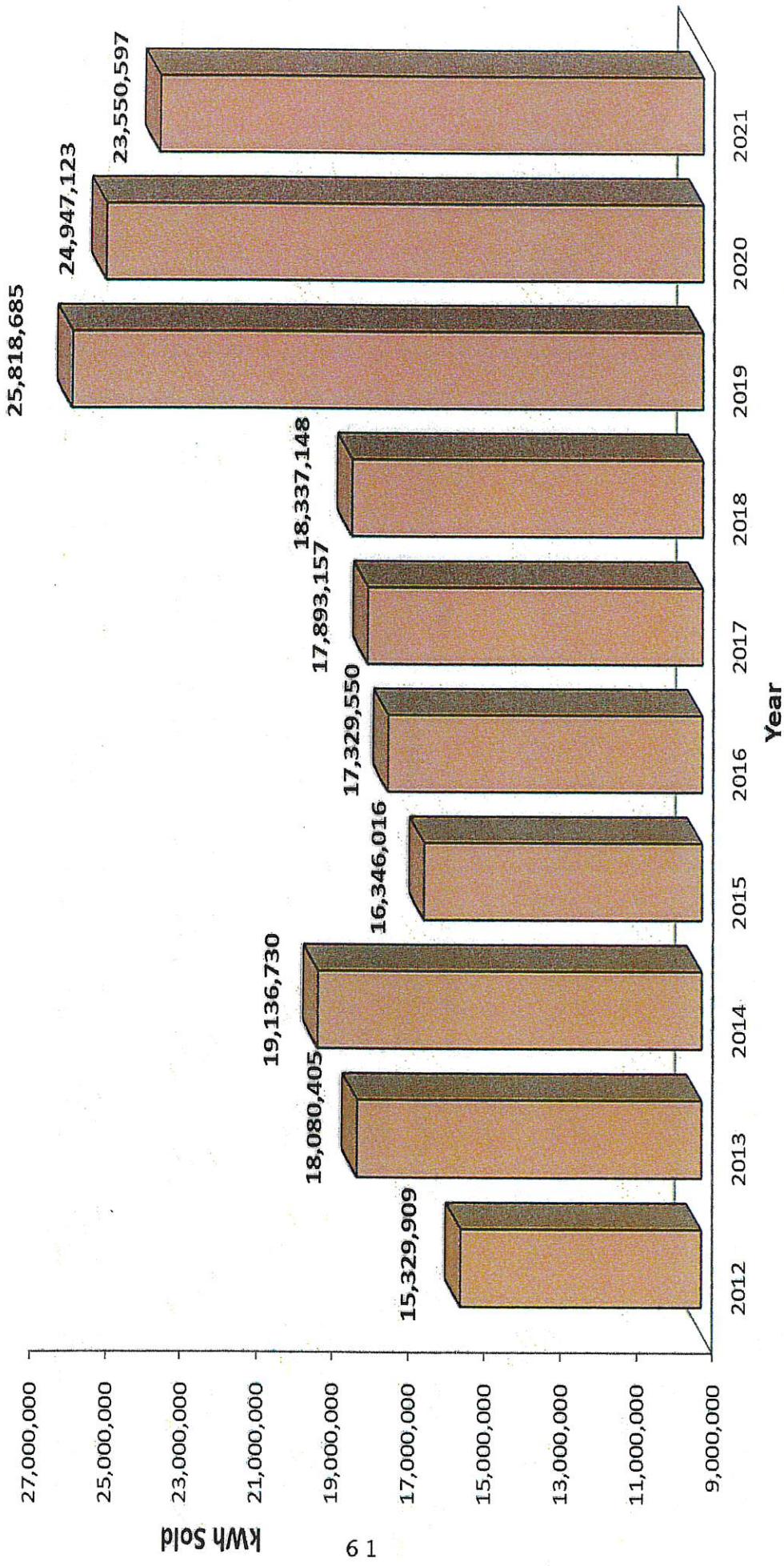
## YTD Irrigation kWh Sold



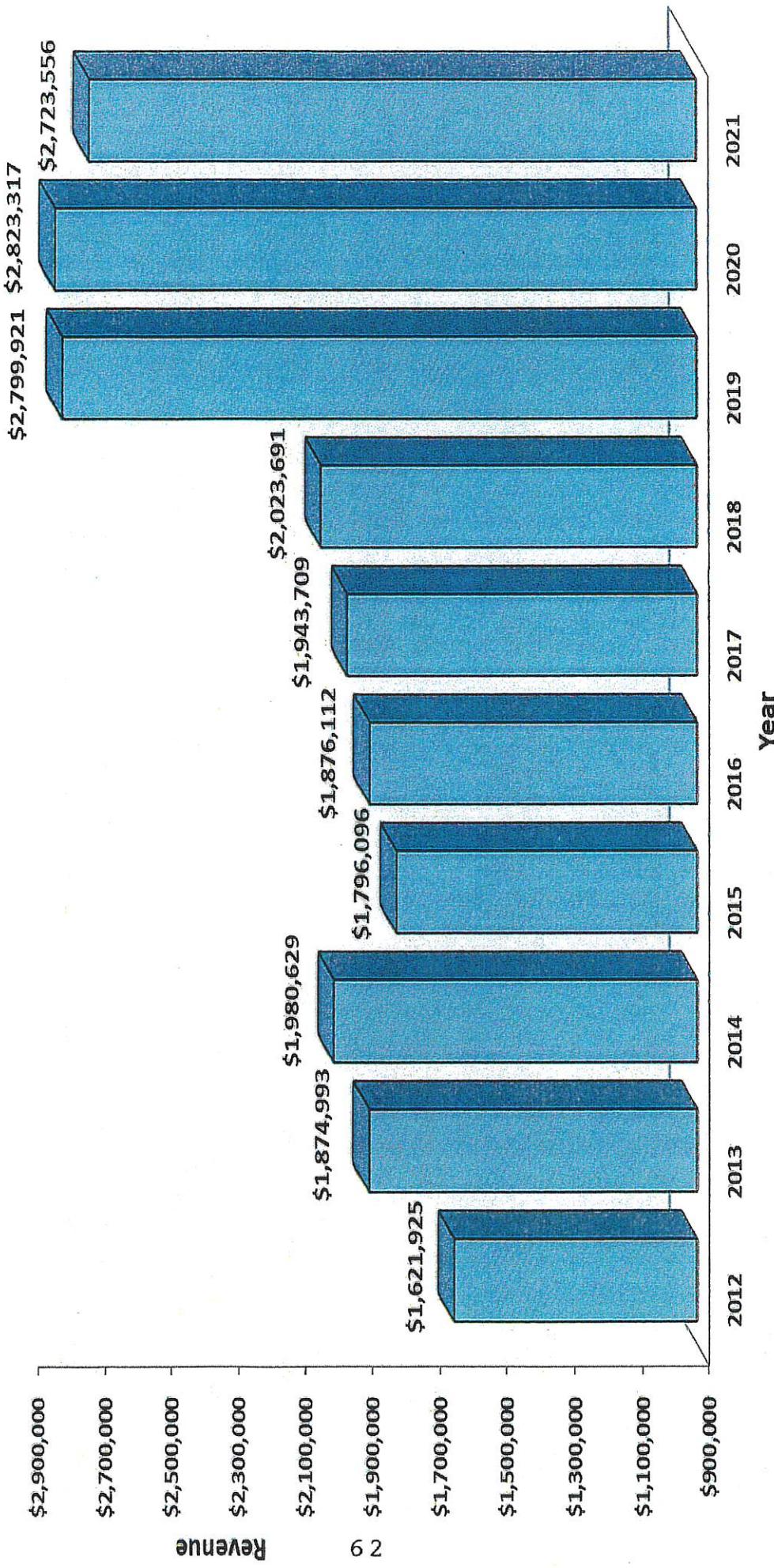
## YTD Irrigation Revenue



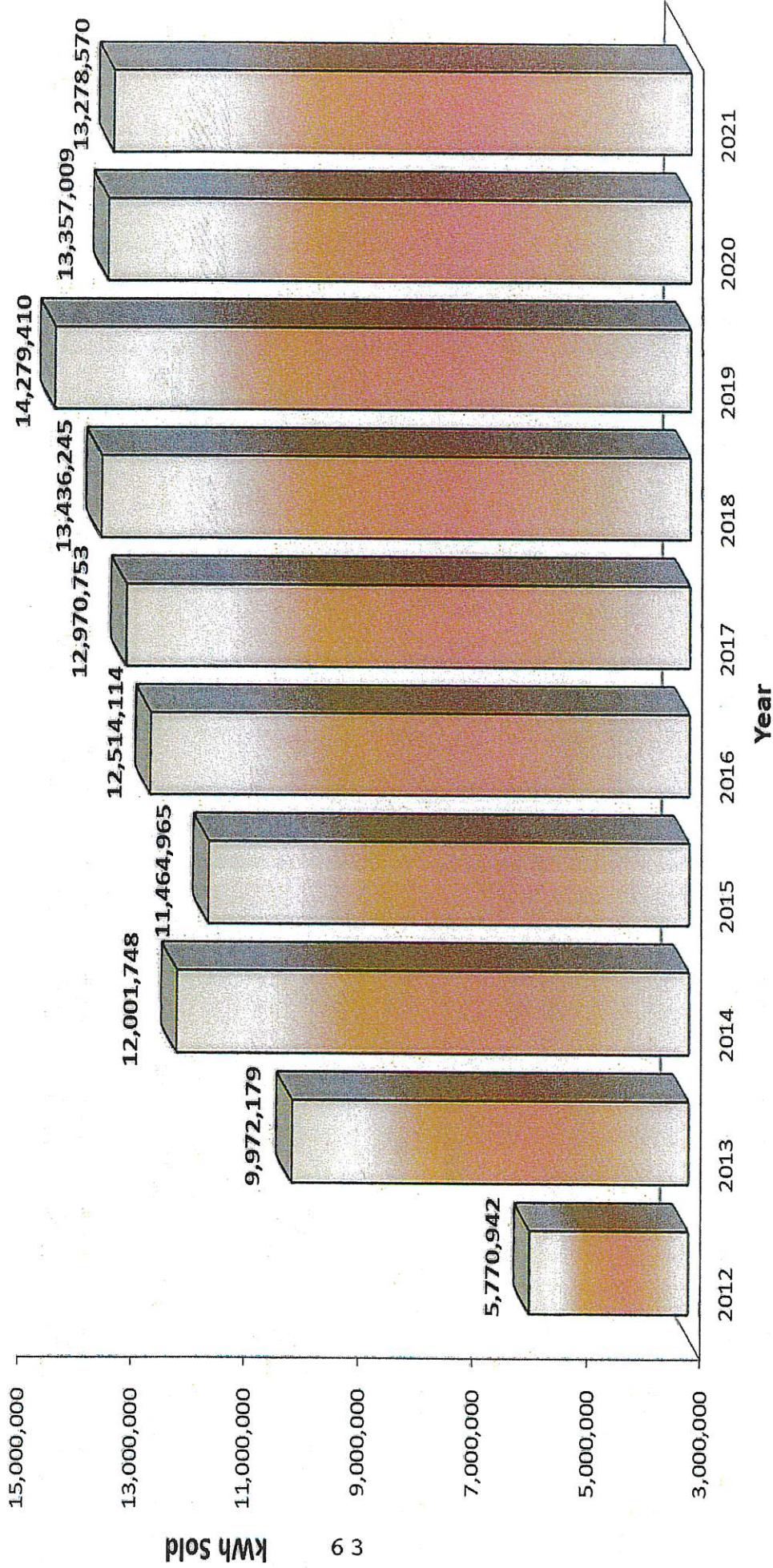
## YTD Small Commercial kWh Sold



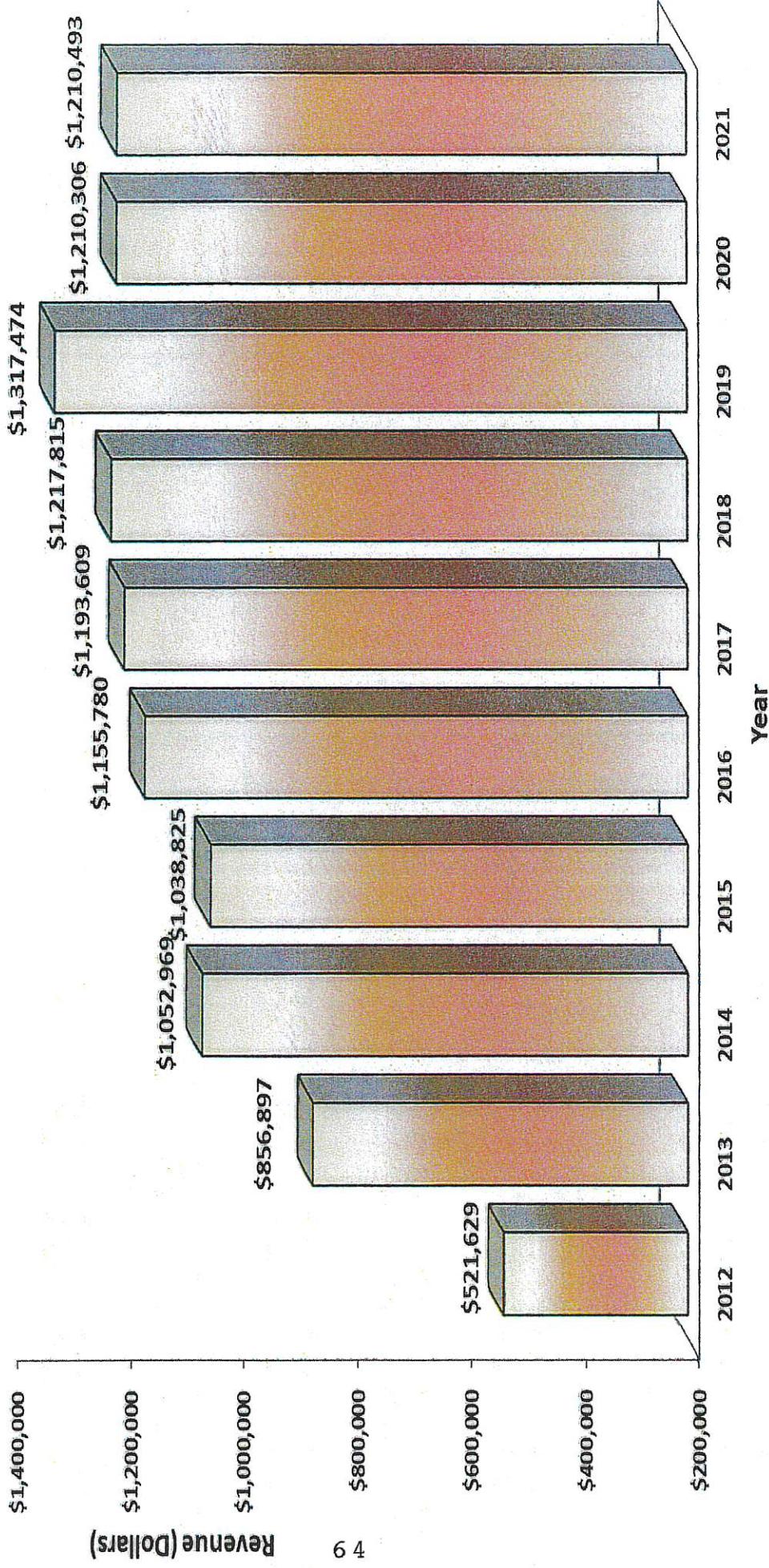
## YTD Small Commercial Revenue



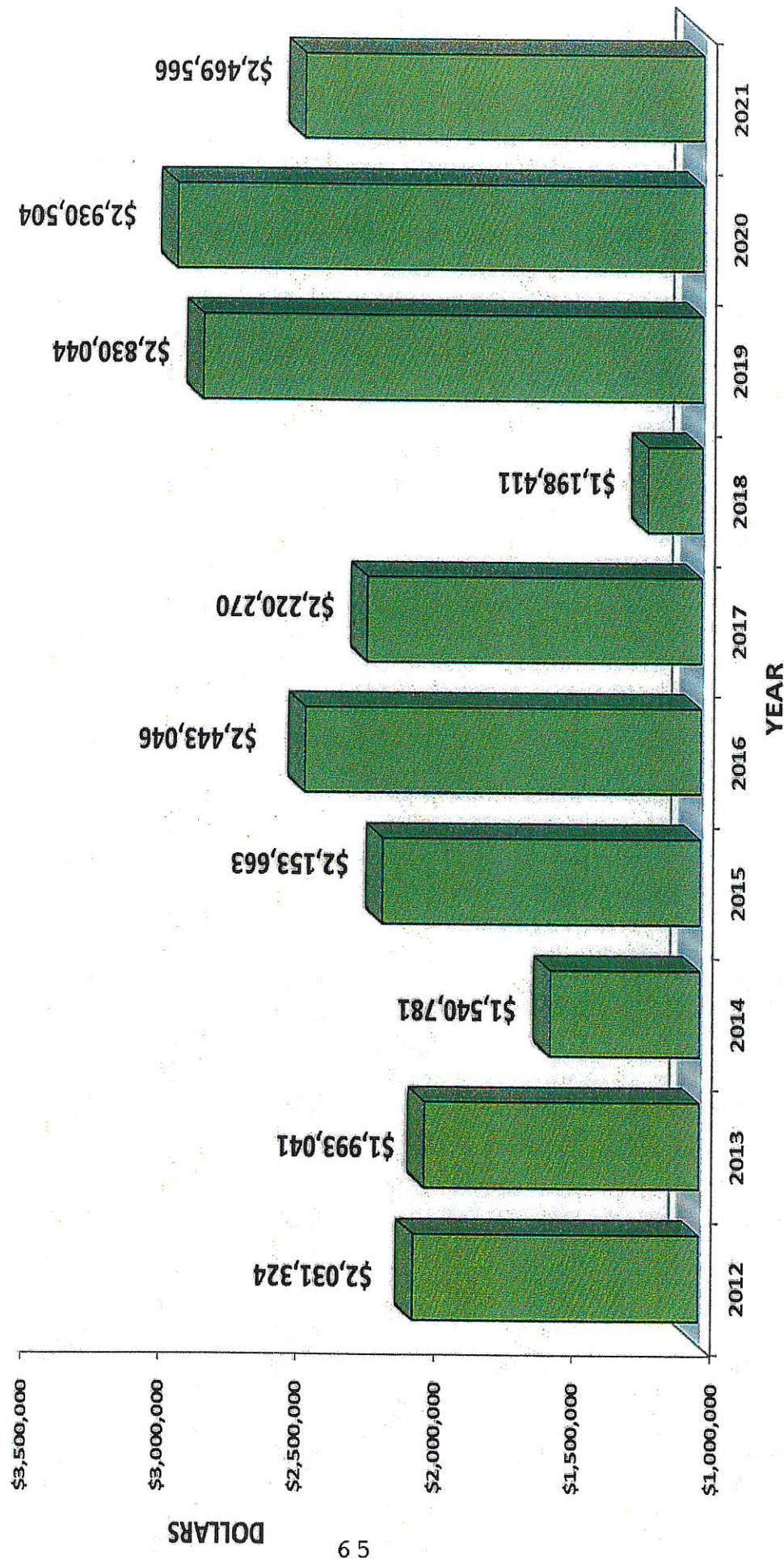
## YTD Large Power kWh Sold



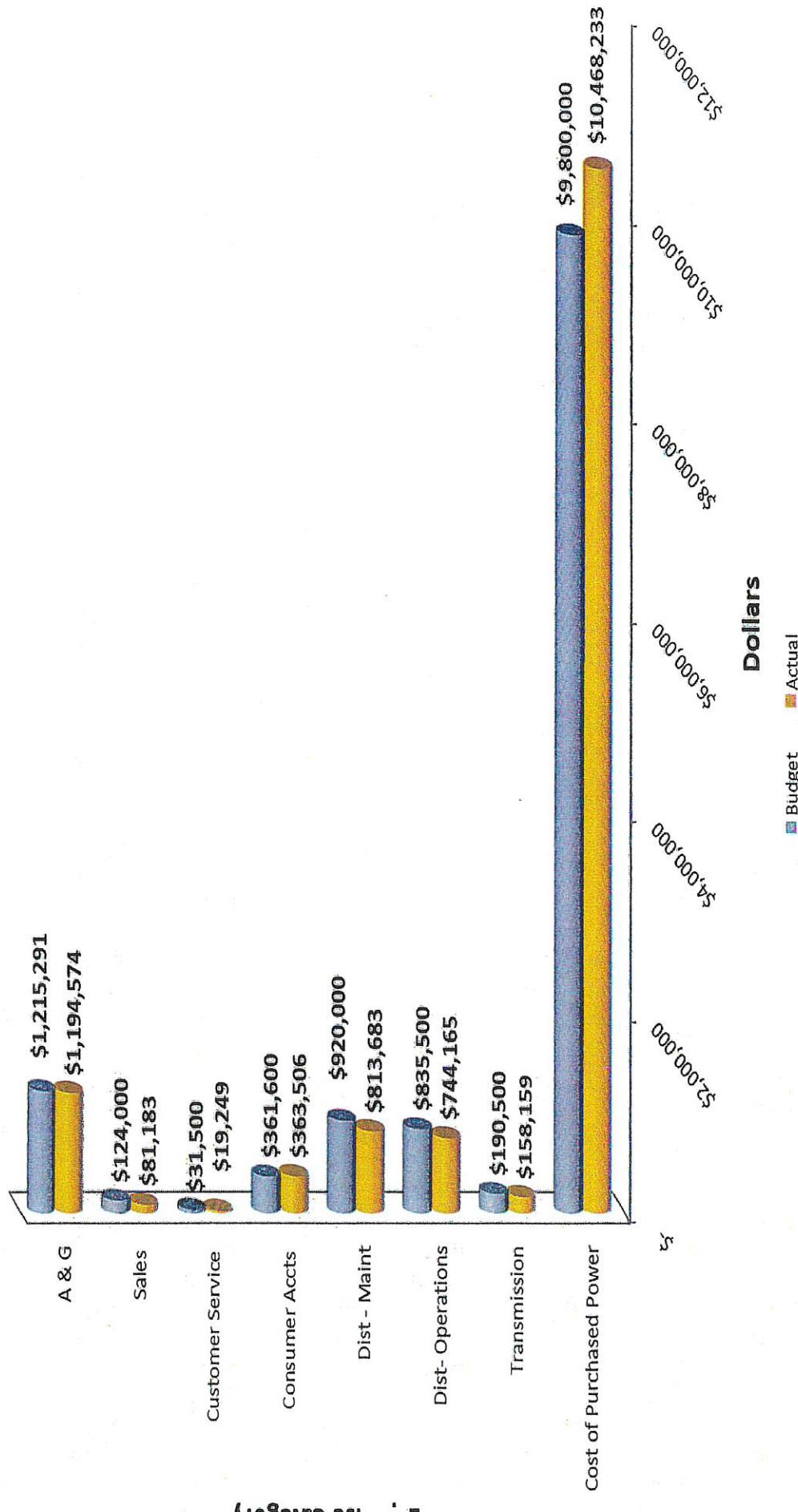
## YTD Large Power Revenue



## Year-To-Date Bottom Line

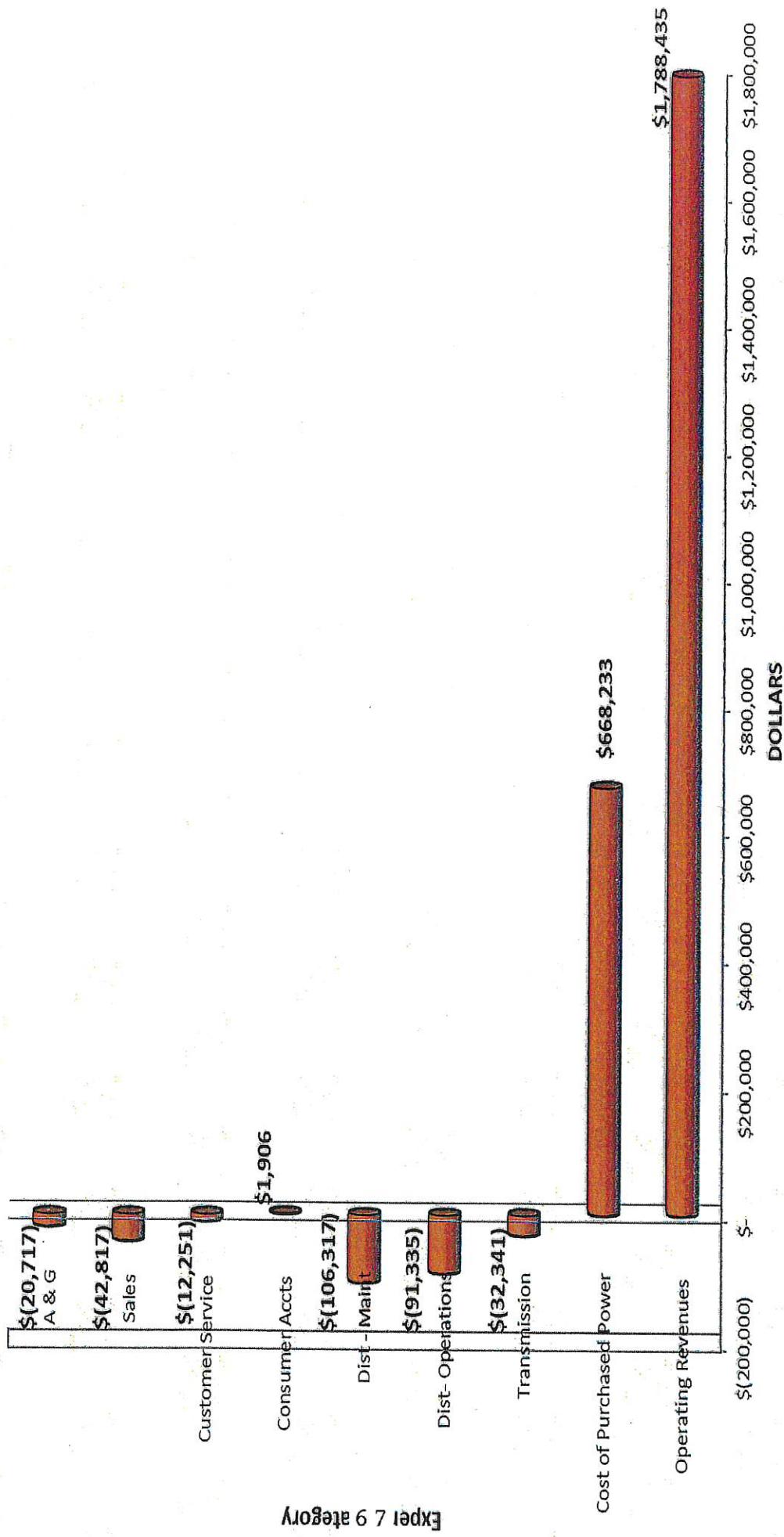


## YTD Operating Expenses

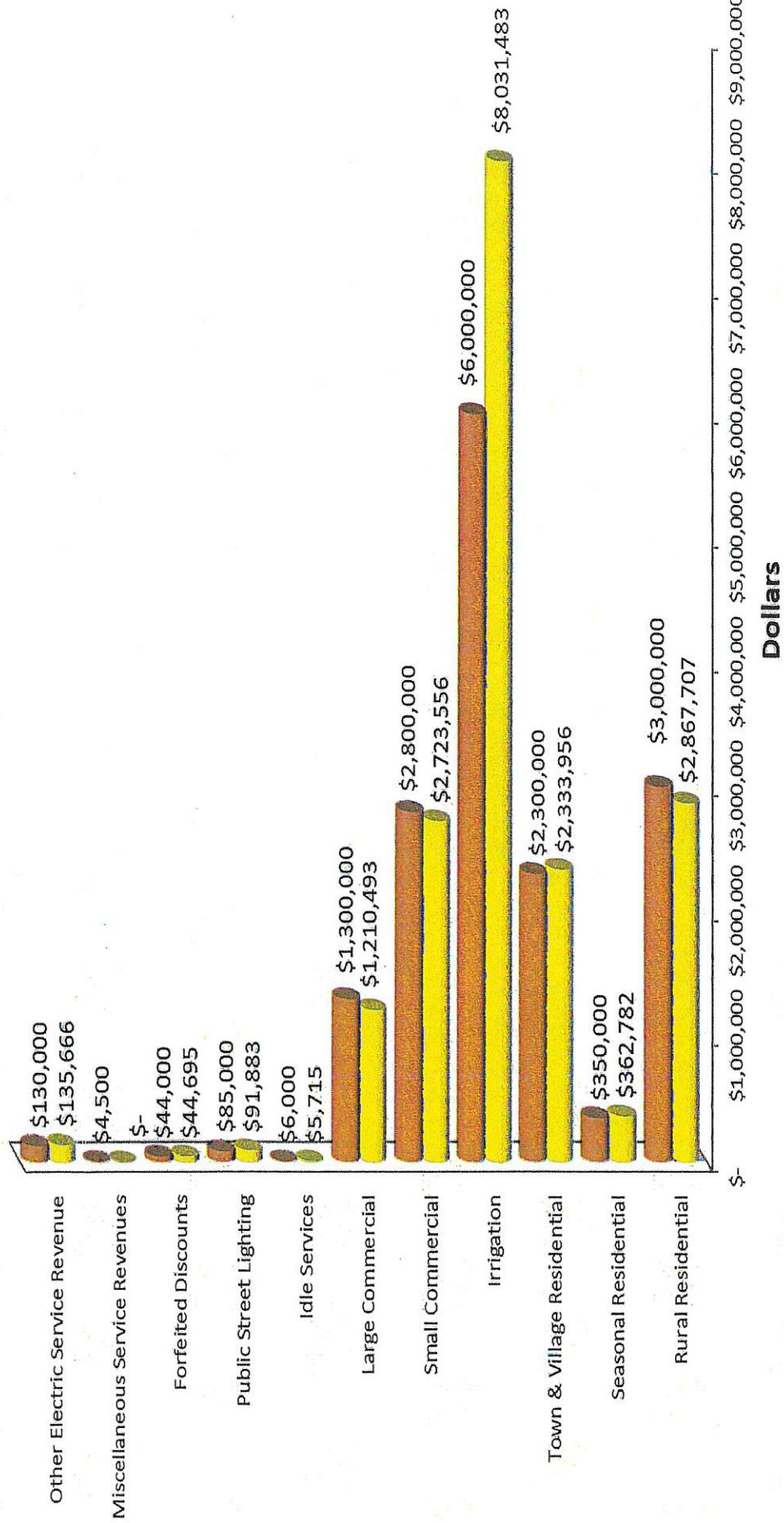


E 9 Use Category

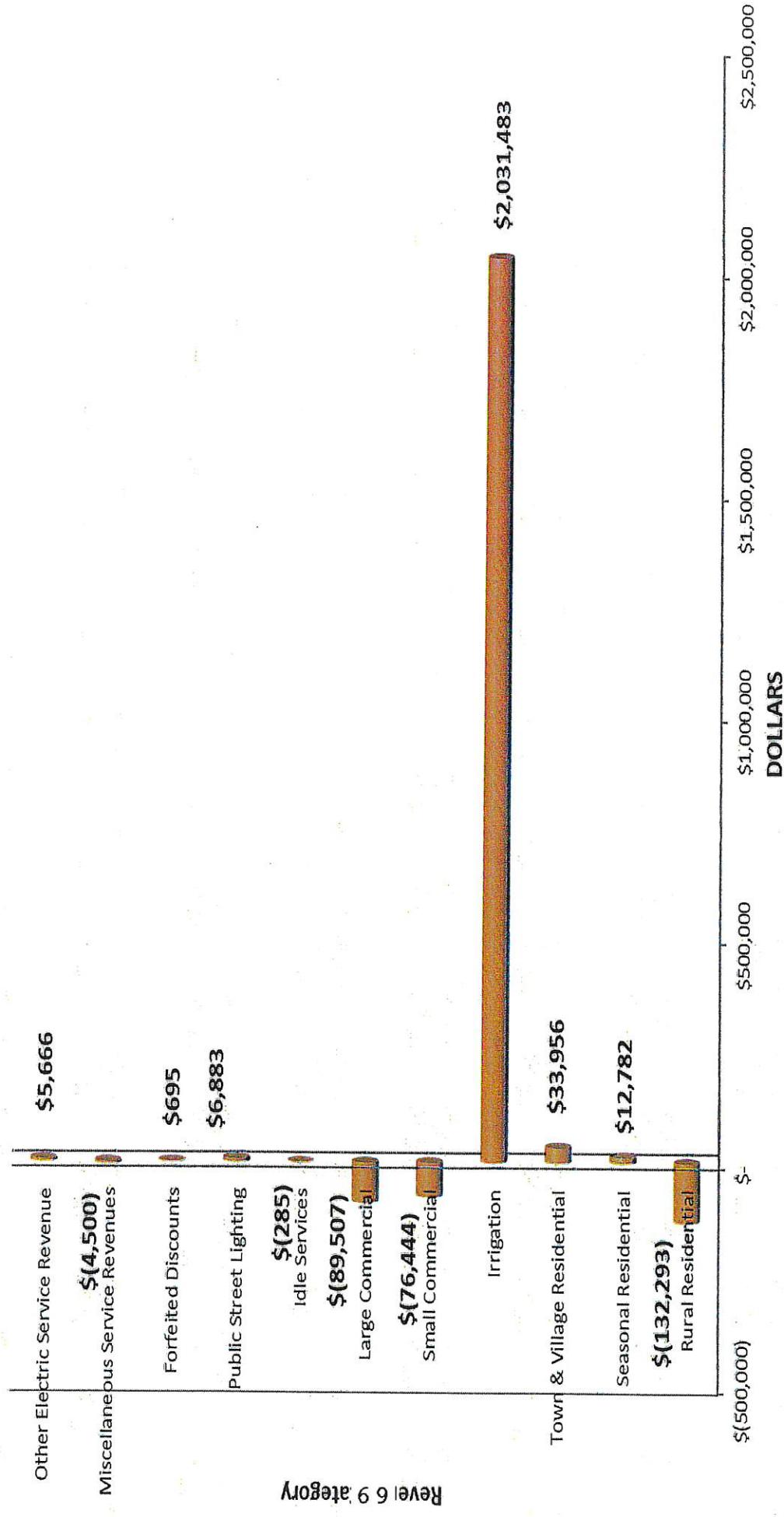
## Main Expense Categories and Revenue Difference from Budget



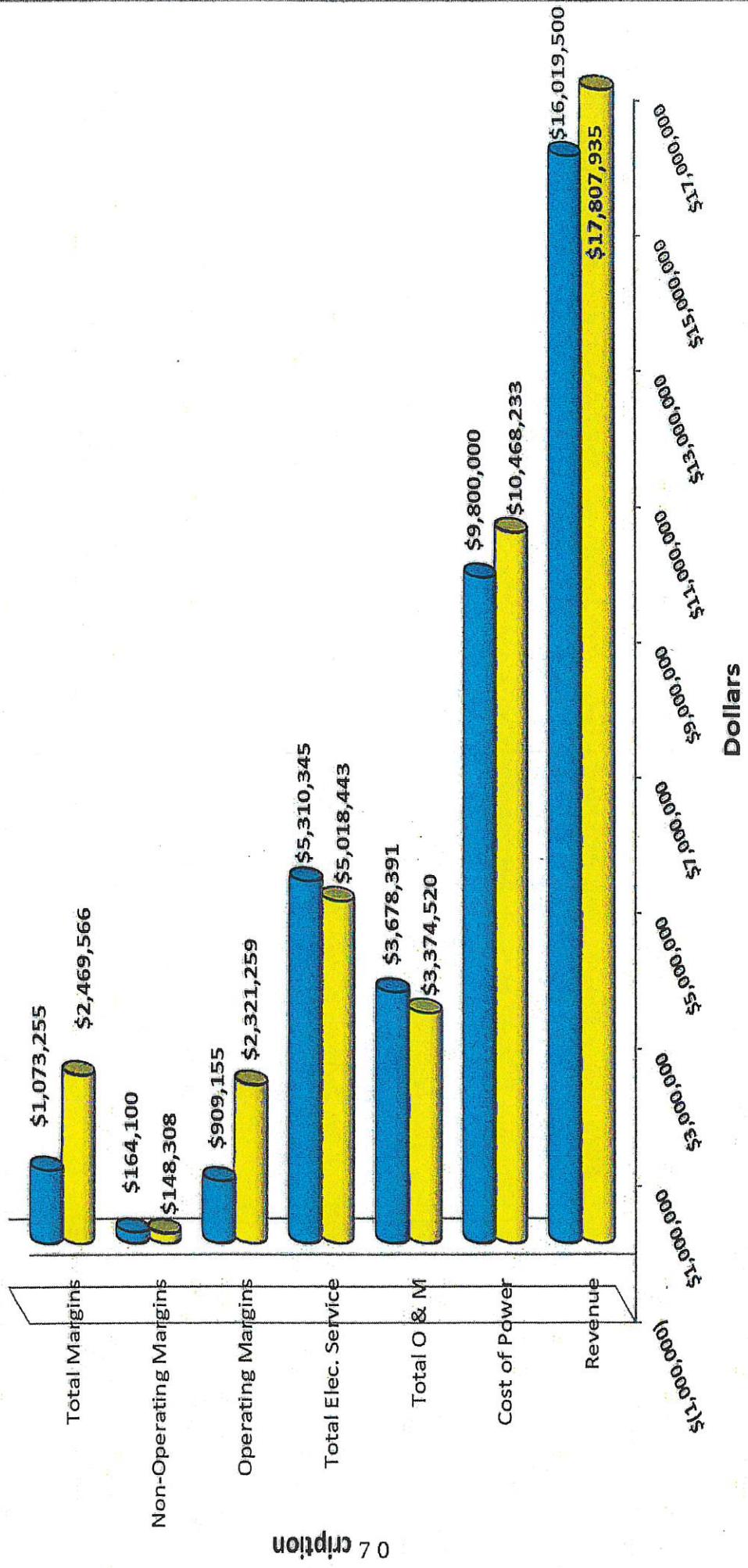
## Revenue Accounts YTD Actual vs YTD Budget



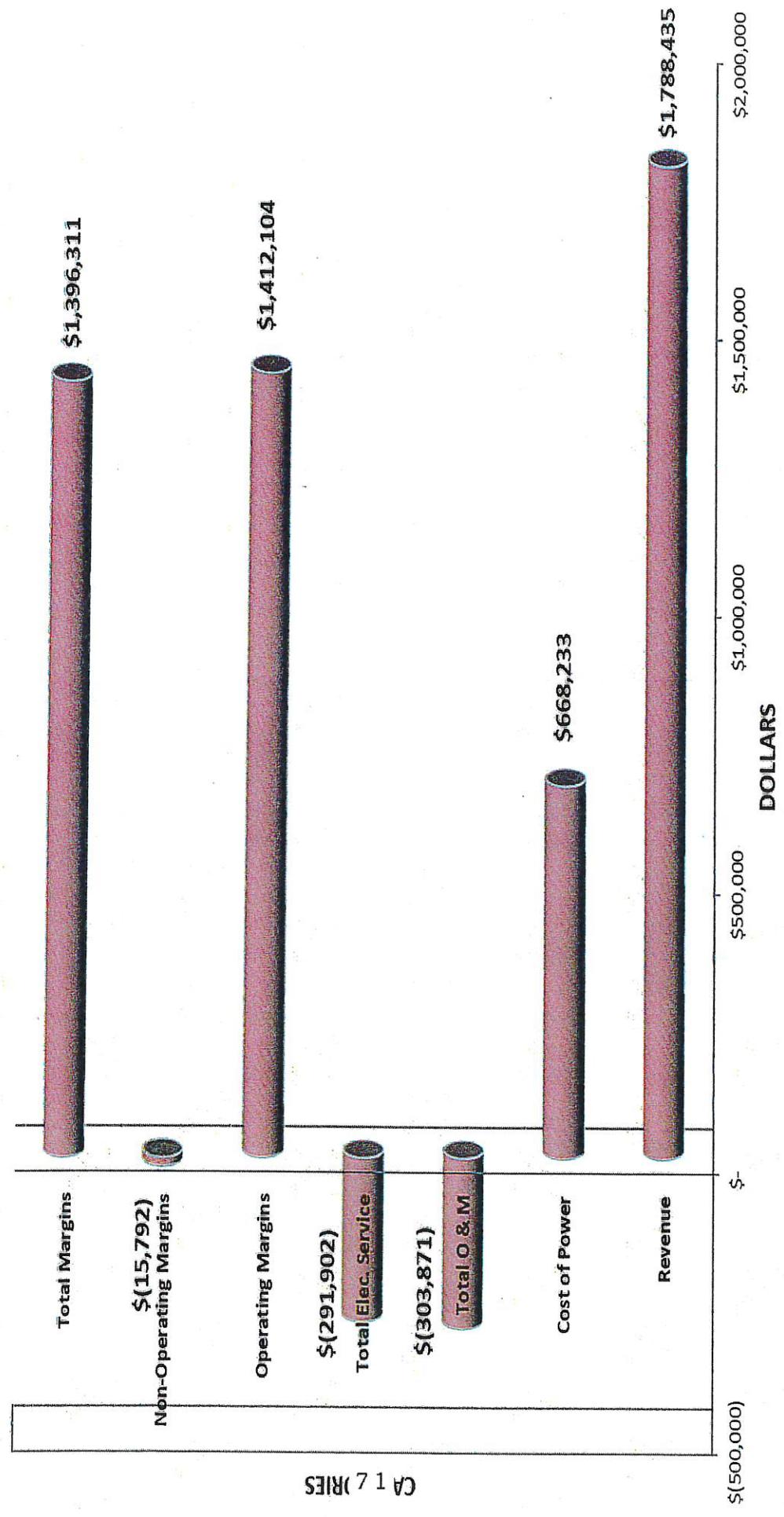
## Revenue Accounts Difference from Budget



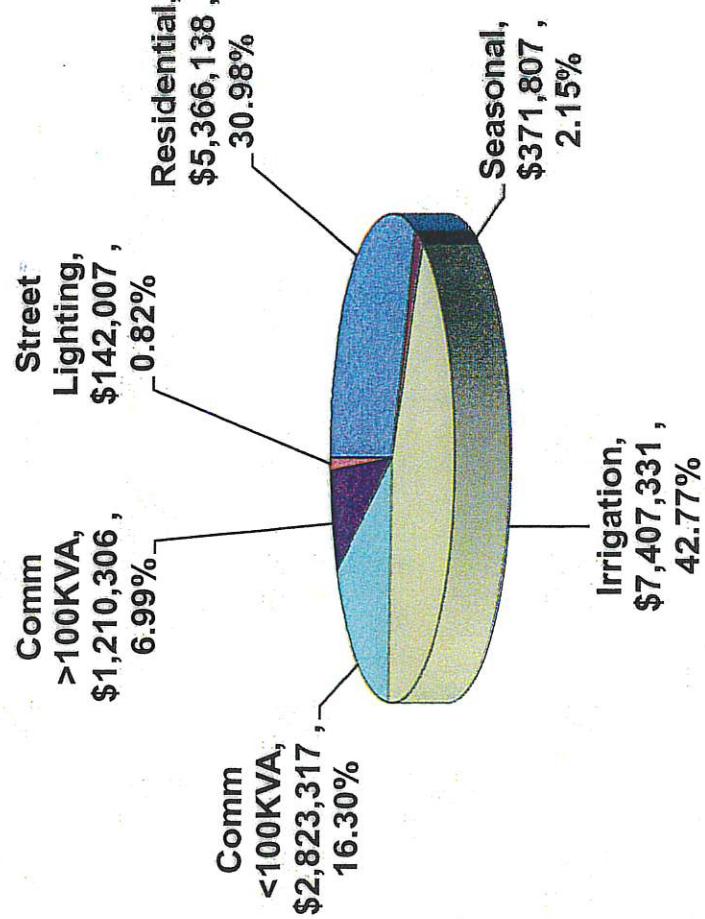
## Expense Summary YTD



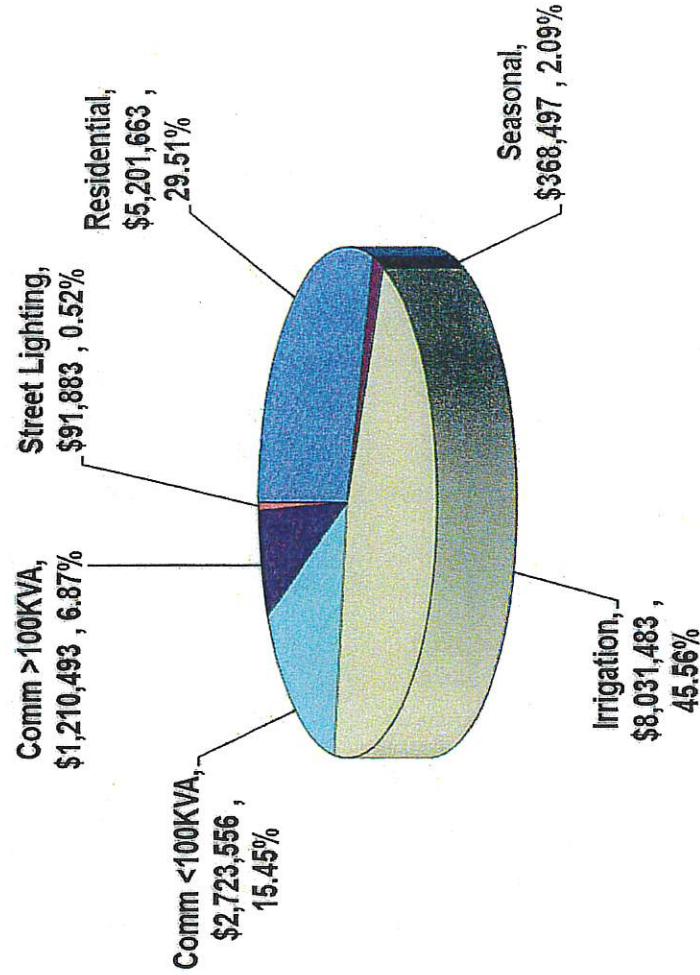
## Major Budget Categories Difference from Budget



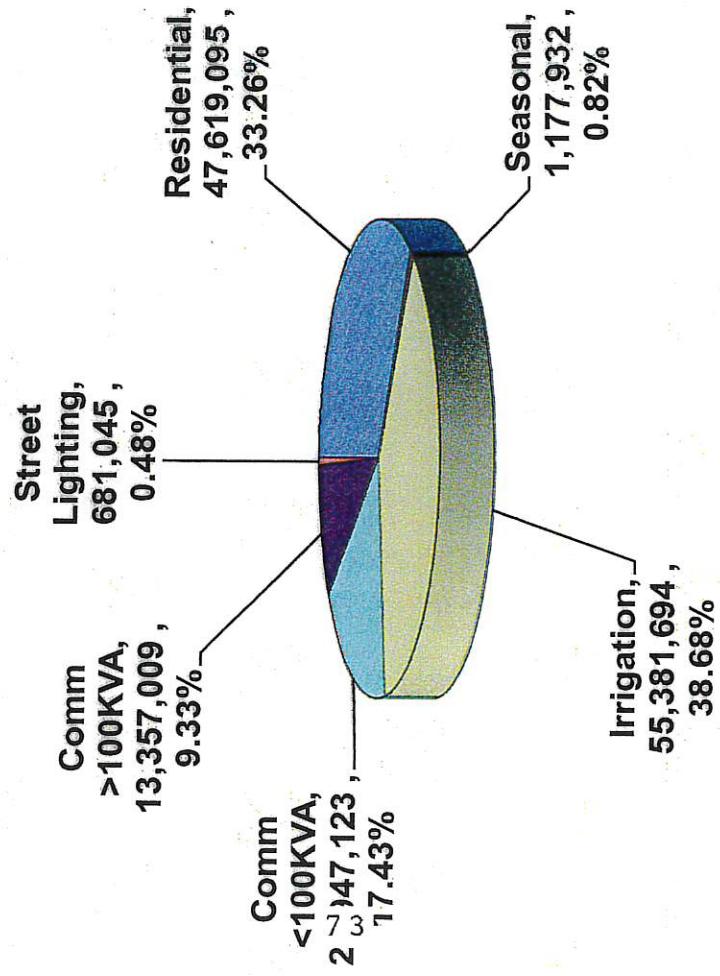
**2020 YTD Revenues by Customer Class**  
**\$17,320,906**



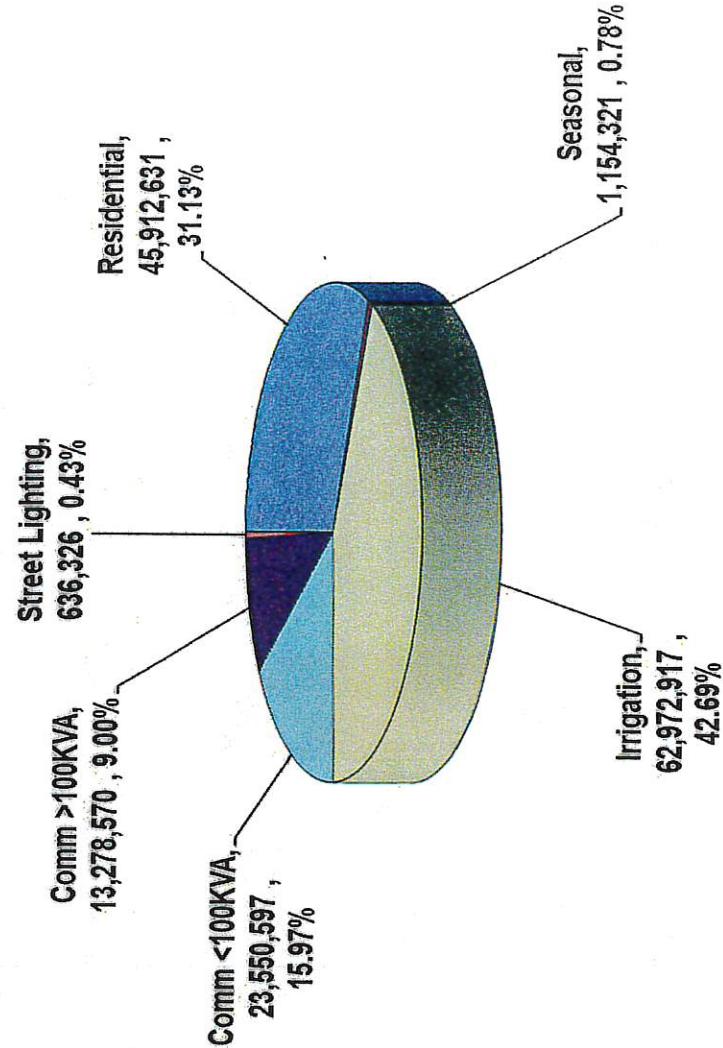
**2021 YTD Revenues by Customer Class**  
**\$17,627,574**



**2020 Y-T-D KWH Sold by Customer Class**  
**143,163,898**

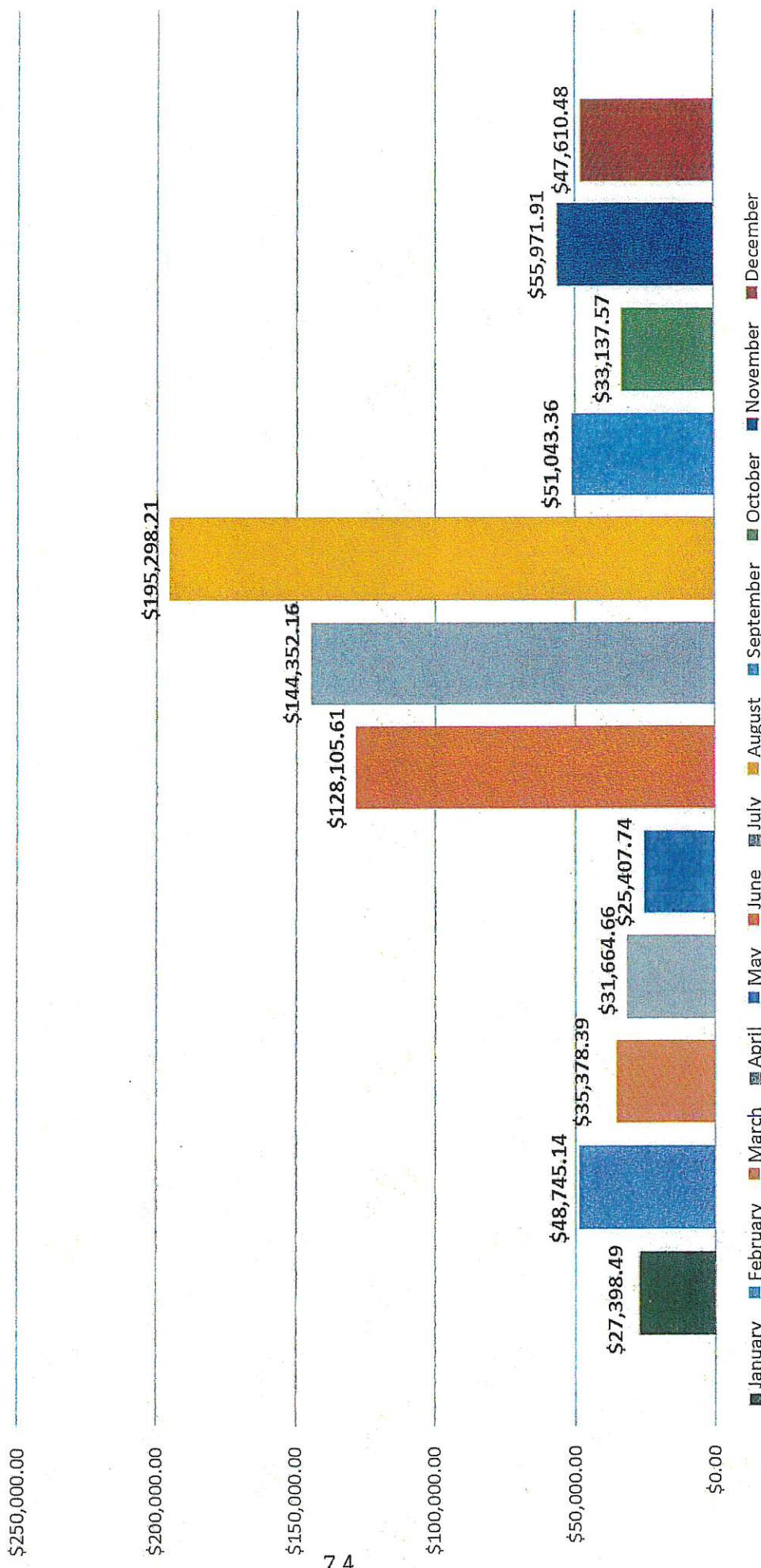


**2021 Y-T-D KWH Sold by Customer Class**  
**147,505,362**

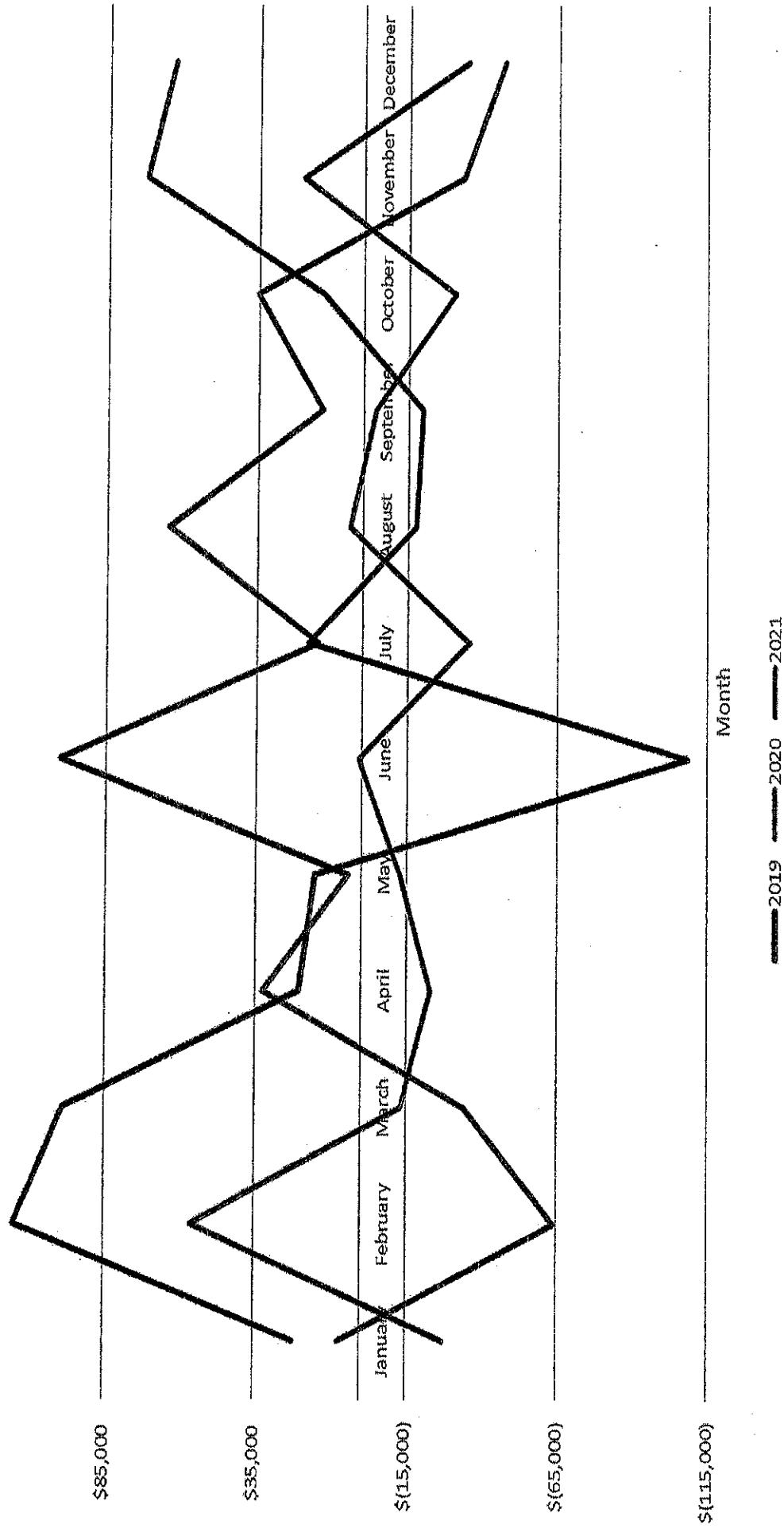


MONTHLY PCA RETURNED TO NCPPD CUSTOMERS  
2021 PCA RETURNED YTD = \$921,112.73

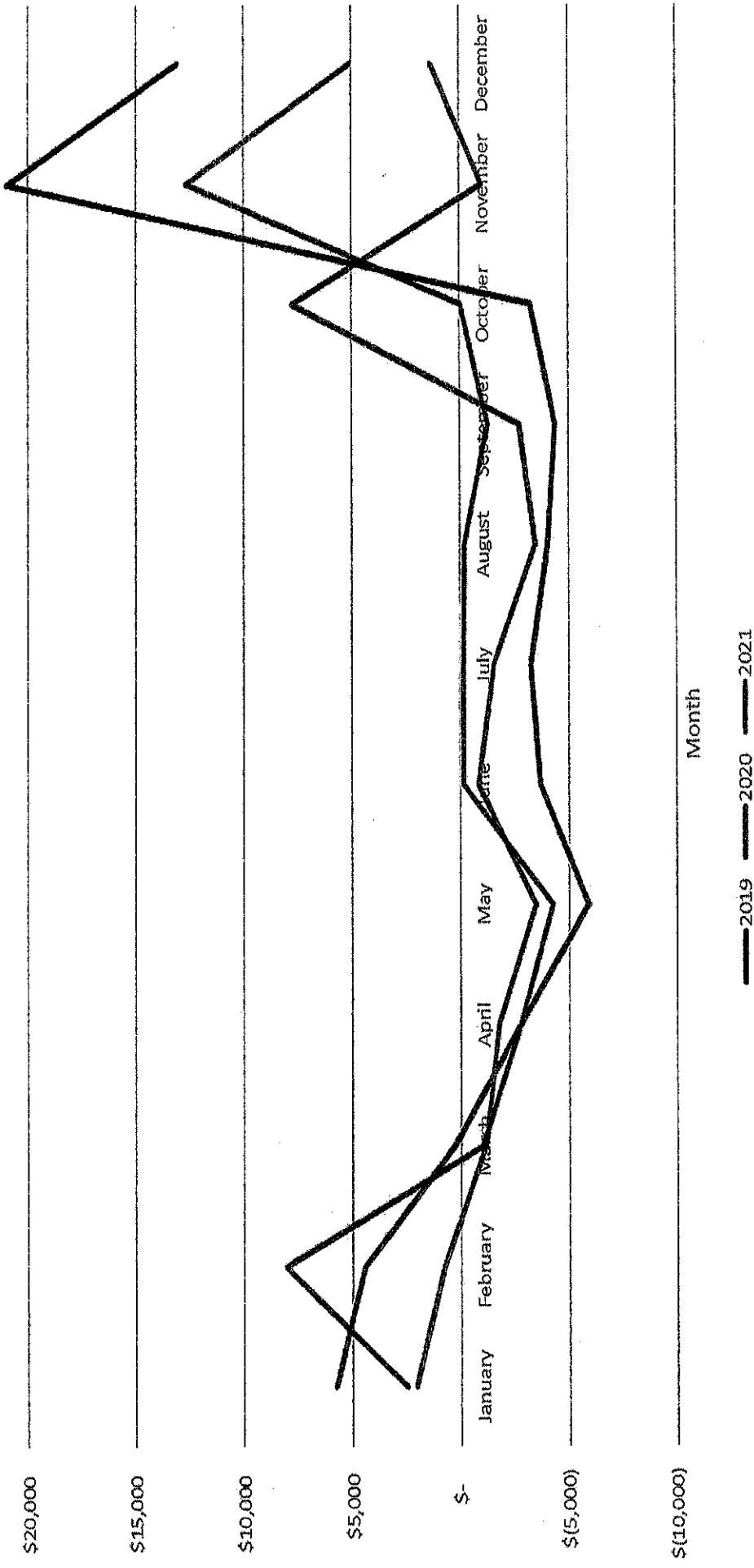
2021 PCA RETURNED YTD = \$824,113.72



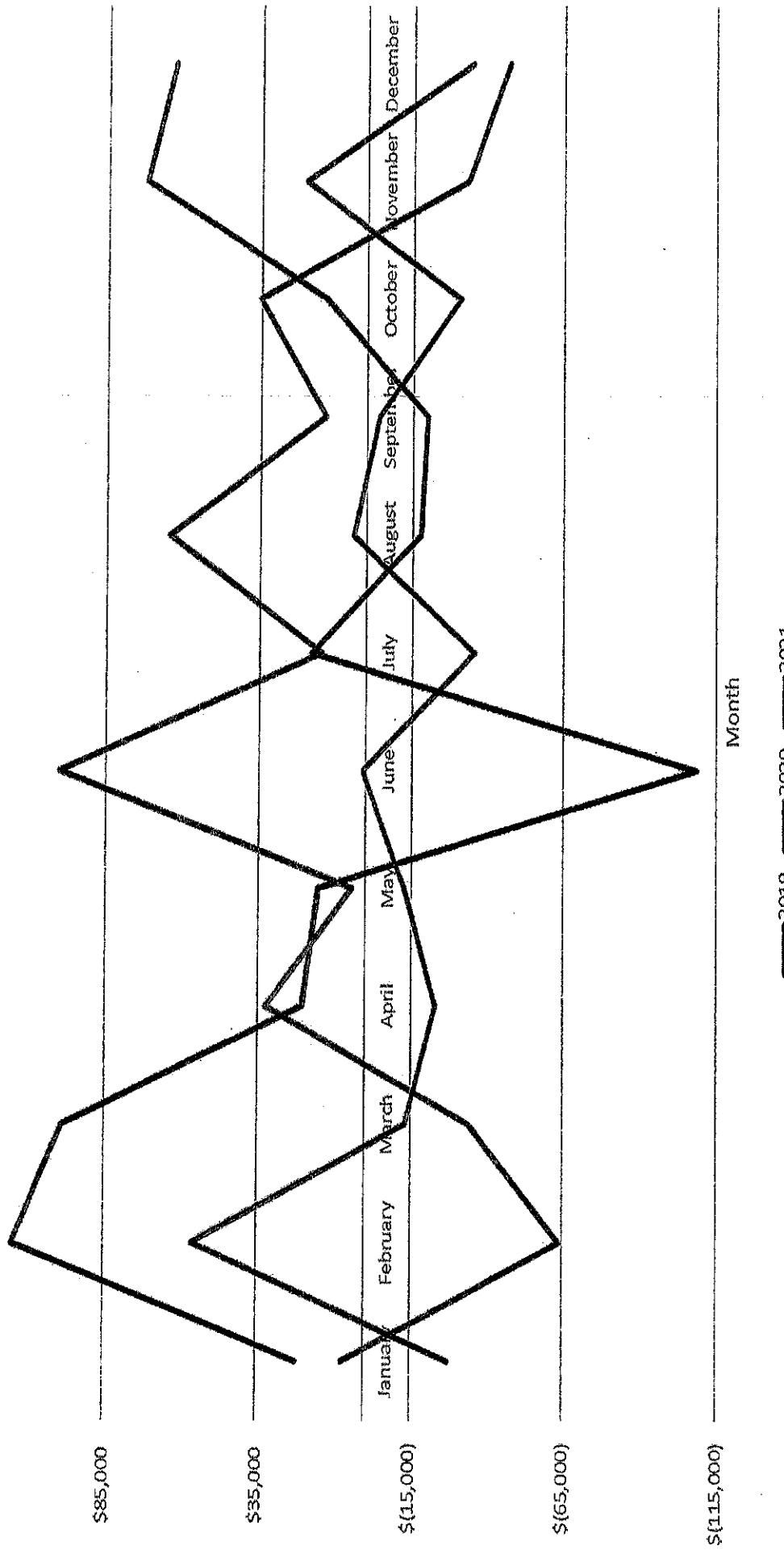
### Residential Difference from Budget (Monthly)



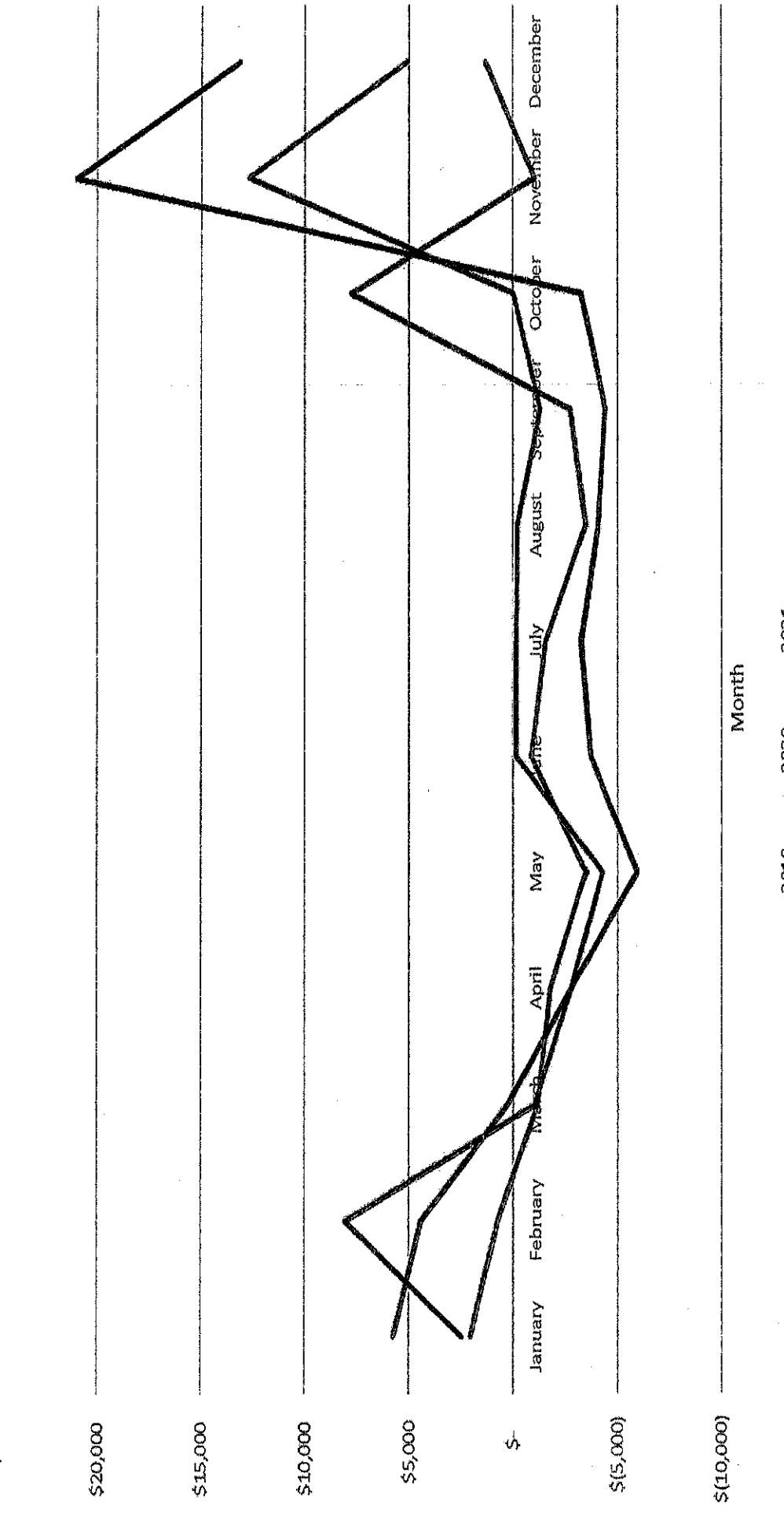
### Seasonal Difference from Budget (Monthly)



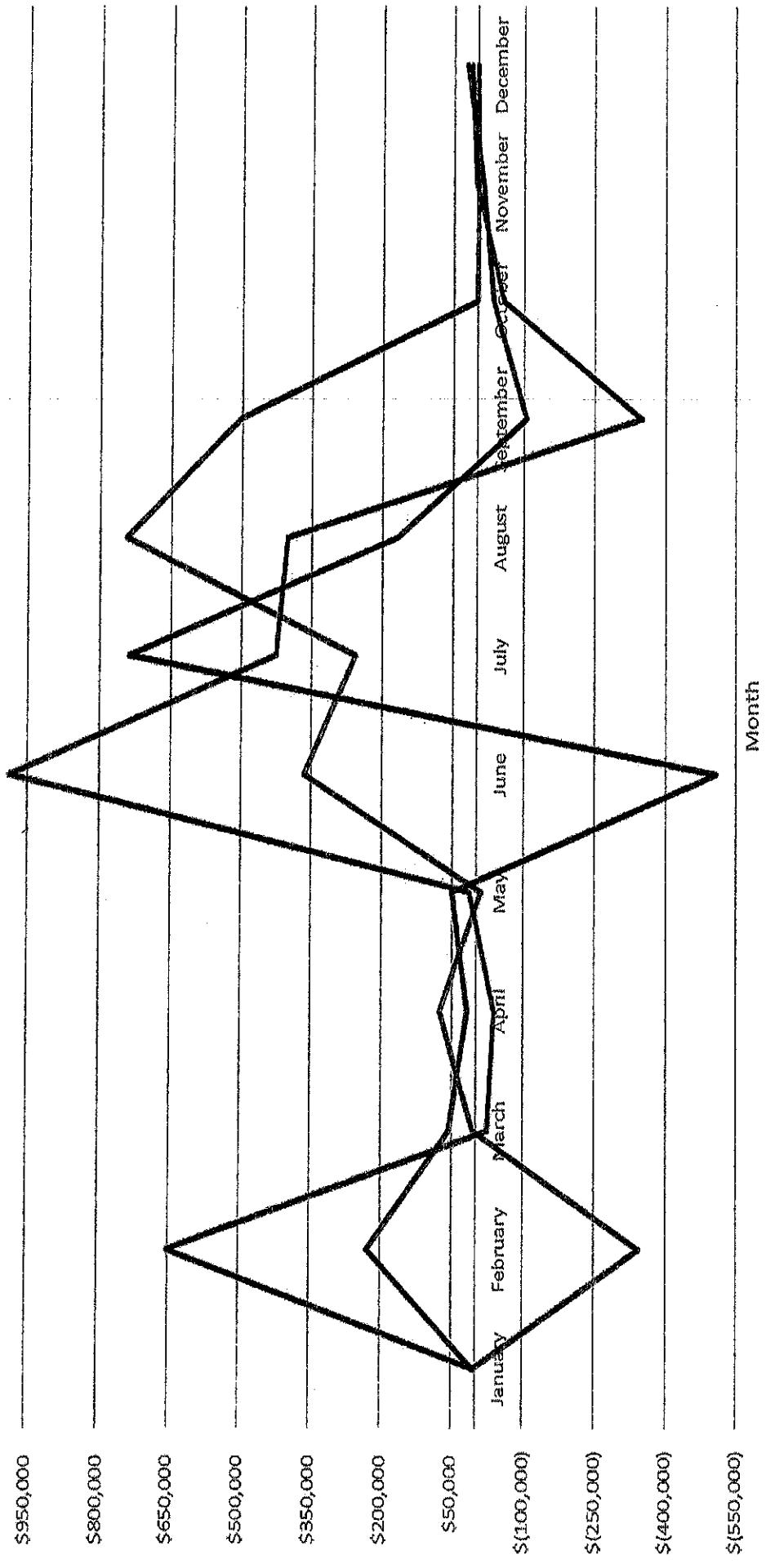
### Residential Difference from Budget (Monthly)



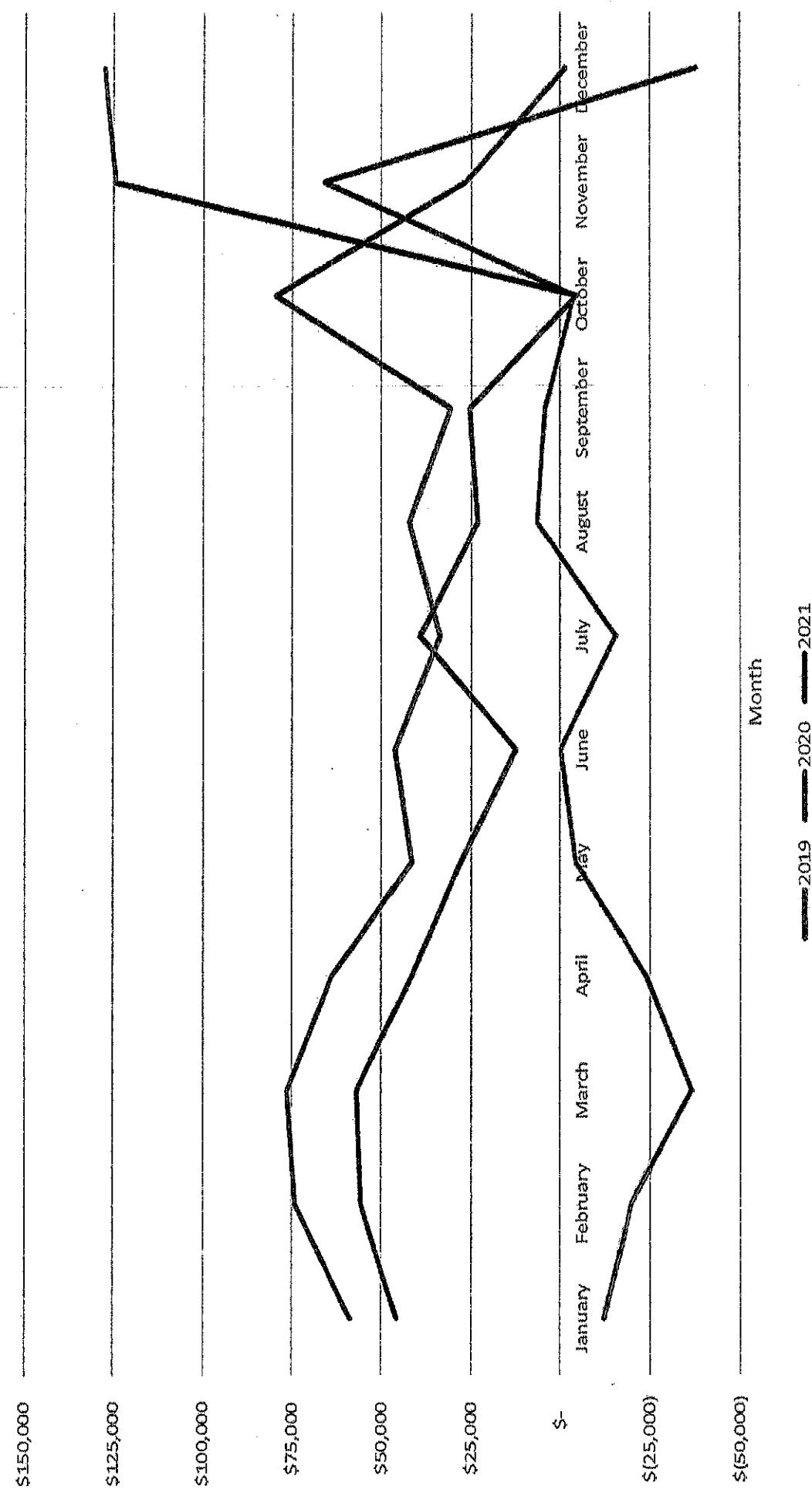
### Seasonal Difference from Budget (Monthly)



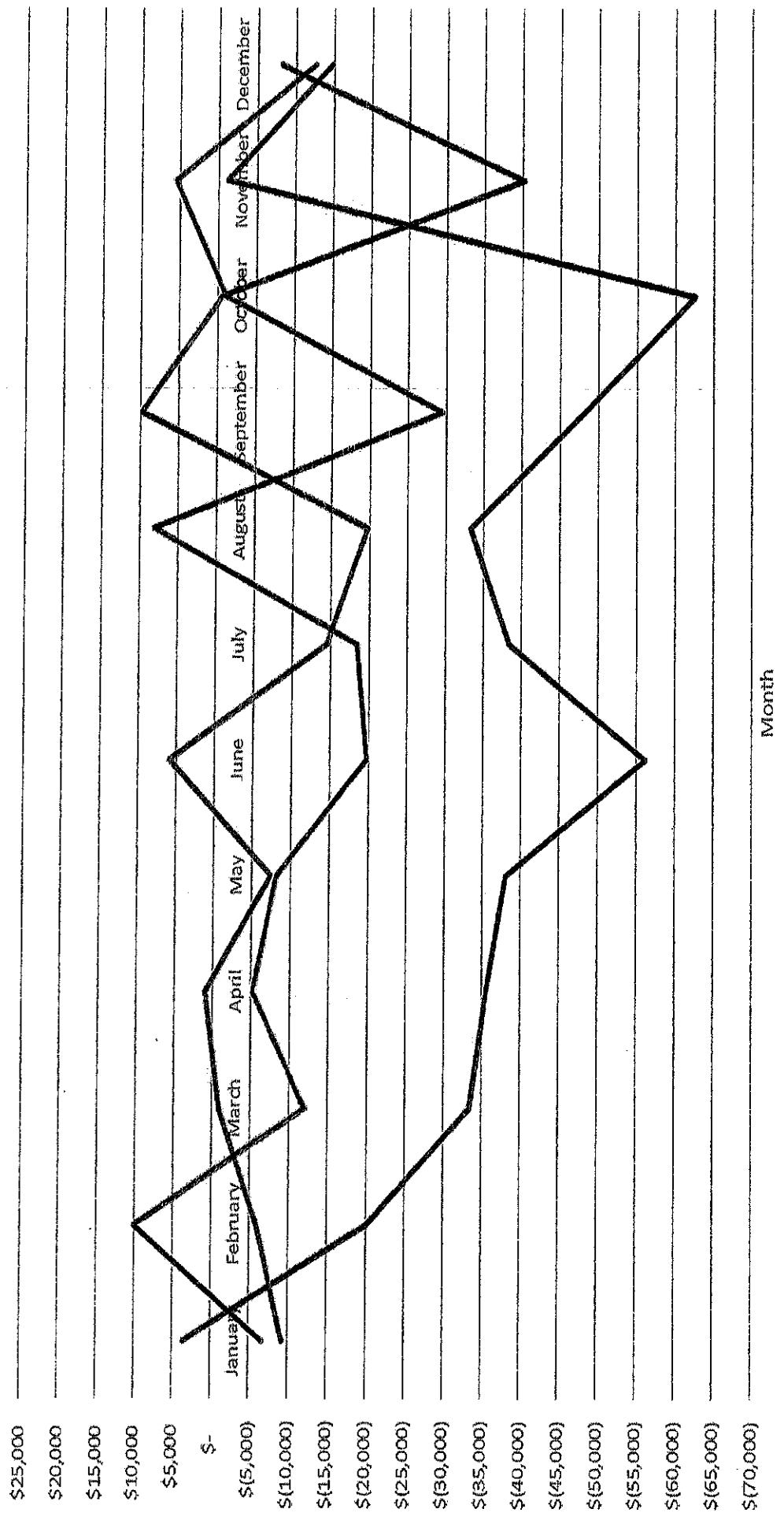
### Irrigation Difference from Budget (Monthly)

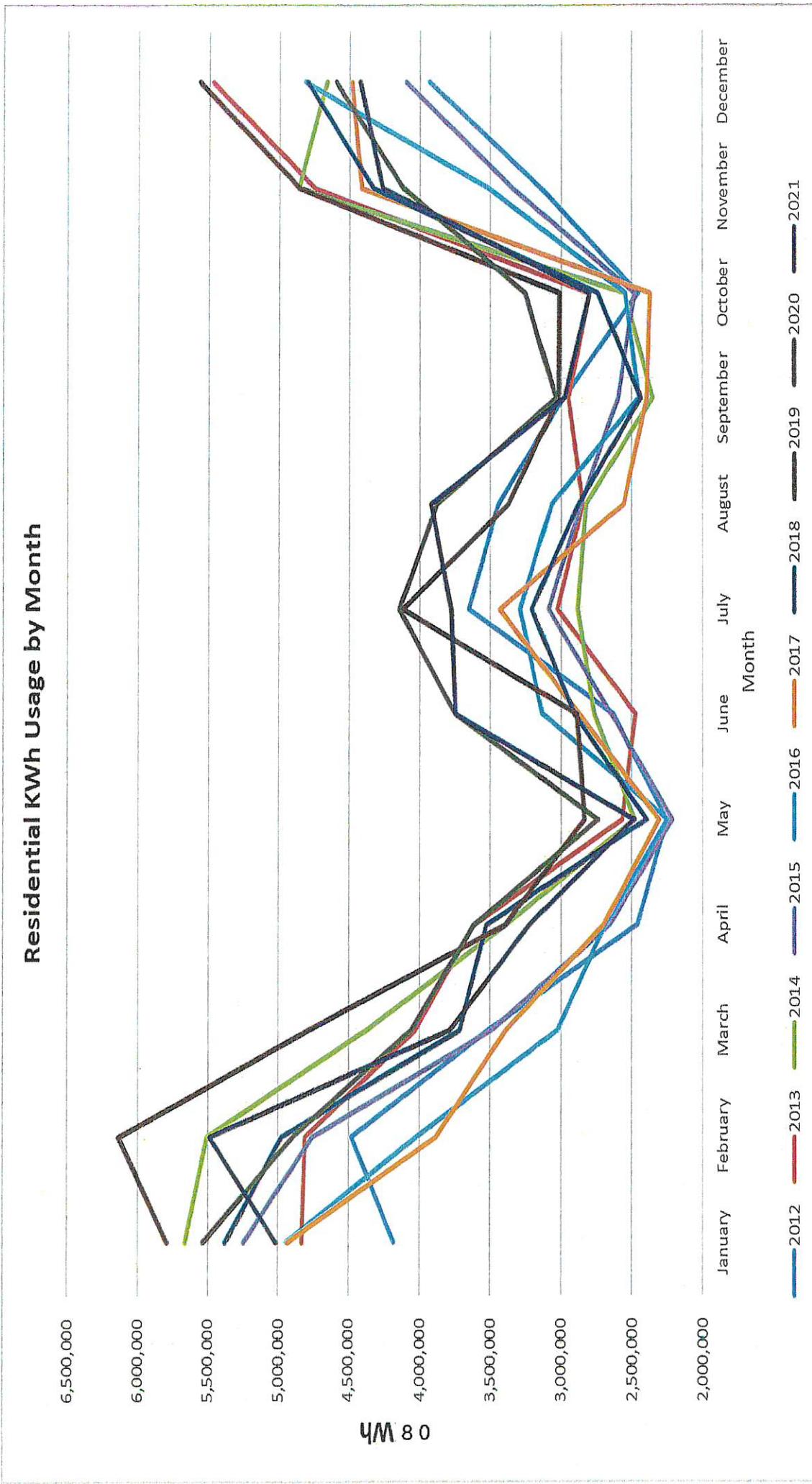


### Small Commercial Difference from Budget (Monthly)

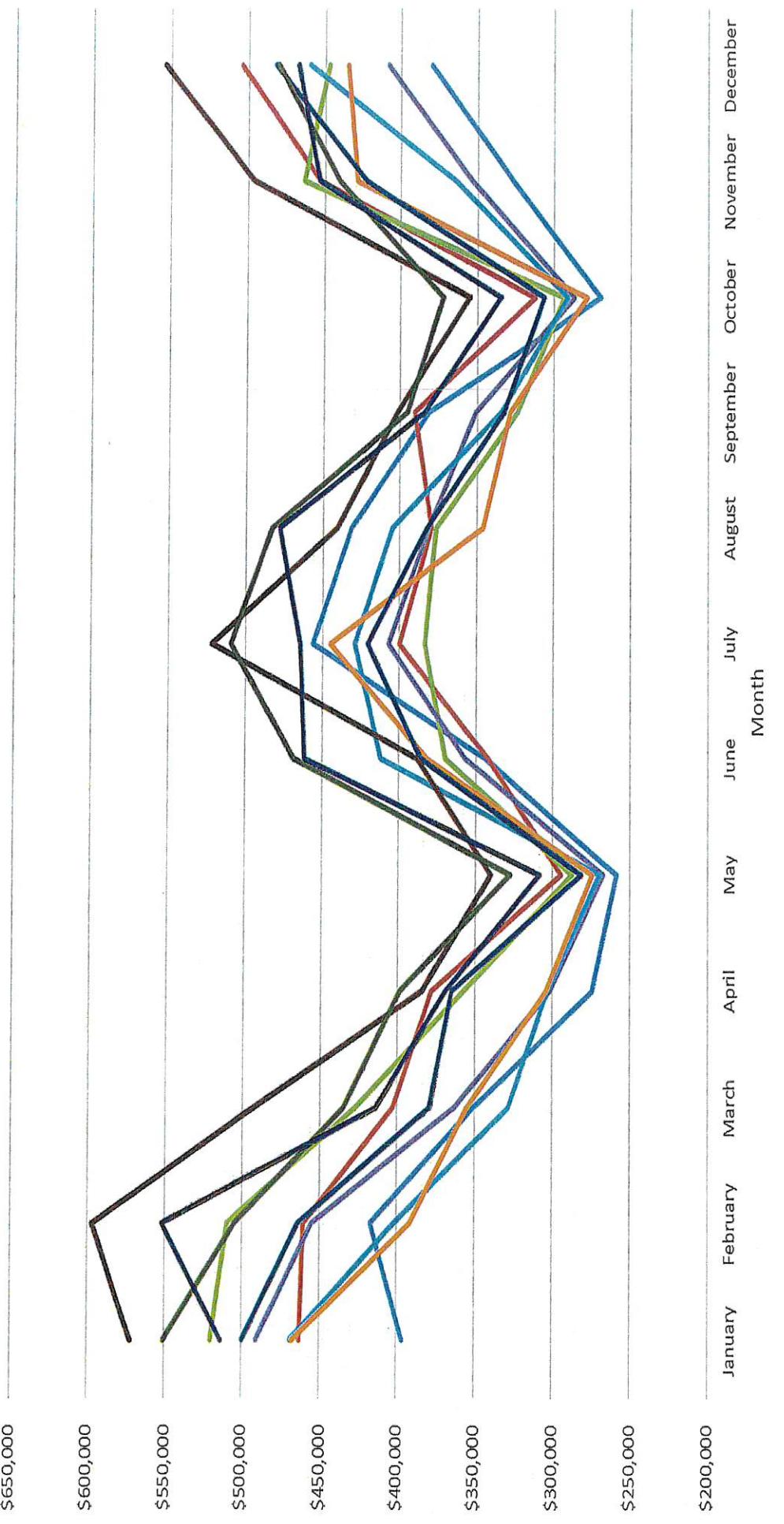


### Large Commercial Difference from Budget (Monthly)

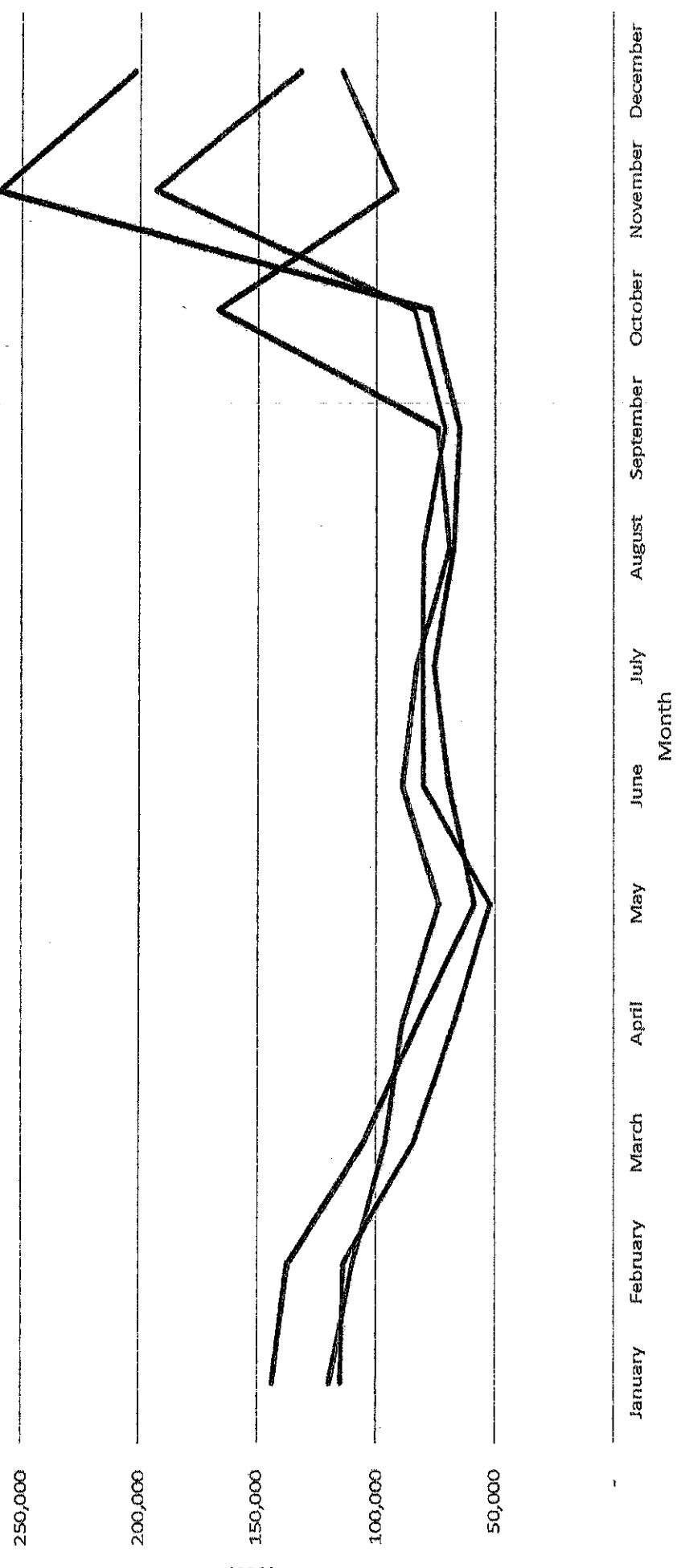




## Residential Revenue by Month

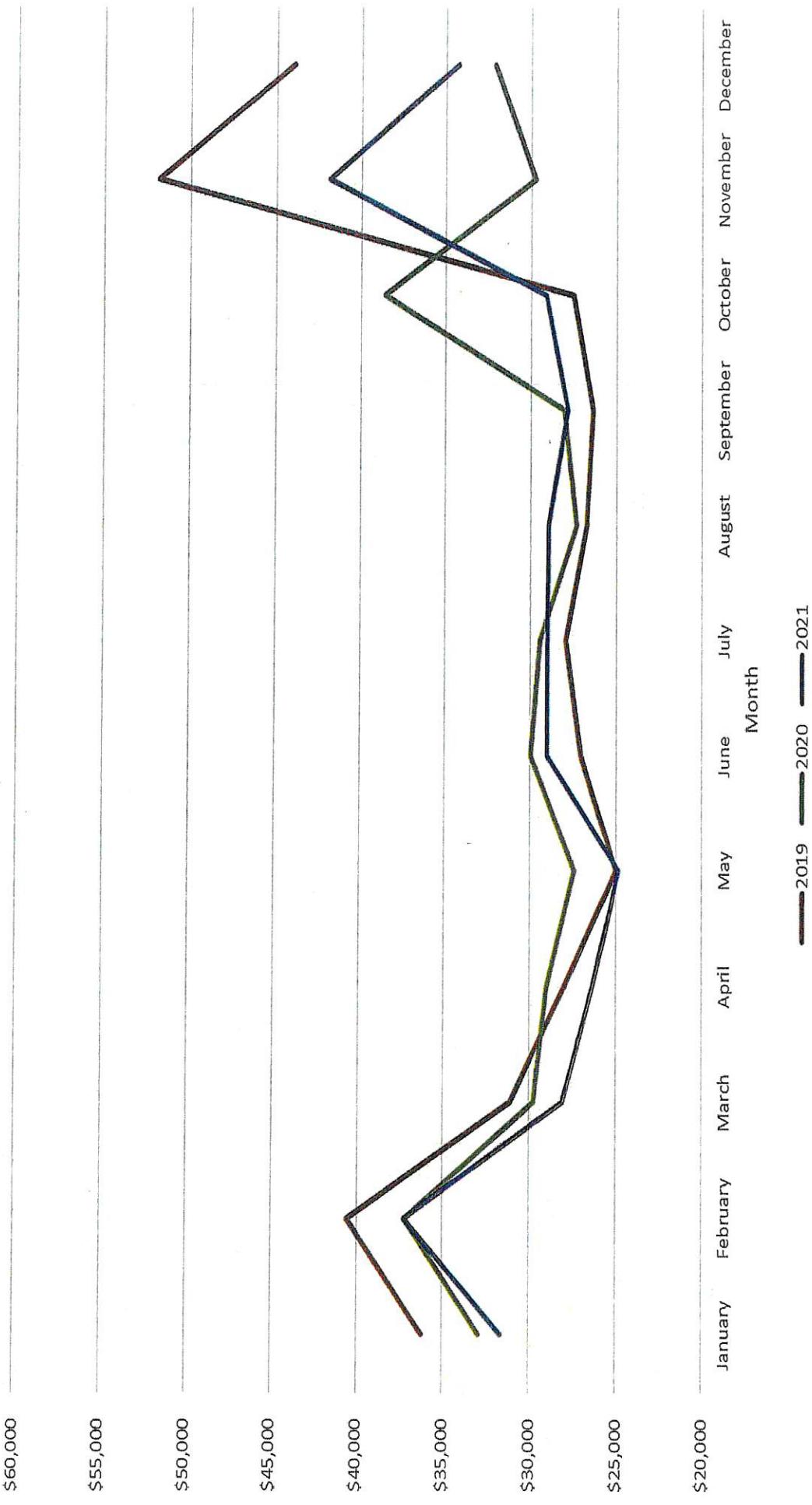


### Seasonal KWh Usage by Month

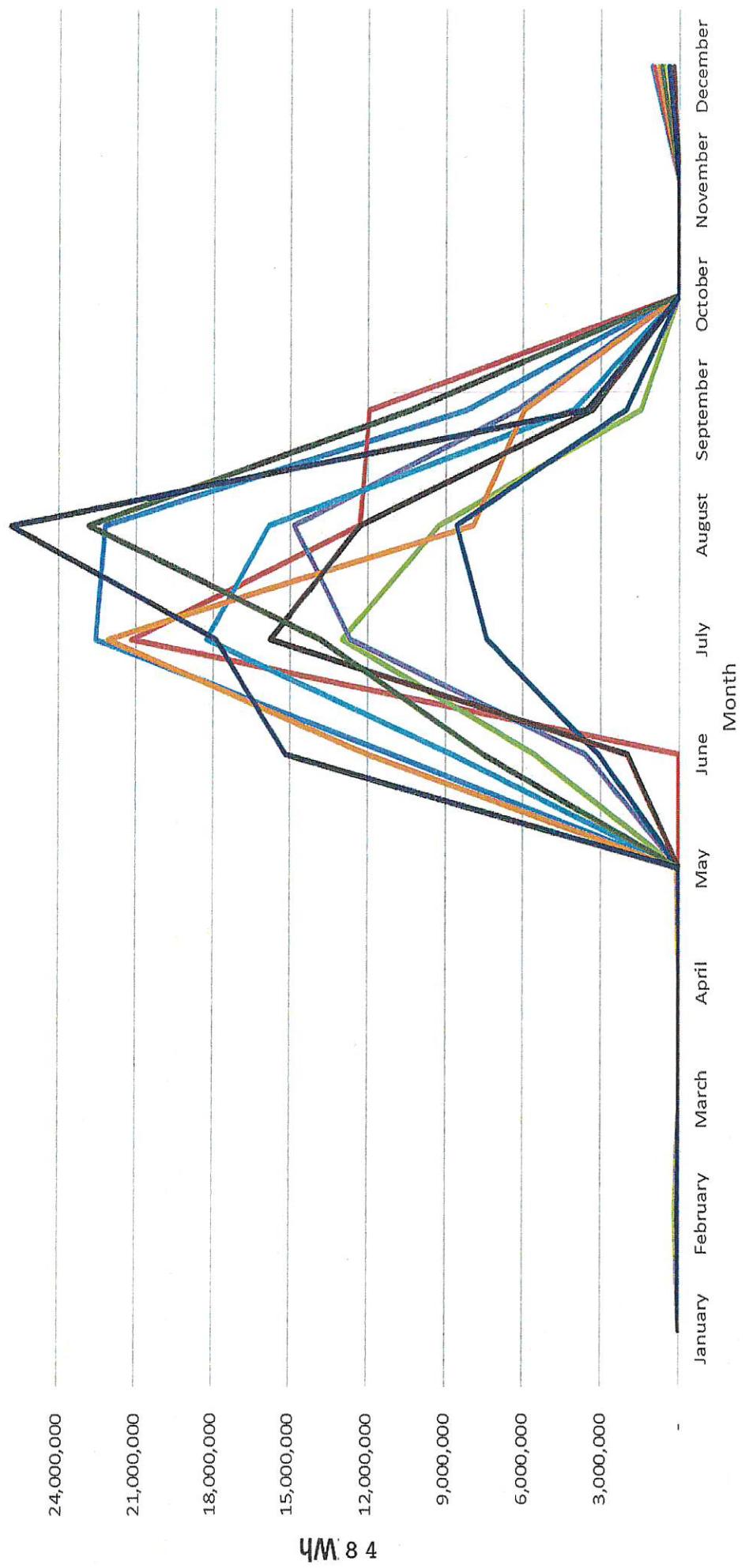


4M 8 2

### Seasonal Revenue by Month

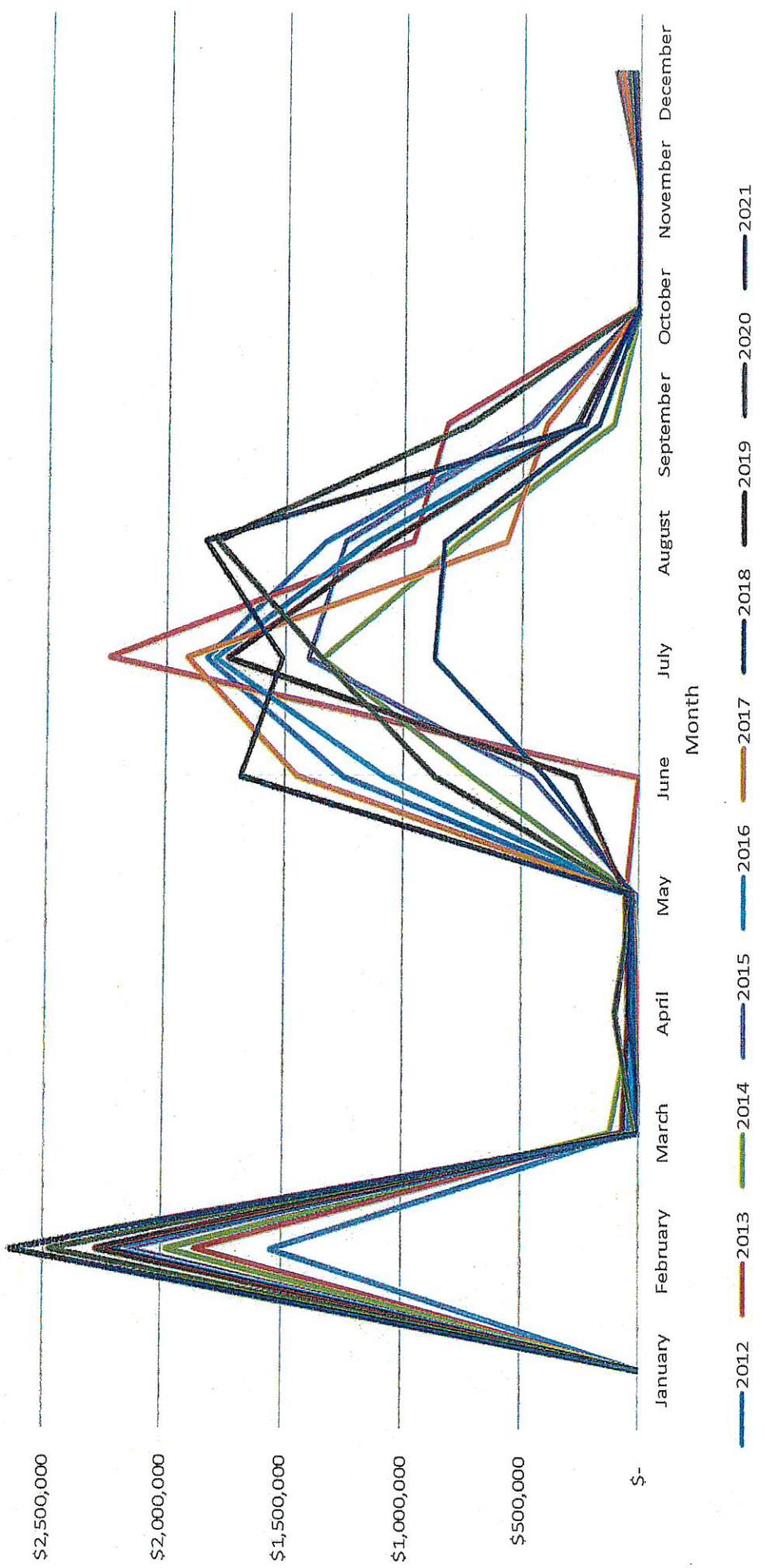


## Irrigation KWh Usage by Month

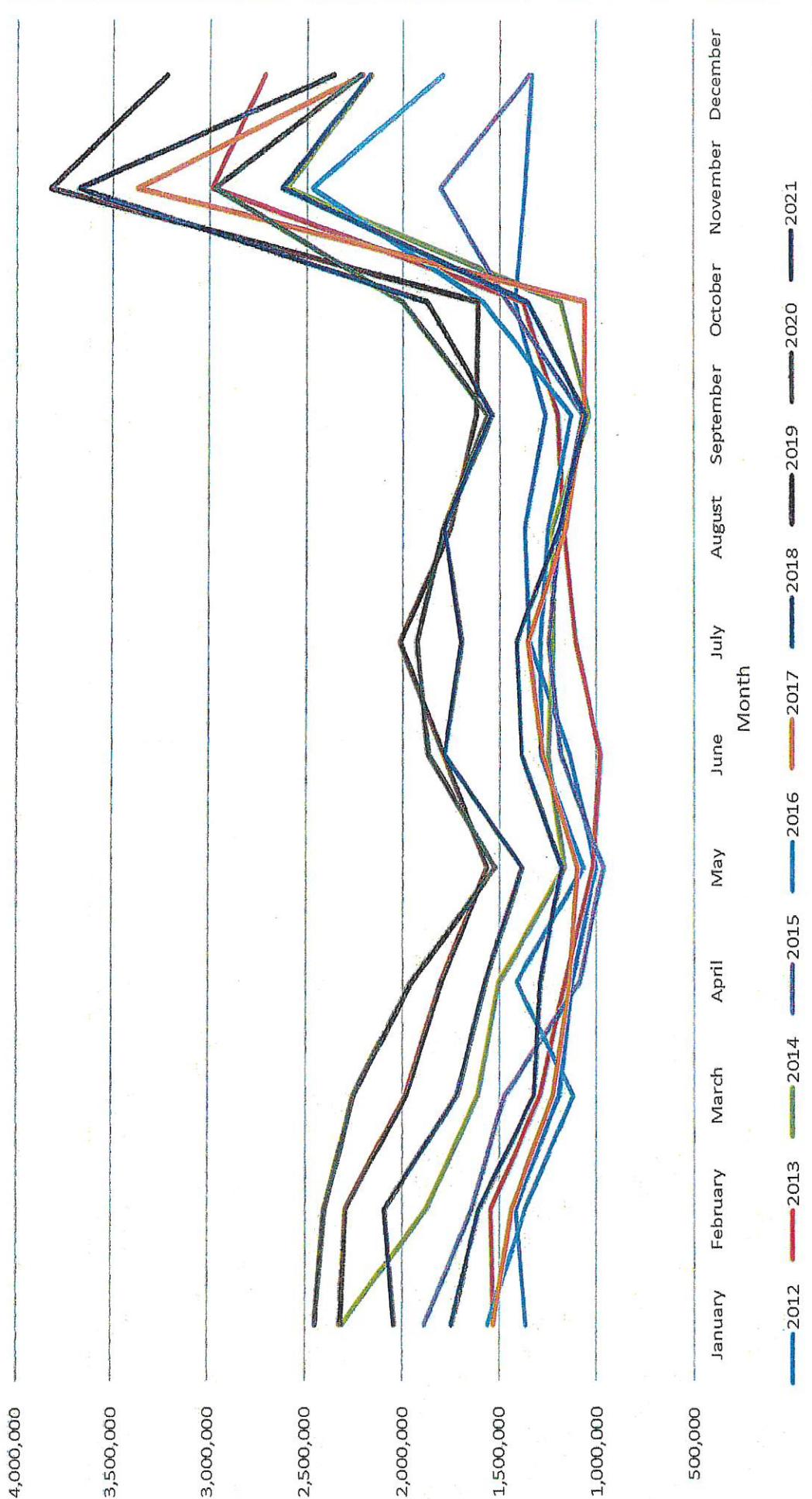


4M 8 4

## Irrigation Revenue by Month

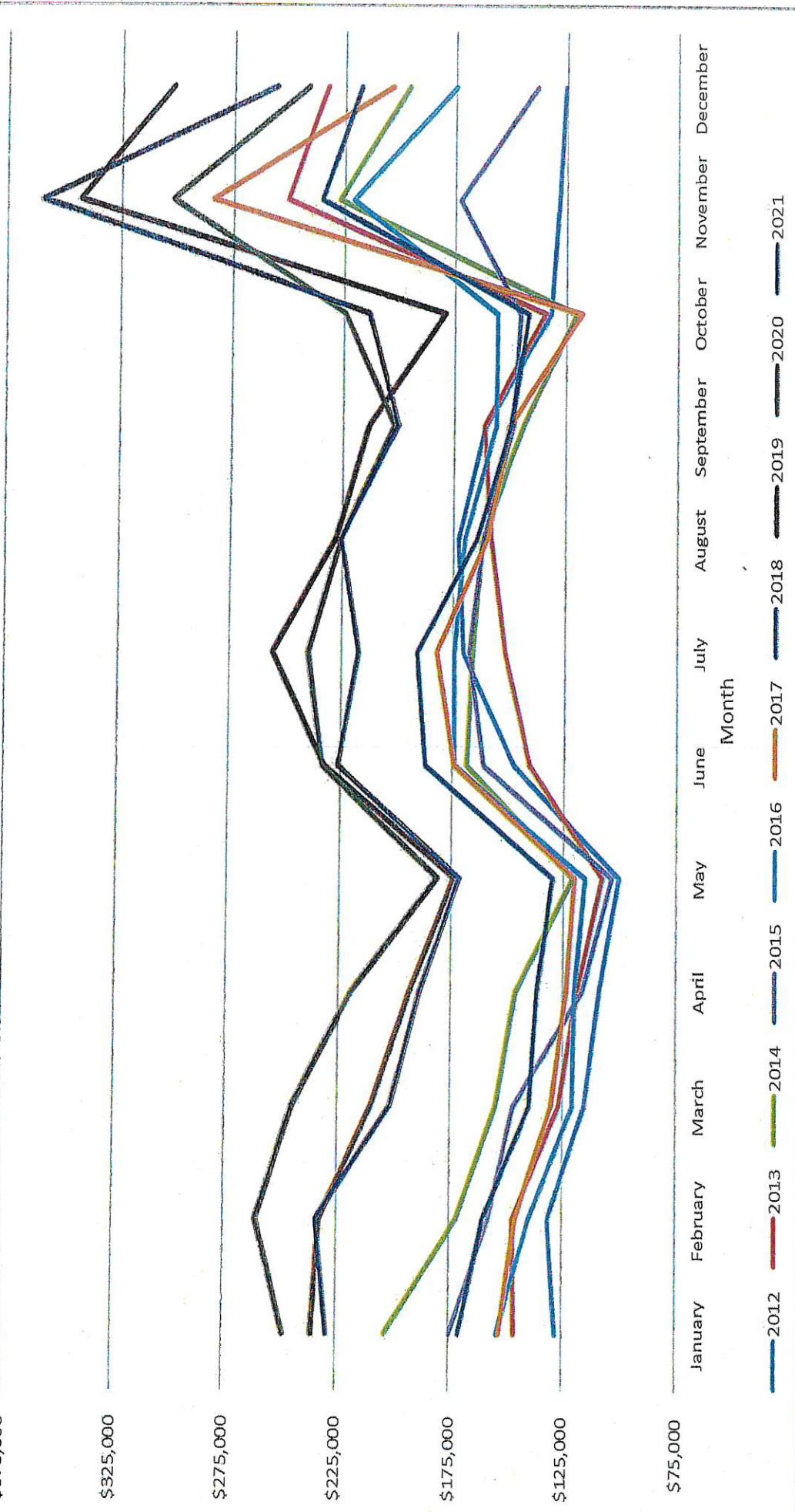


### Commercial <100 KVA KWh Usage by Month

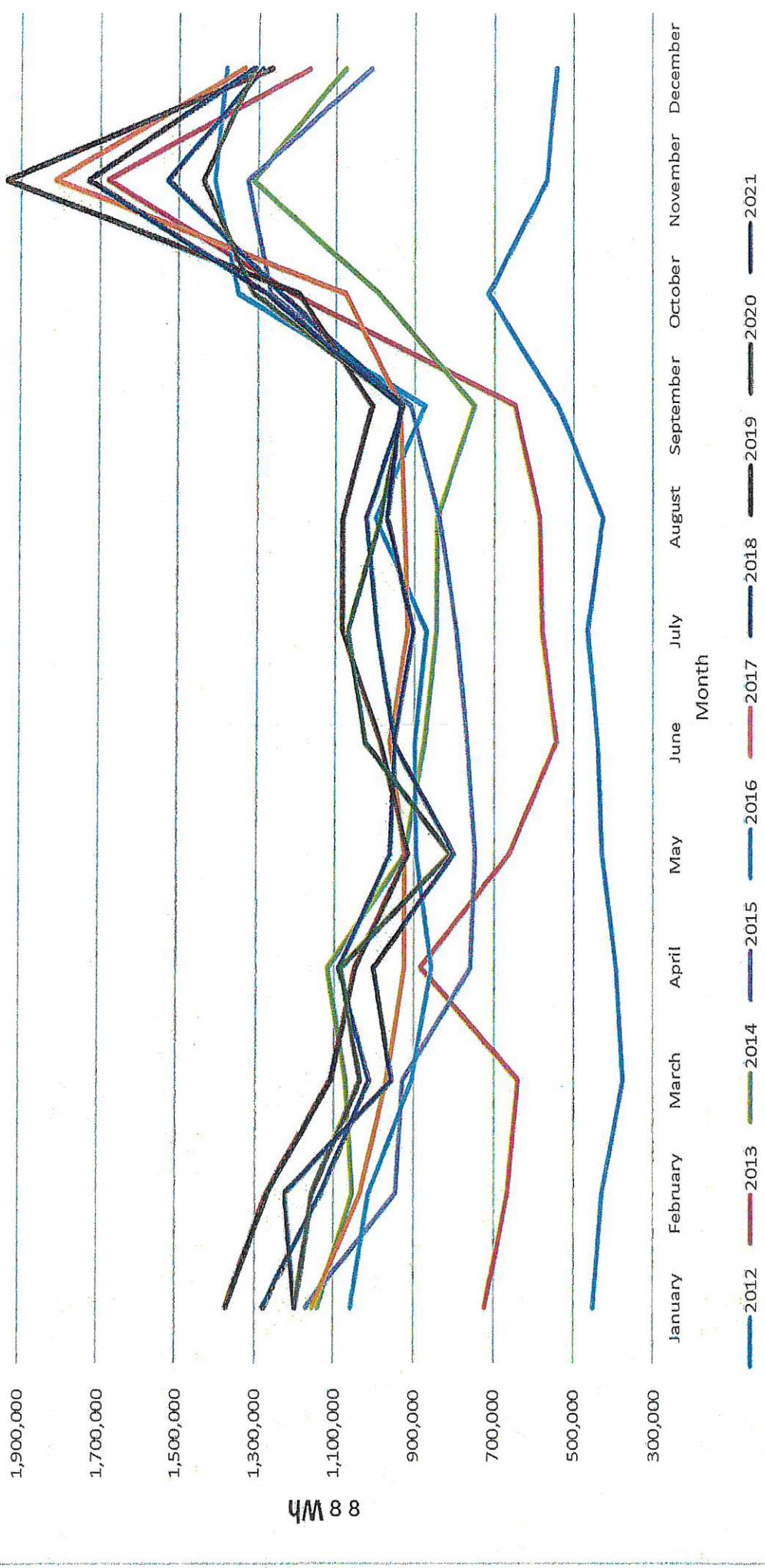


4M 86

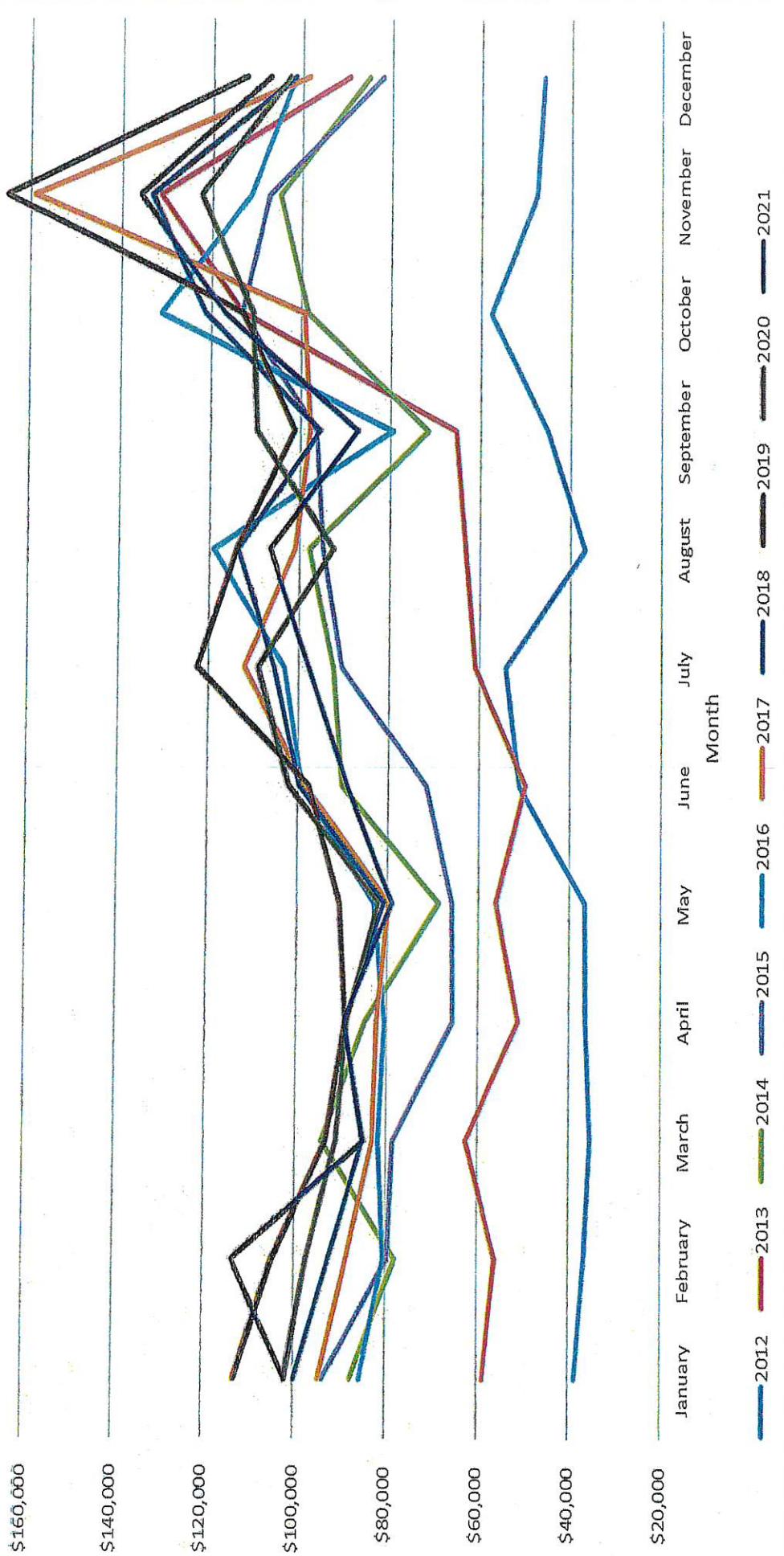
### Commercial <100 KVA Revenue by Month



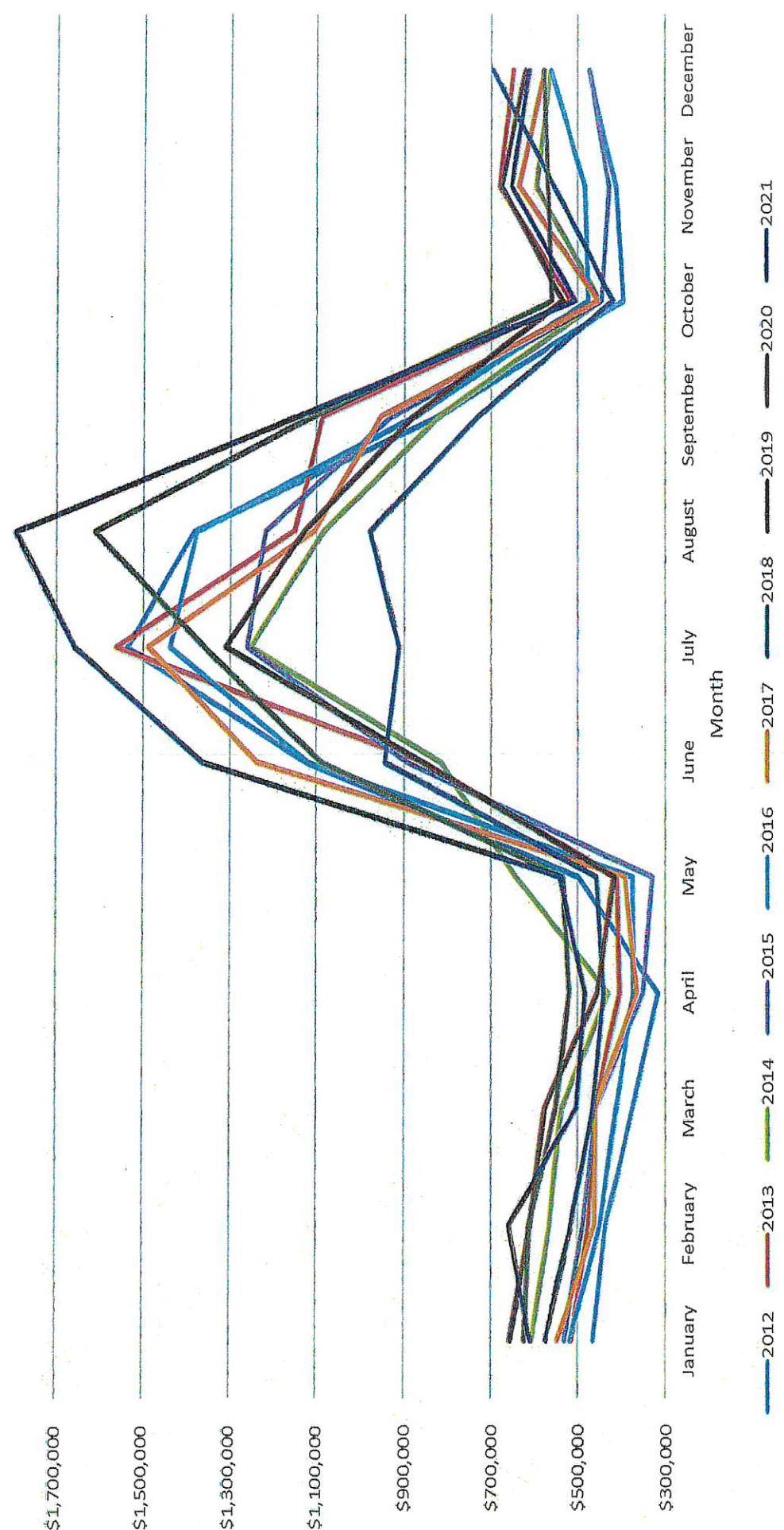
## Commercial >100 KVA Kwh Usage by Month



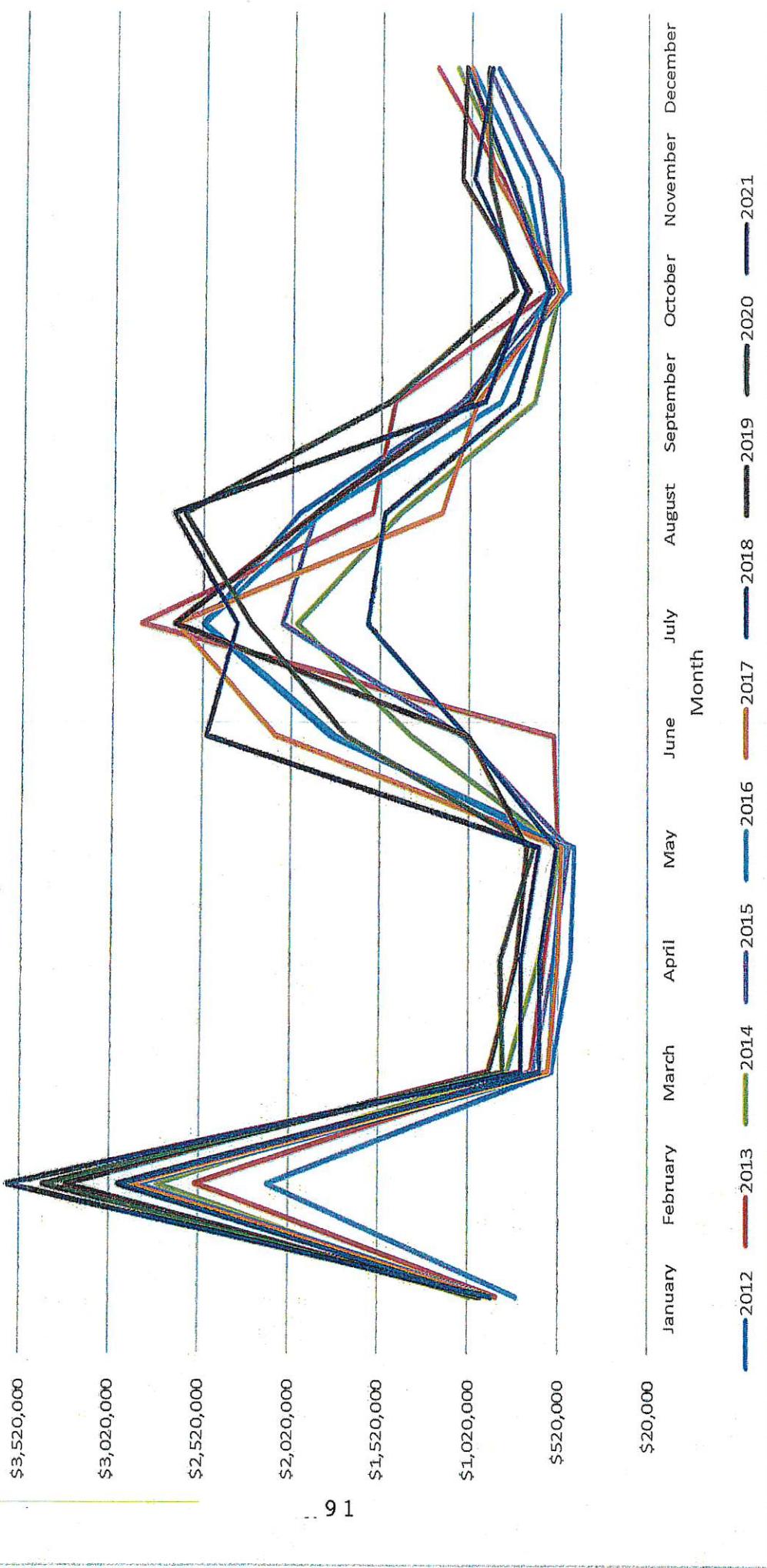
### Commercial >100 KVA Revenue by Month



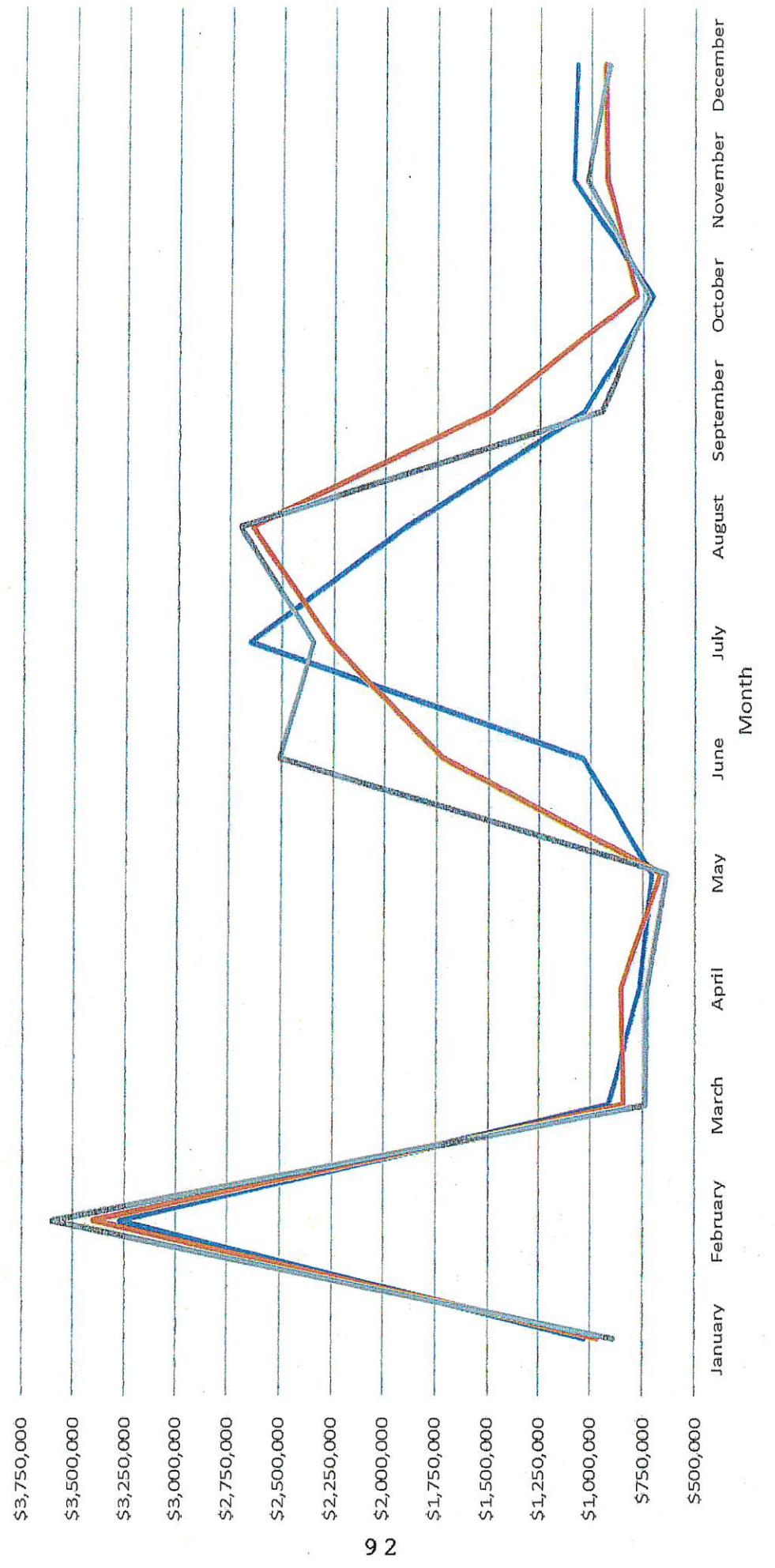
### Cost of Power by Month



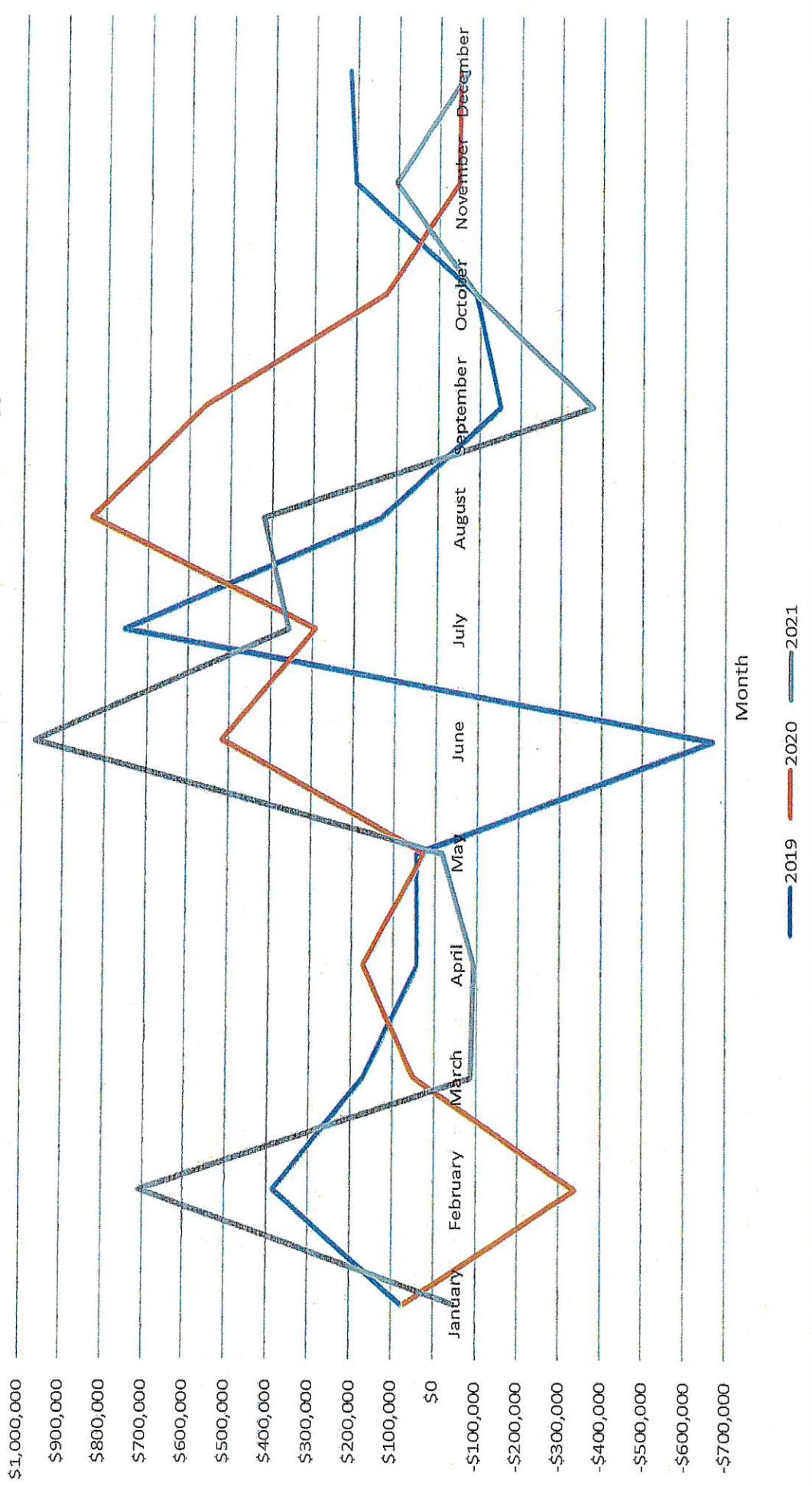
## TOTAL Revenue by Month



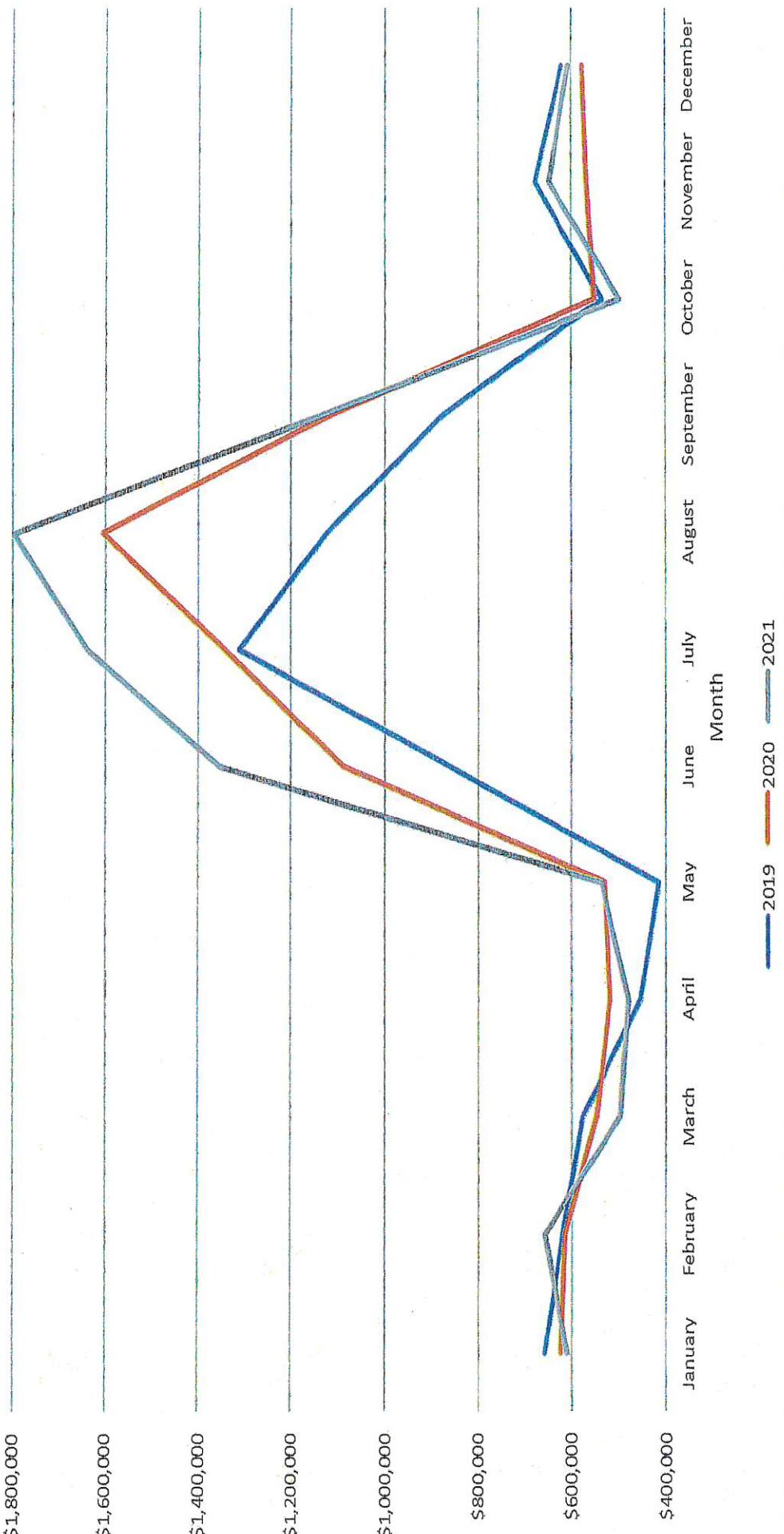
## Monthly Operating Revenue



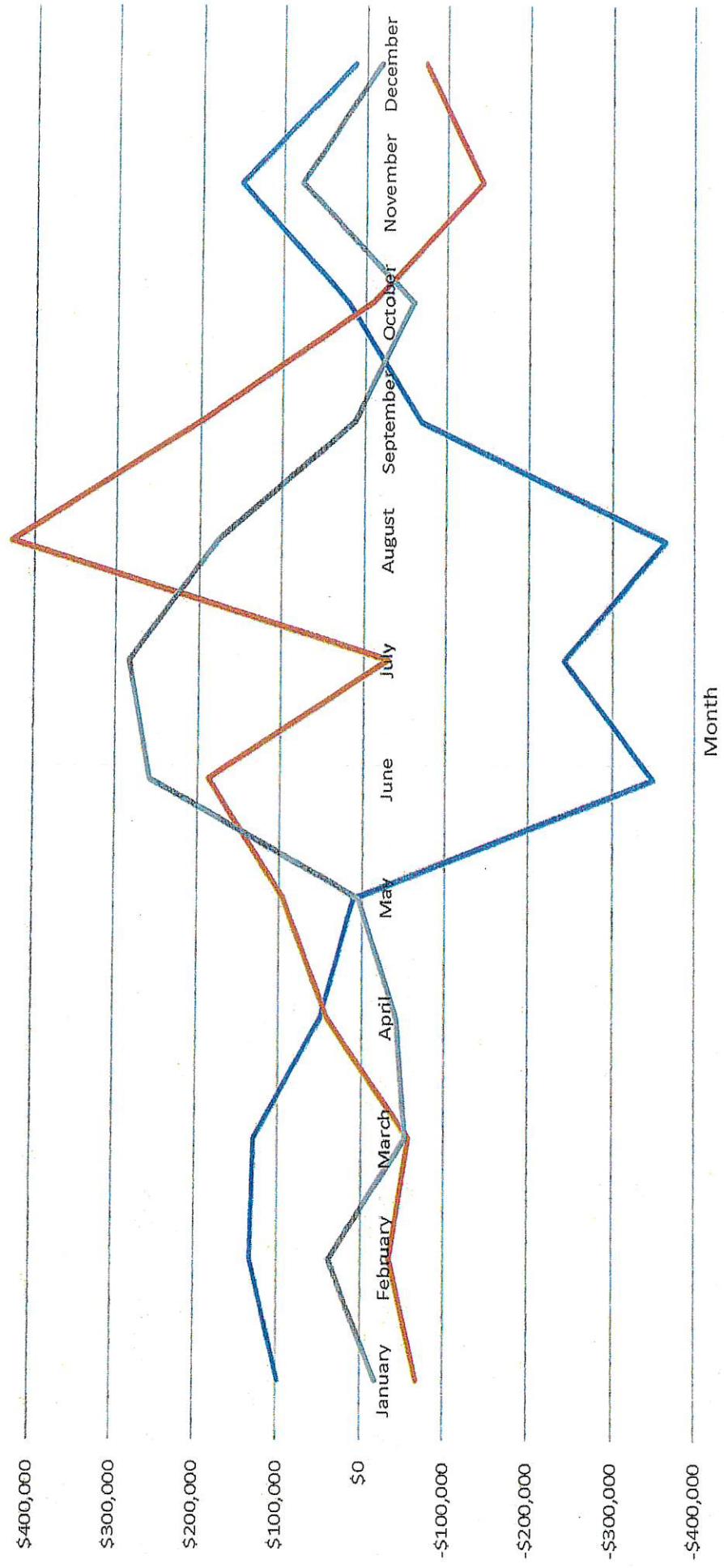
### Operating Revenue Difference from Budget (Monthly)



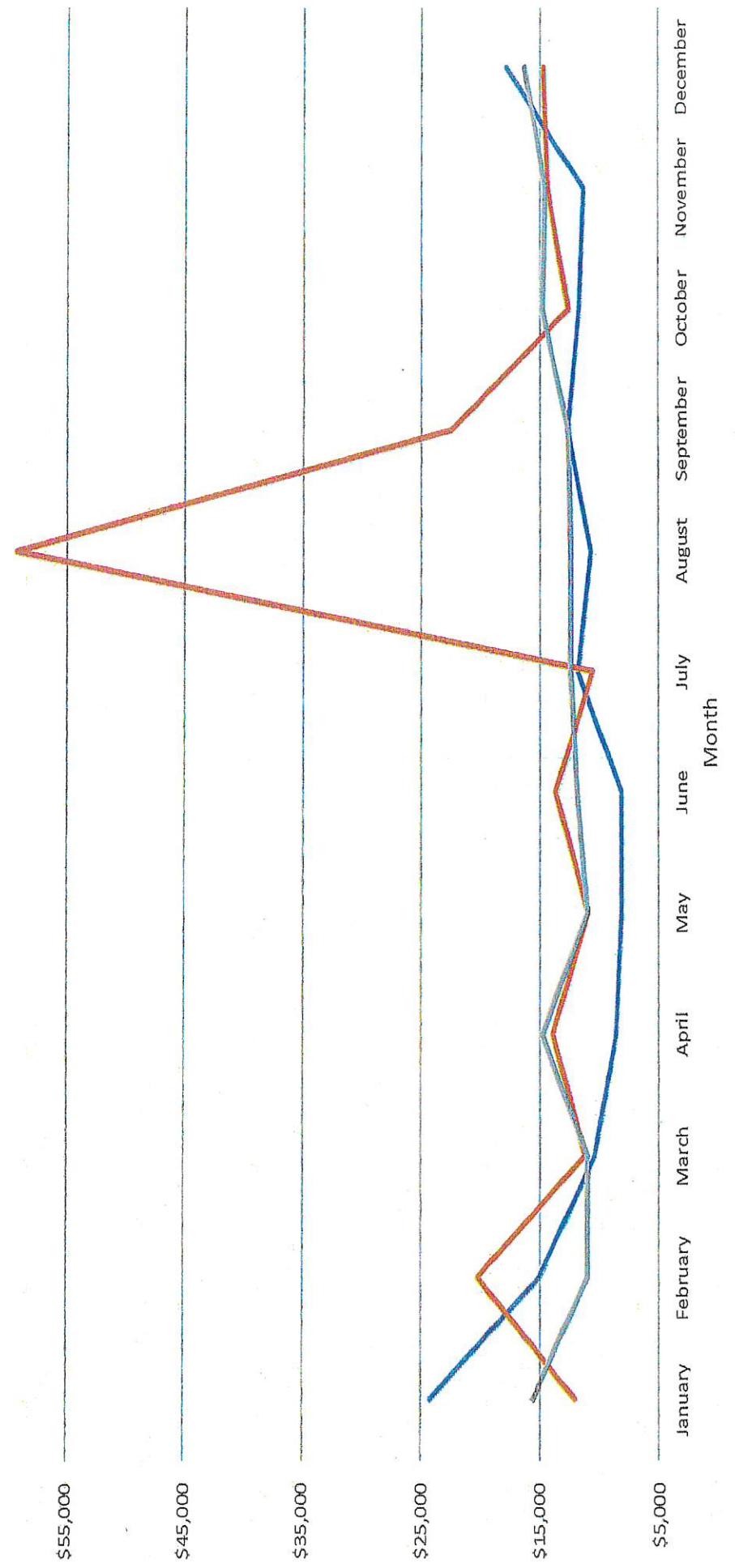
### Cost of Power by Month



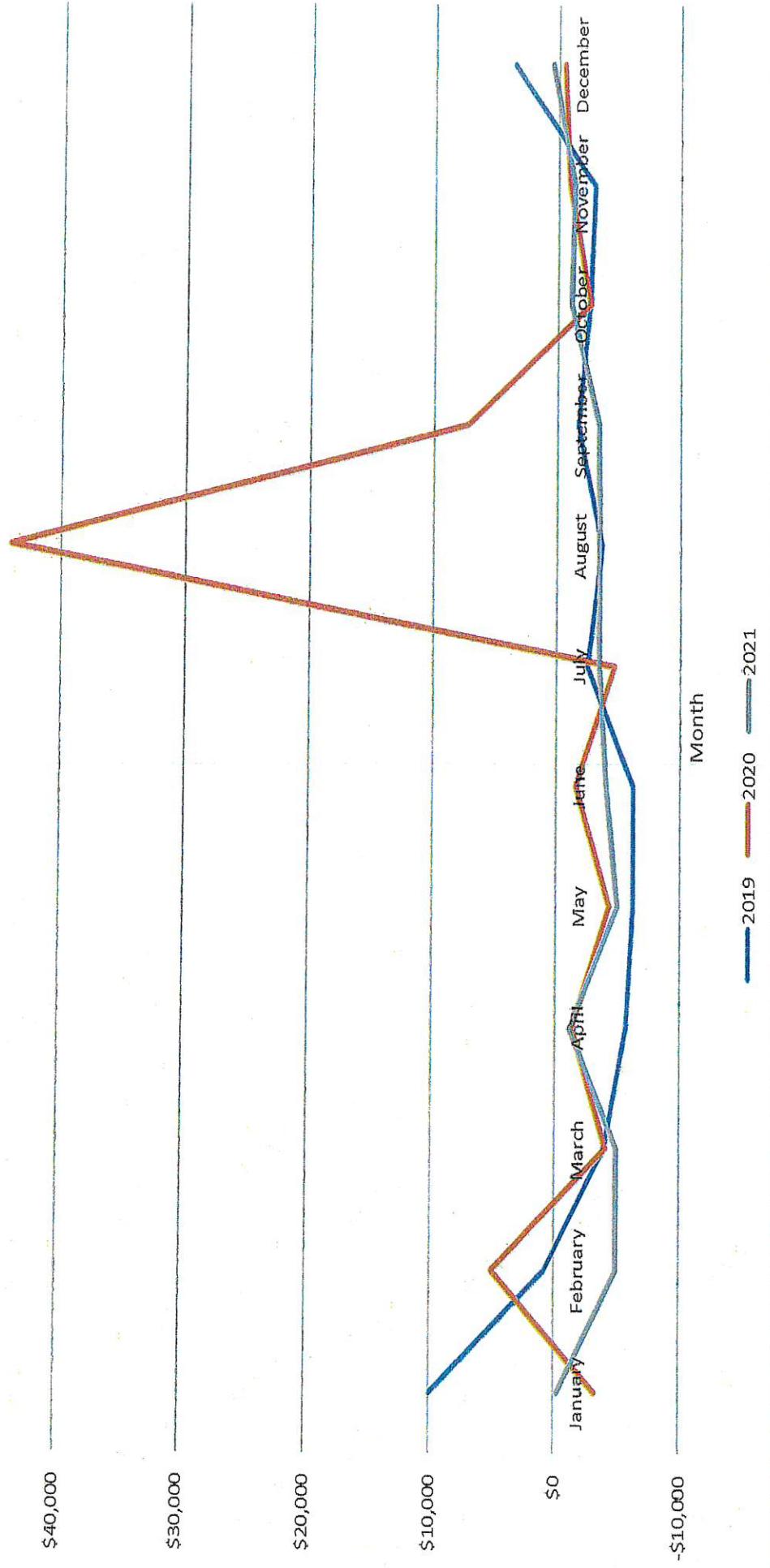
### Cost of Power from Budget (Monthly)



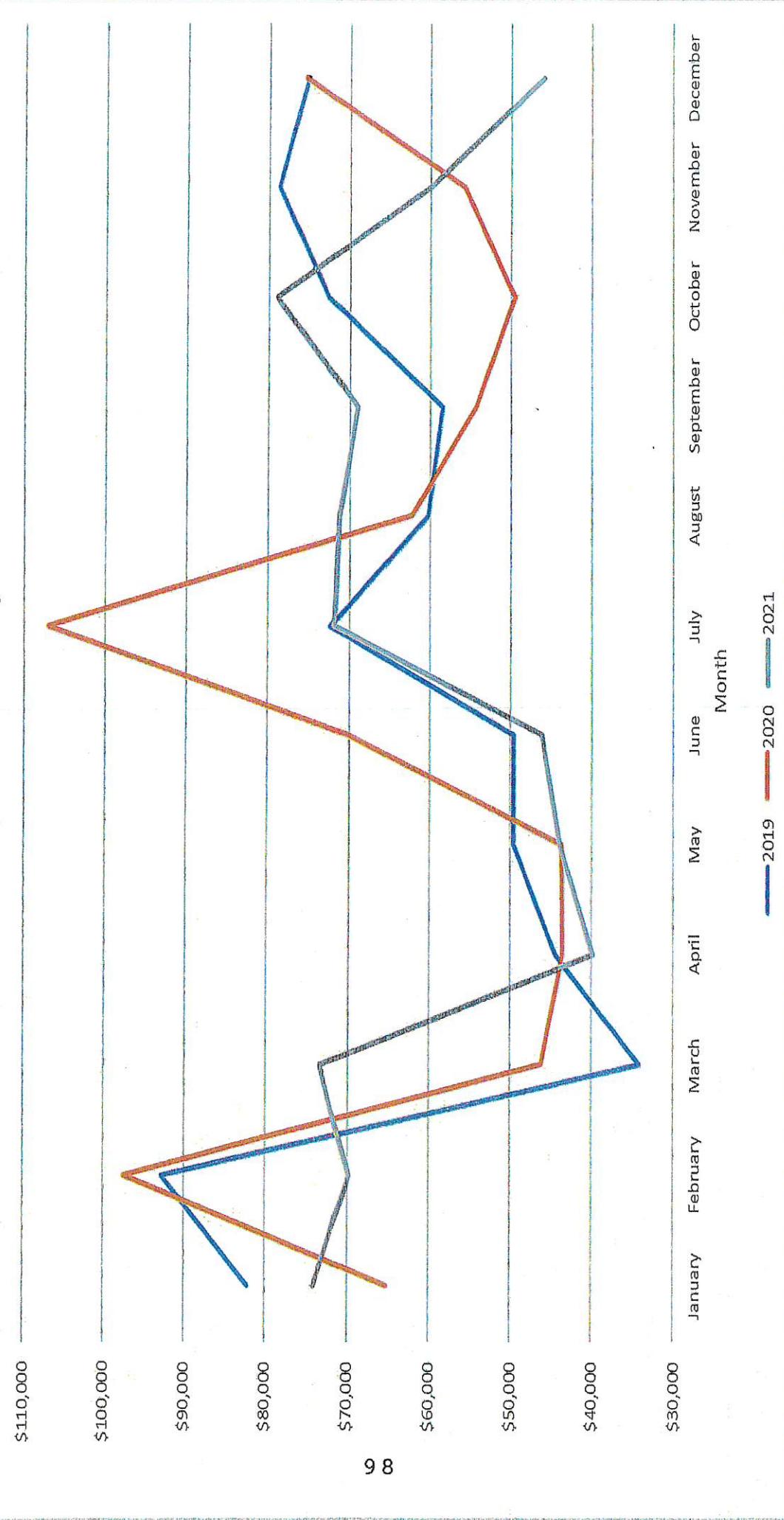
### Transmission Cost by Month



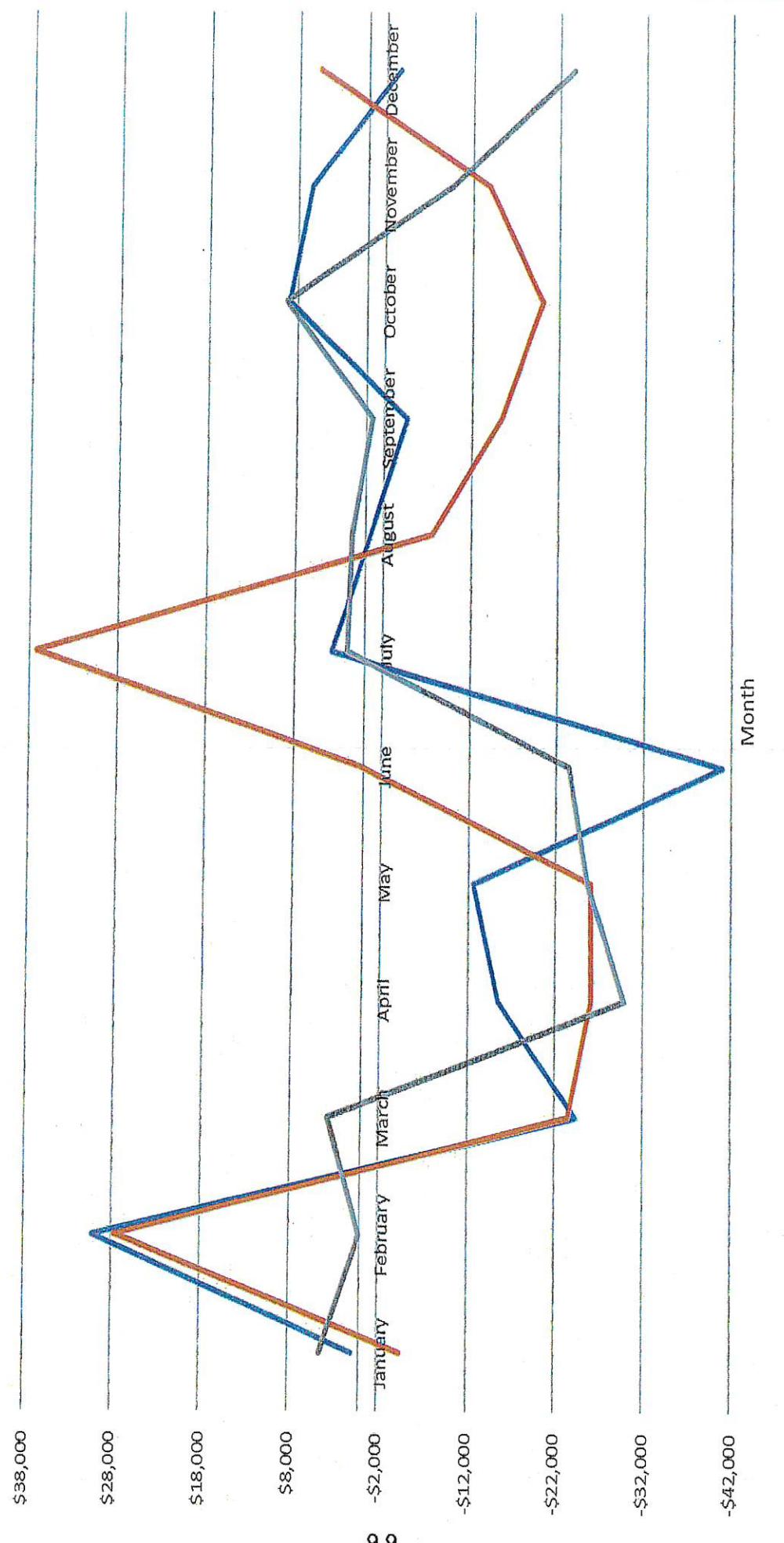
### Transmission Cost from Budget (Monthly)



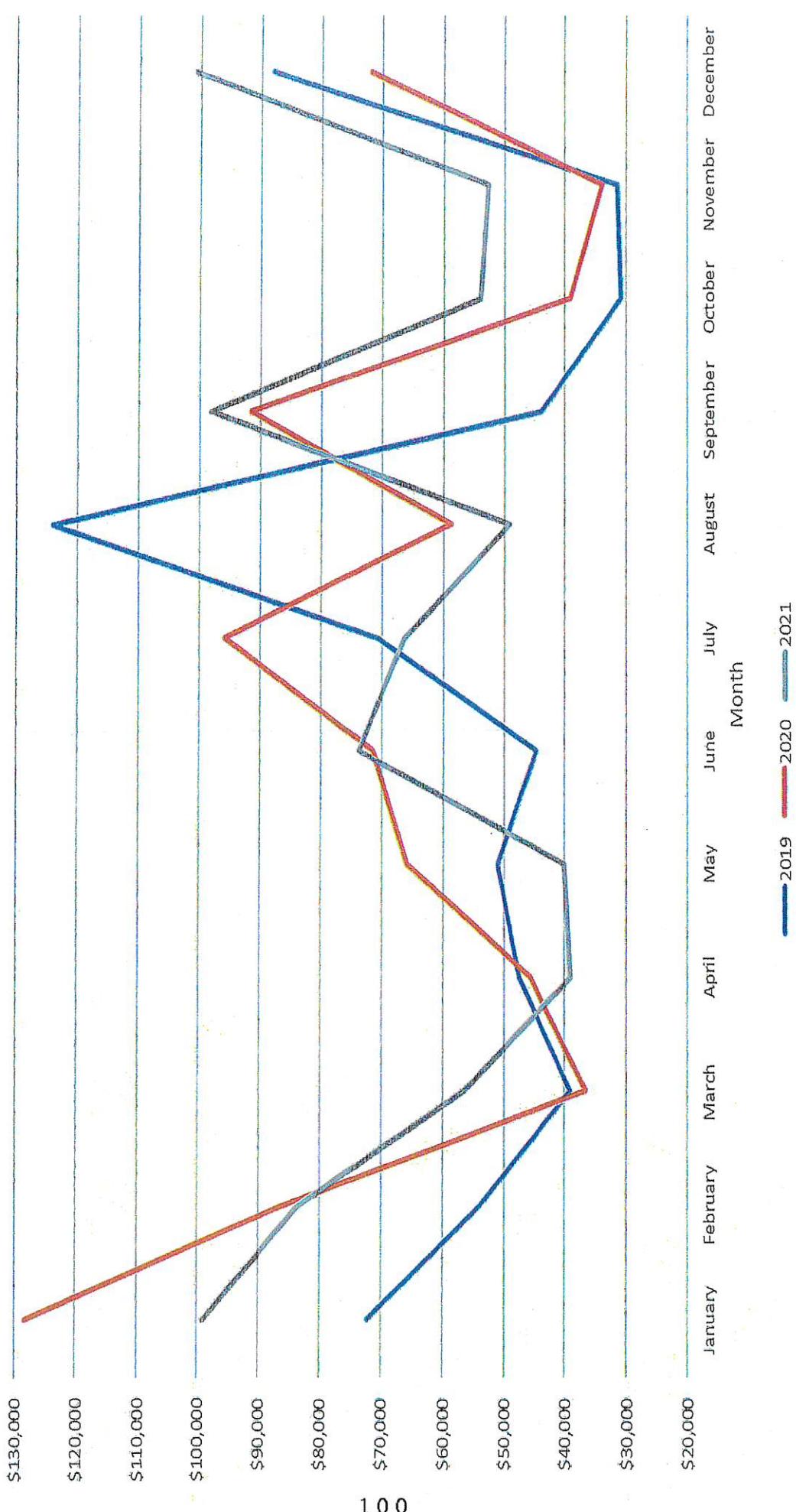
### Distribution-Operations Cost by Month



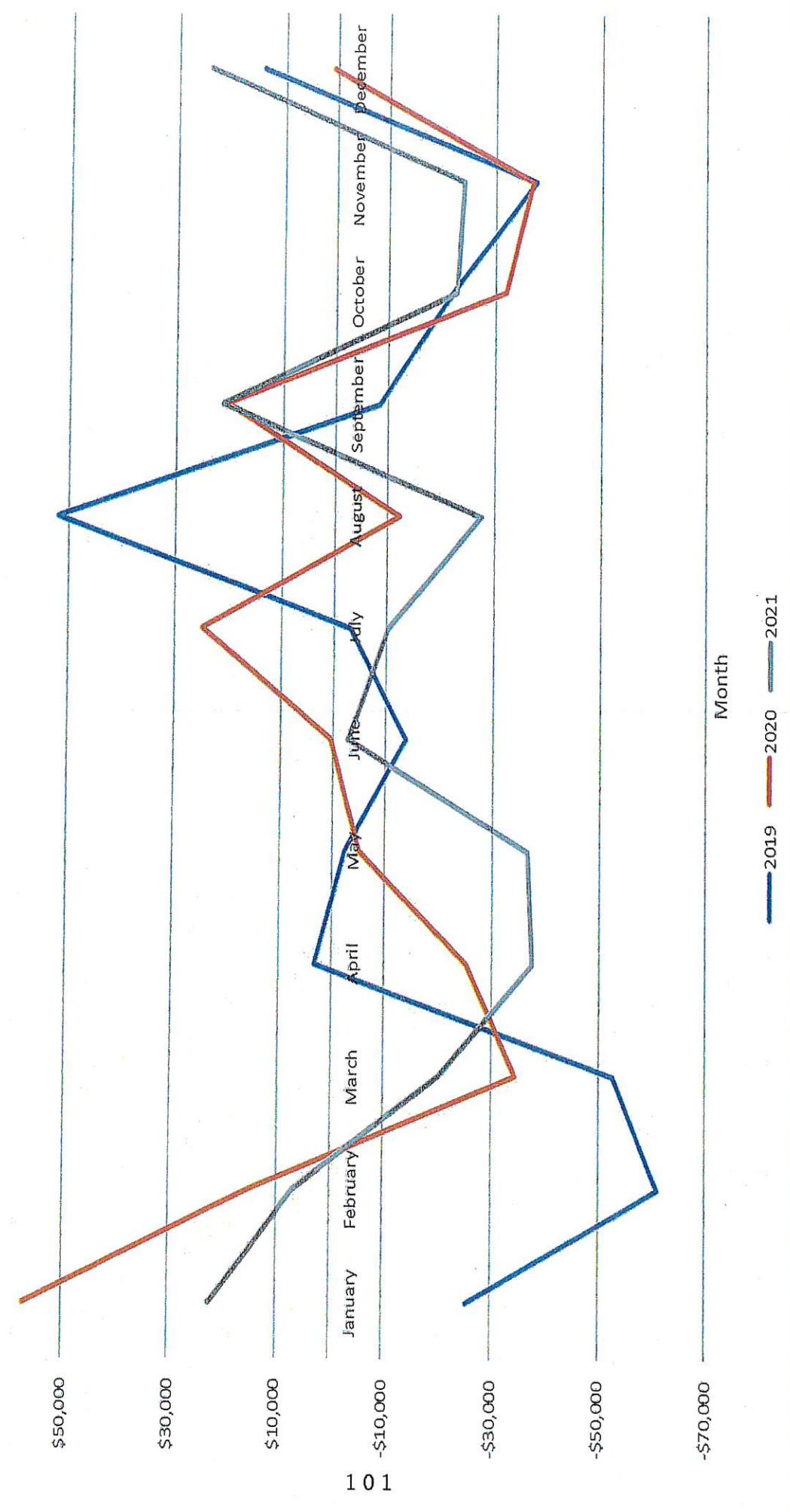
## Distribution-Operations Cost from Budget (Monthly)



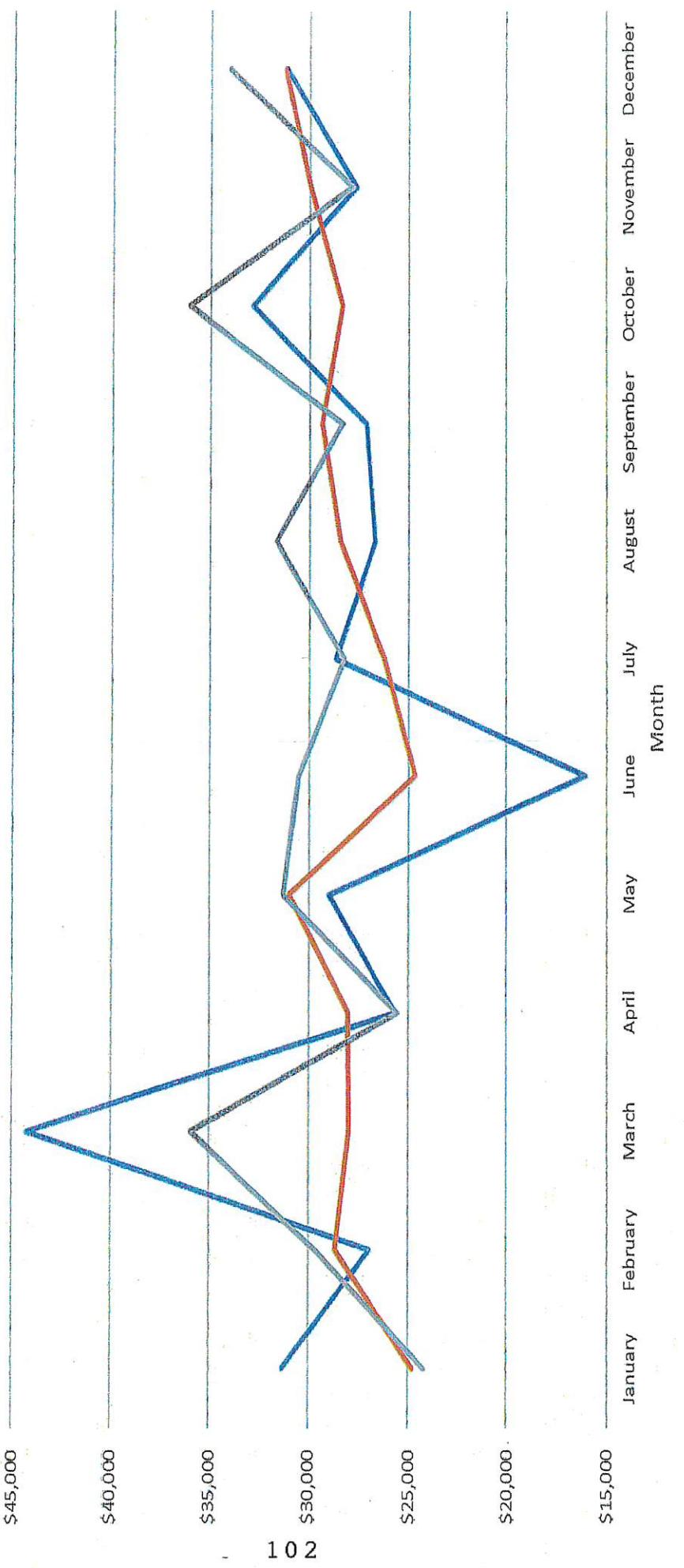
### Distribution-Maintenance Cost by Month



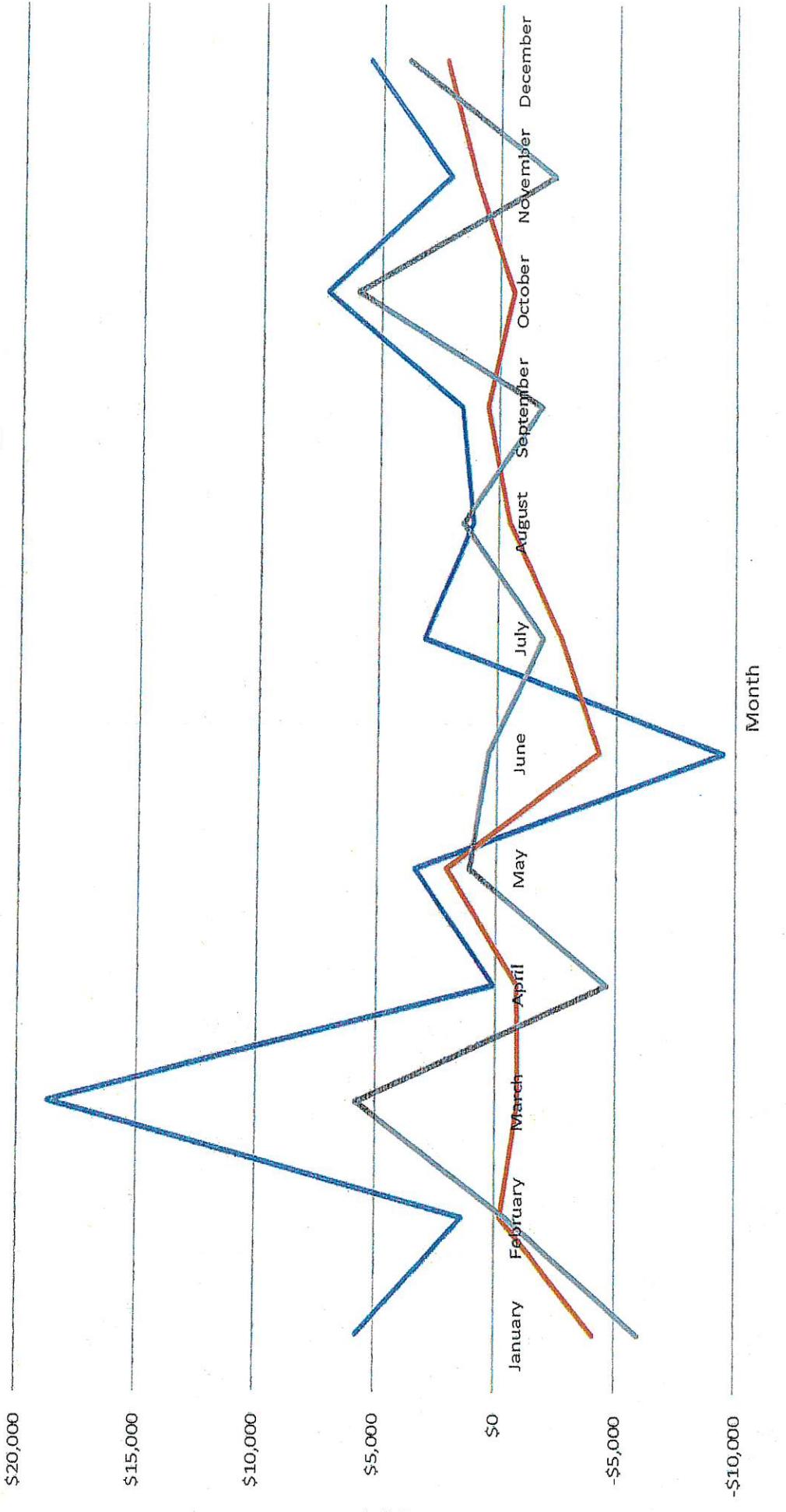
### Distribution-Maintenance Cost from Budget (Monthly)



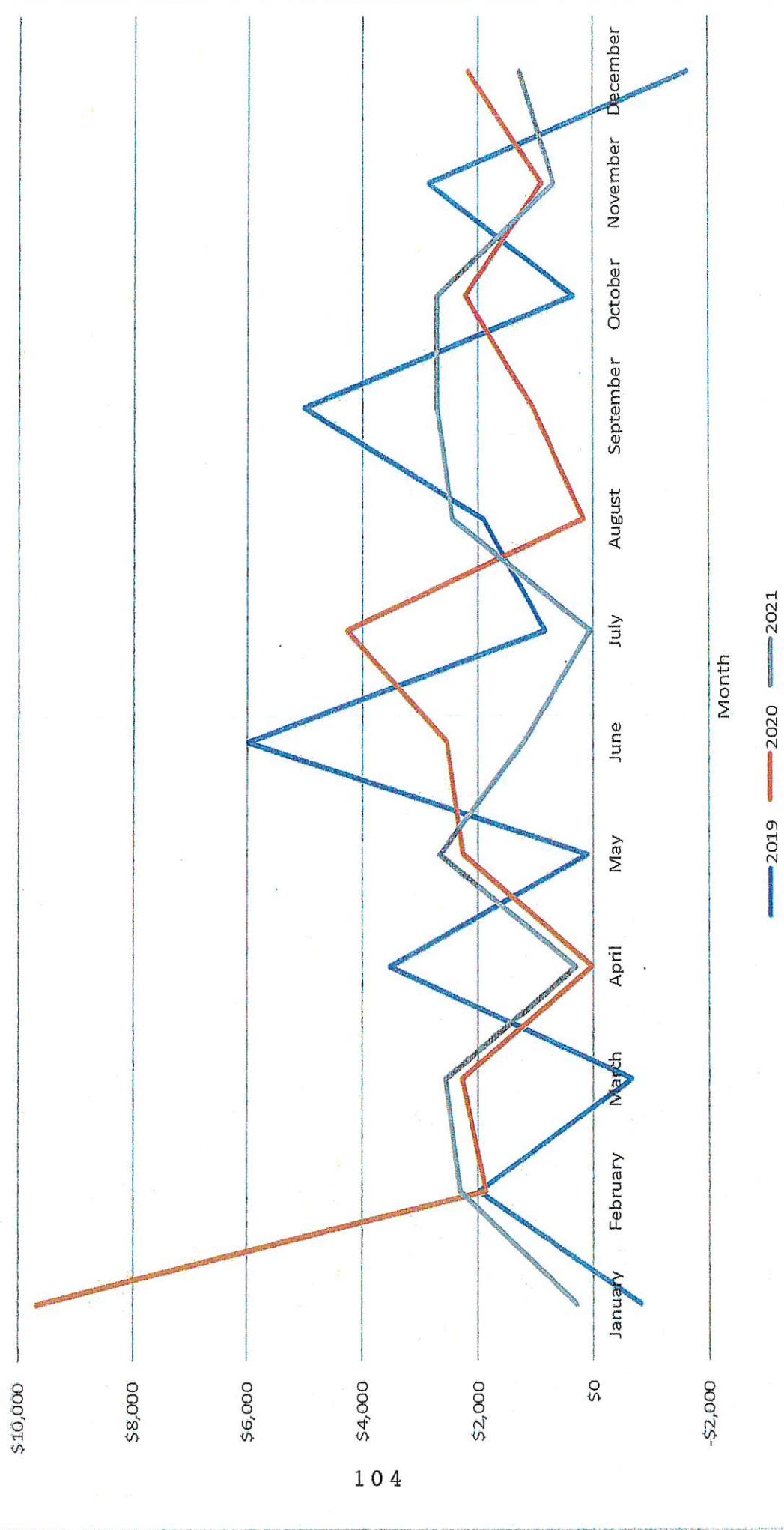
### Consumer Accounts Cost by Month



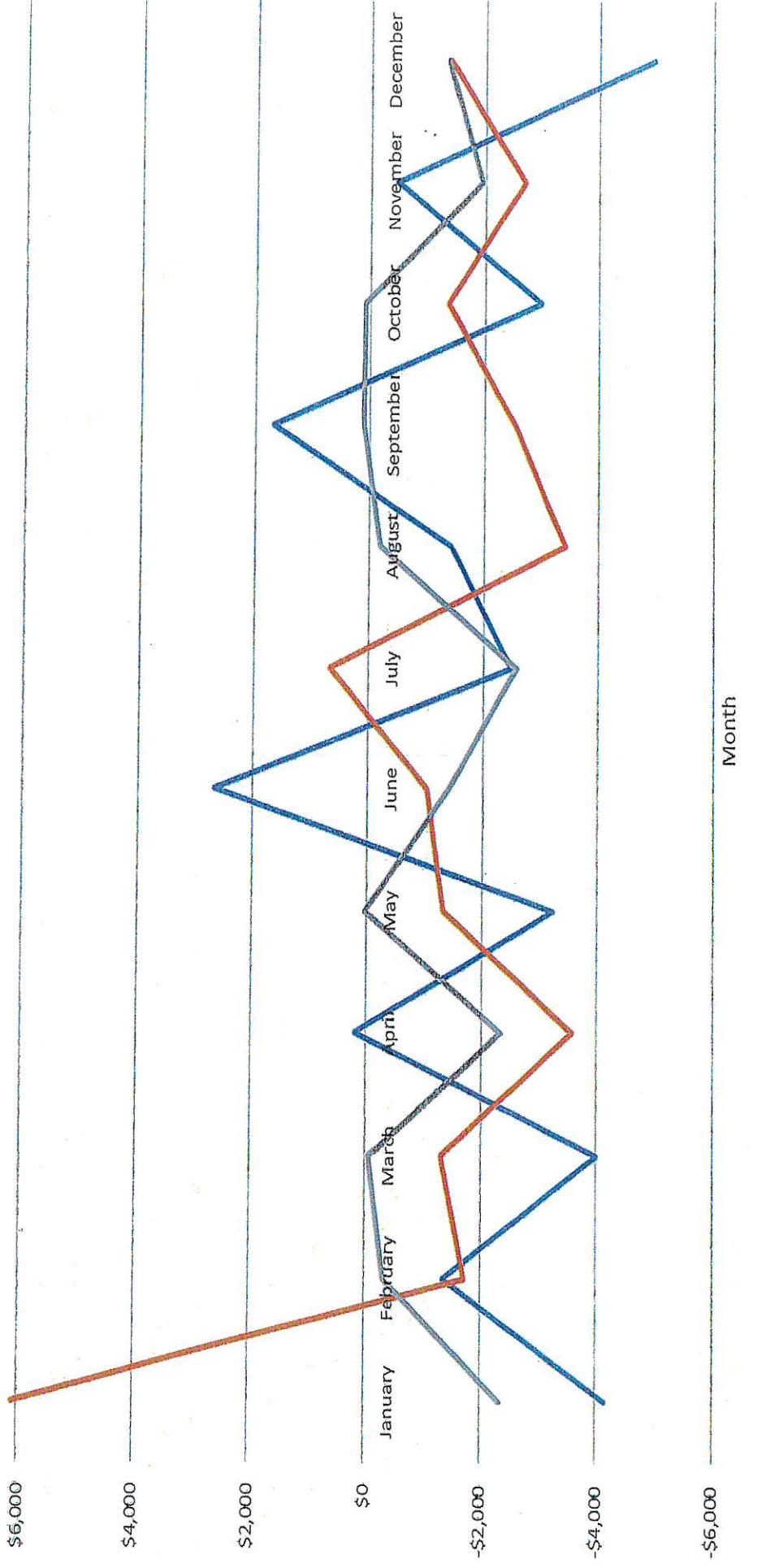
### Consumer Accounts Cost from Budget (Monthly)



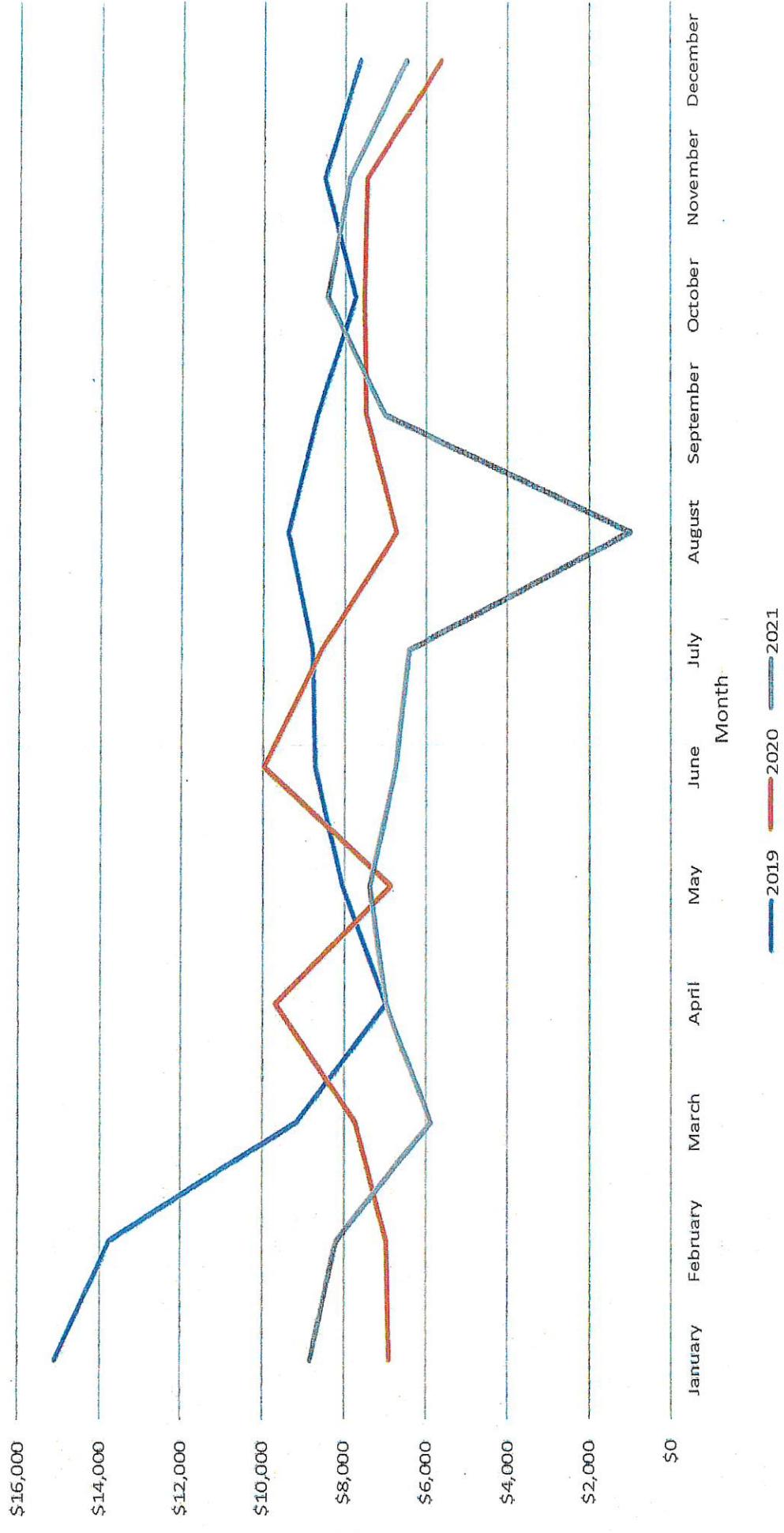
### Customer Service Cost by Month



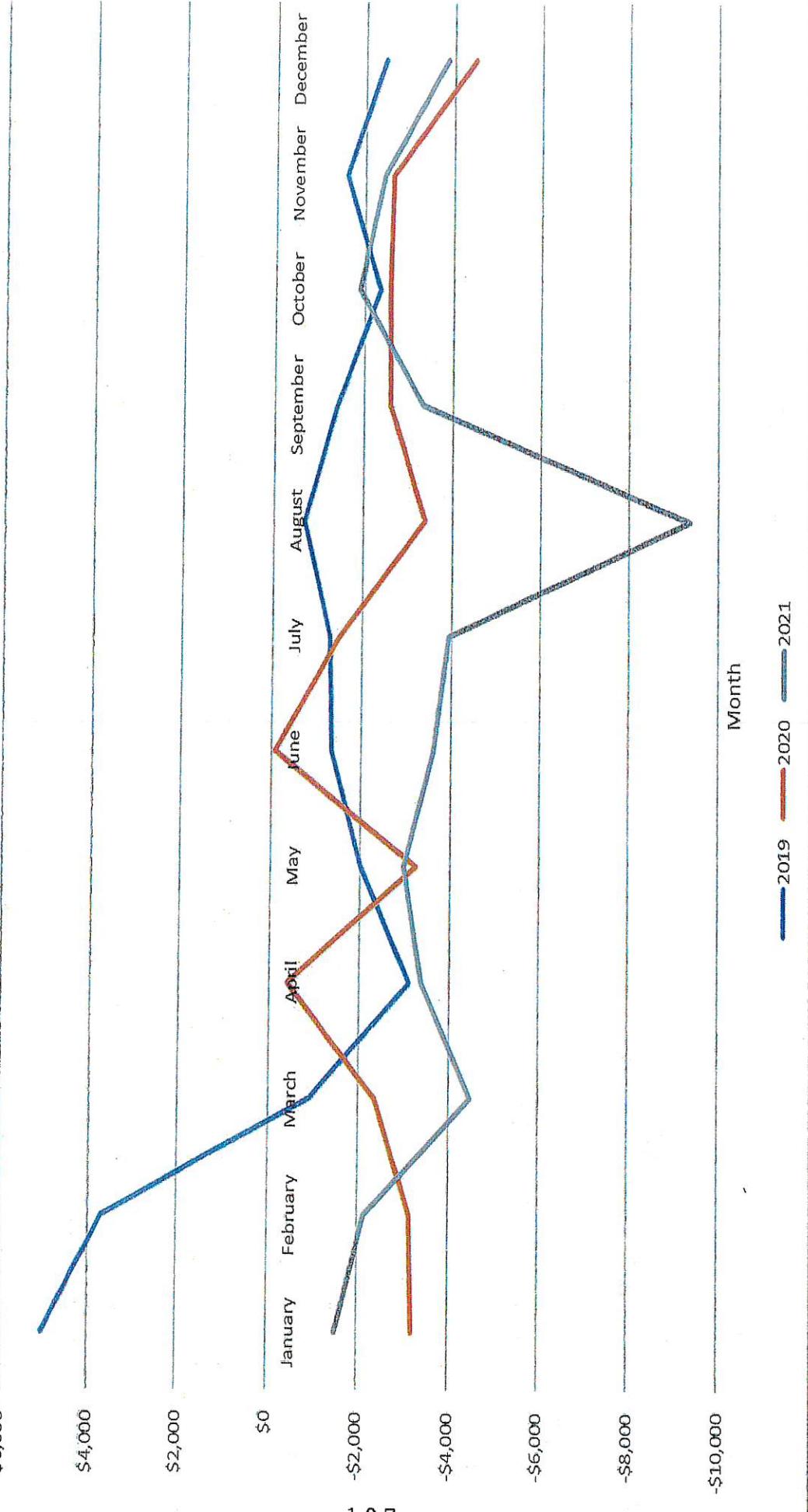
### Customer Service Cost from Budget (Monthly)



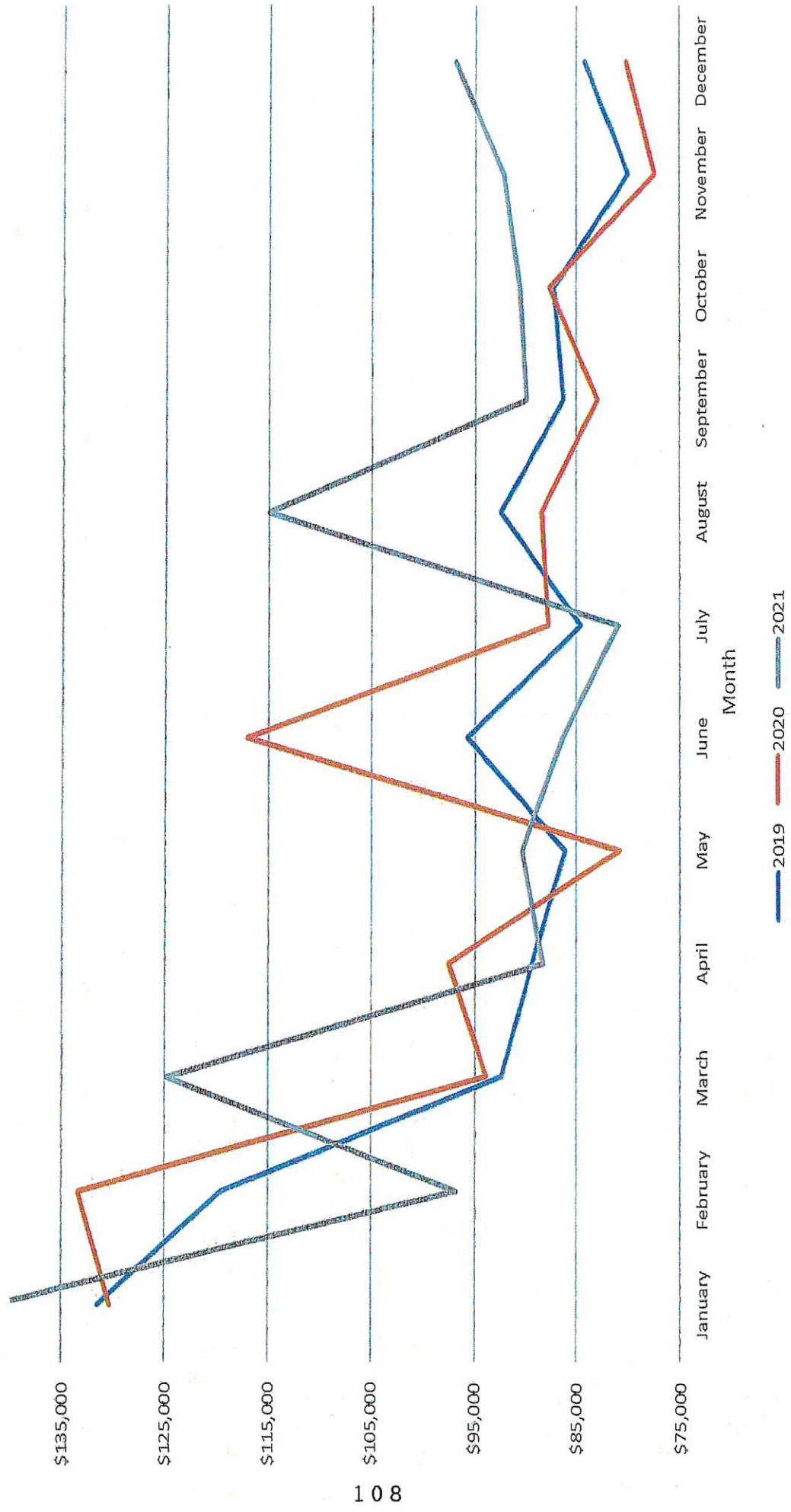
### Sales Cost by Month



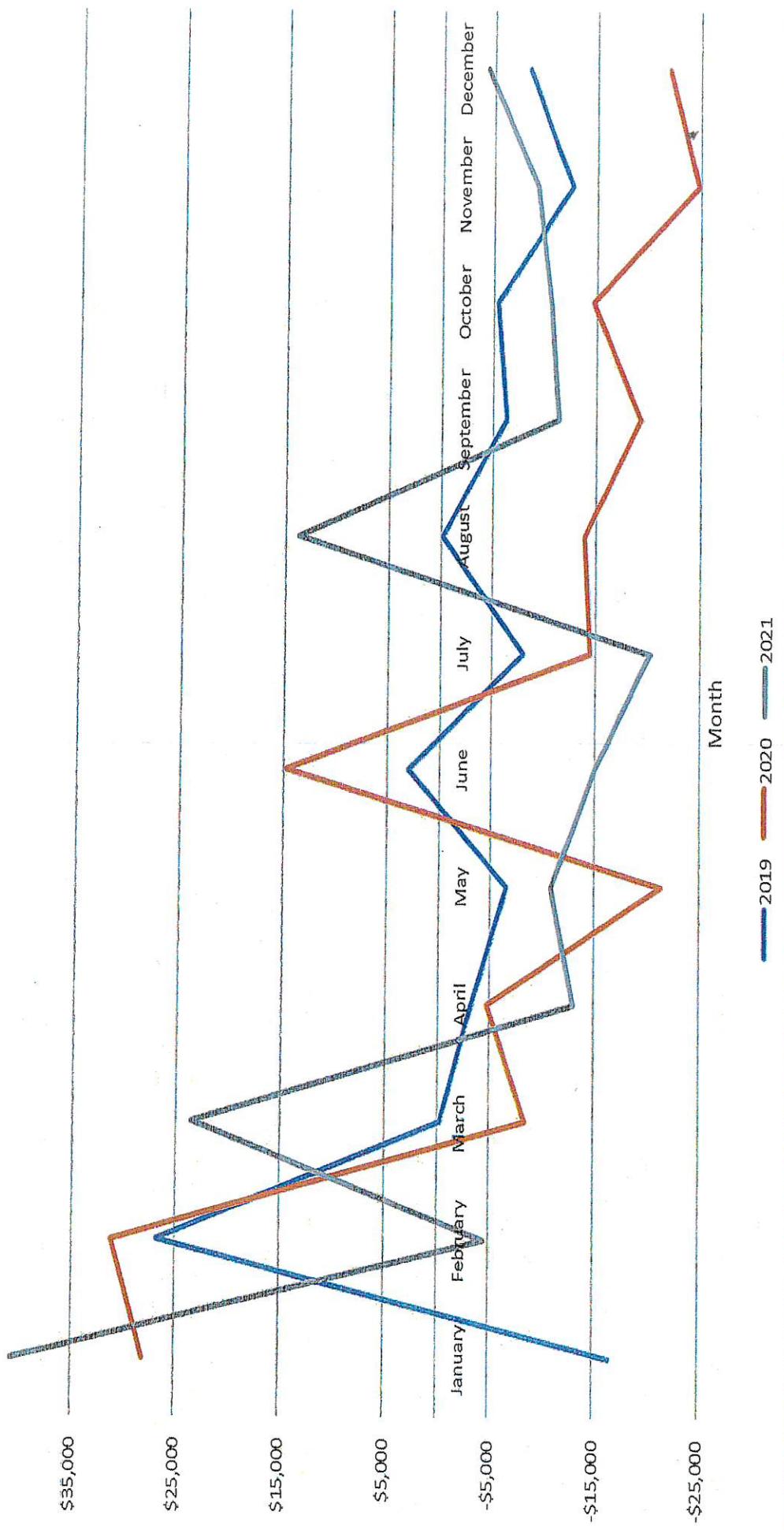
### Sales Cost from Budget (Monthly)



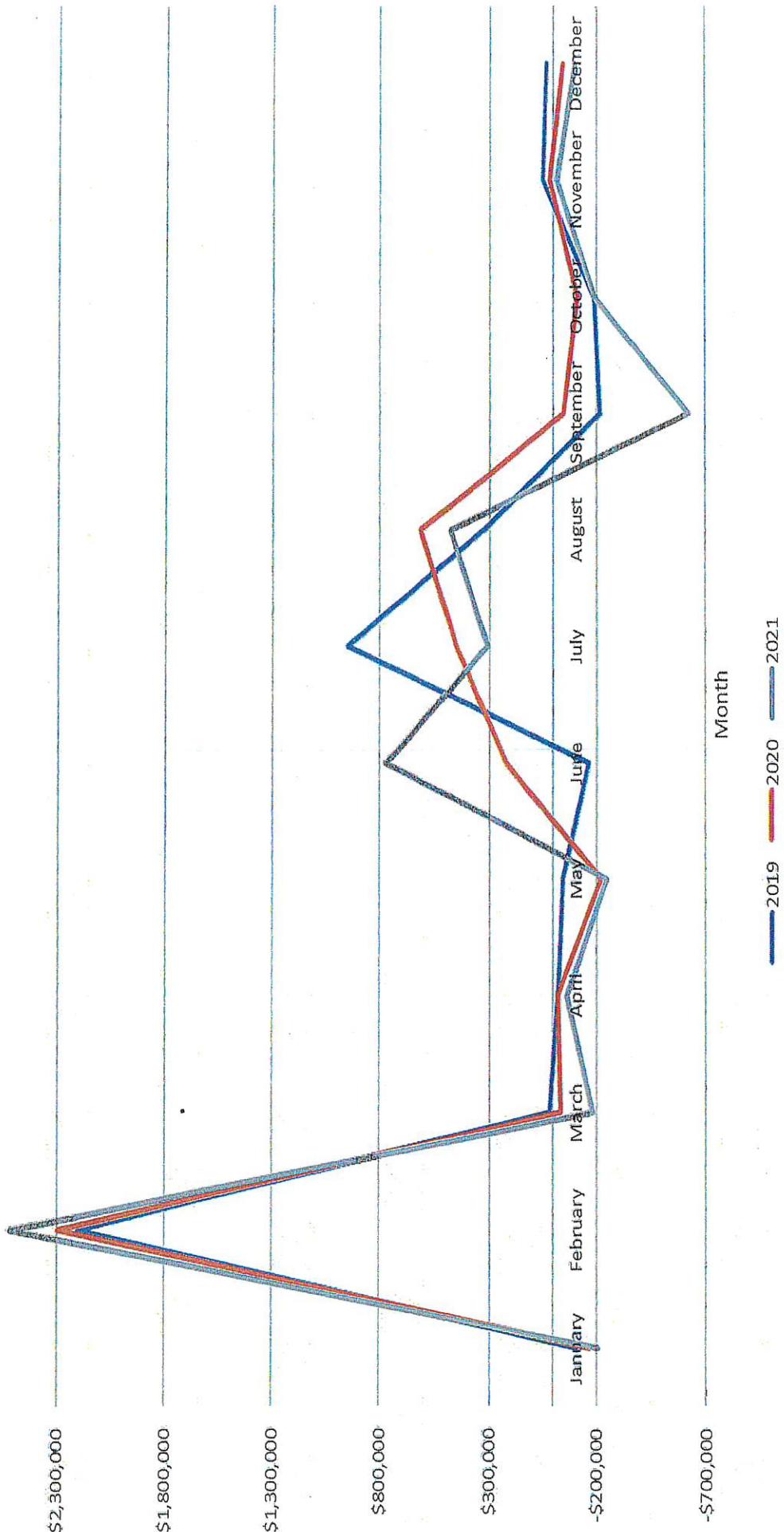
### Administrative & General (A & G) Cost by Month



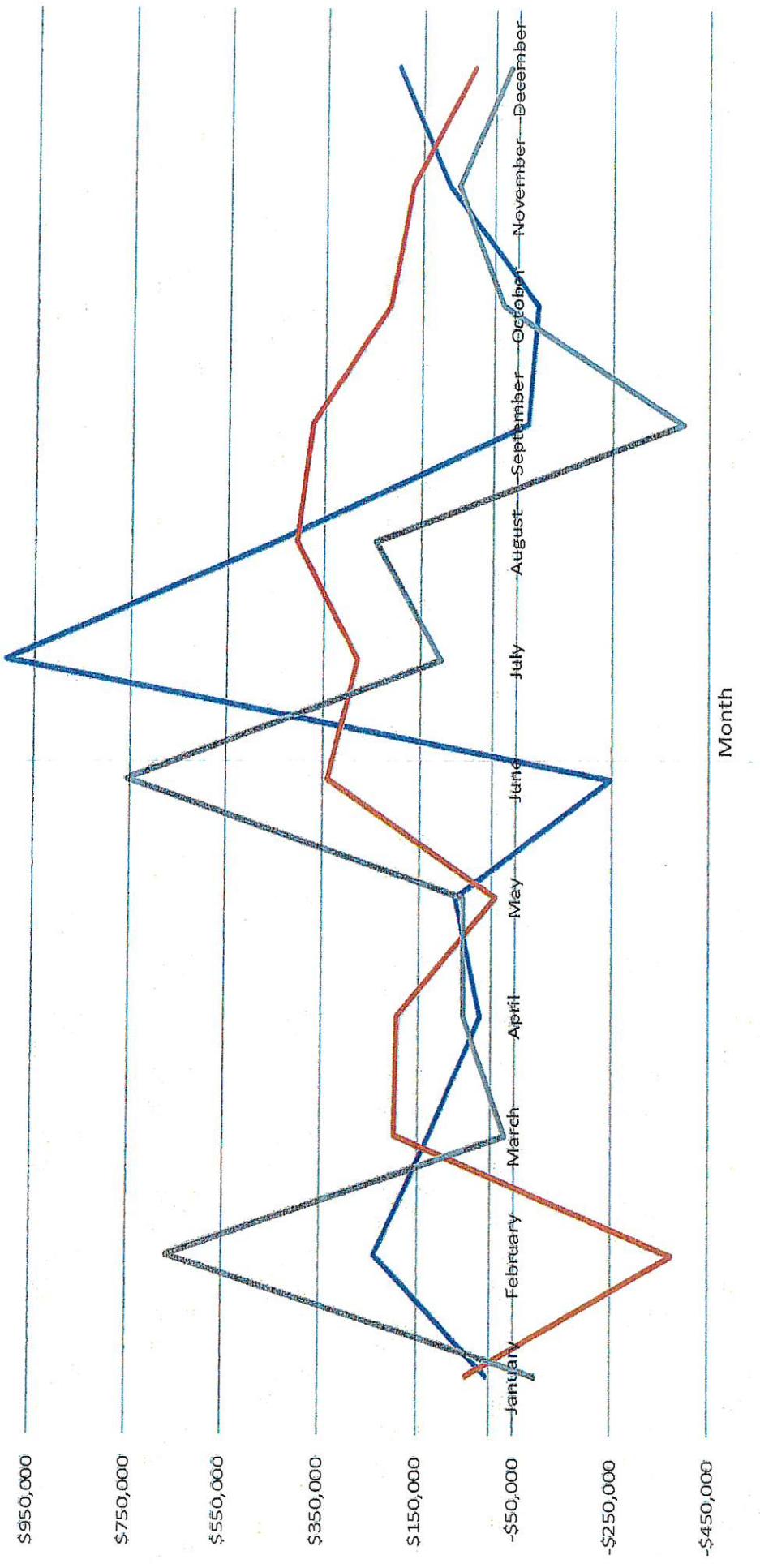
### Administrative and General (A & G) Cost from Budget (Monthly)



### Bottom Line by Month



### Bottom Line from Budget (Monthly)



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VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
50 NEBRASKA ELECTRIC G&T COOP		12/21/21	21-202	POWER BILL NOVEMBER 2021	1 232.11	526,217.57*	138
317 TREASURY	12/01/21 63805530			SOCIAL SECURITY	1 236.30	9,279.52	8687
317 TREASURY	12/01/21 63805530			MEDICARE	1 236.20	2,170.20	
317 TREASURY	12/01/21 63805530			TAX WITHHELDING	1 241.00	7,088.89	8687
					TOTAL CHECK	18,538.61*	
401 NATL RURAL ELECTRIC COOP ASN	12/01/21 28-085-120121			401K	1 242.60	6,475.26	8688
401 NATL RURAL ELECTRIC COOP ASN	12/01/21 28-085-120121			401K ROTH	1 242.60	2,540.56	
401 NATL RURAL ELECTRIC COOP ASN	12/01/21 28-709-120121			401K	1 242.60	2,303.53	8688
					TOTAL CHECK	11,319.35*	
401 NATL RURAL ELECTRIC COOP ASN	12/01/21 28-709-120121			401K LOAN PMT	1 242.50	185.15	8689
401 NATL RURAL ELECTRIC COOP ASN	12/01/21 28-709-120121			401R LOAN PMT	1 242.50	157.38	8689
					TOTAL CHECK	342.53*	
179 GREAT PLAINS COMM INC	12/02/21 122911-120121			MONTHLY INTERNET CHARGES	1 902.00	136.90*	8690
179 GREAT PLAINS COMM INC	12/02/21 1101-120121			INTERNET FEES	1 902.00	493.90	8691
179 GREAT PLAINS COMM INC	12/02/21 1101-120121			PHONE EXPENSE	1 921.00	321.19	
179 GREAT PLAINS COMM INC	12/02/21 1101-120121			PHONE EXPENSE	1 903.00	321.20	8691
					TOTAL CHECK	1,136.29*	
1461 HEALTH EQUITY	12/02/21 D27020N-P			HSA DEPOSIT	1 242.75	1,389.64*	8692
1275 NRECA ADMINISTRATIVE FEE	12/03/21 21128715A			R&S ADMINISTRATIVE FEE	1 165.30	1,034.39*	8693
183 NRECA RETIREMENT SECURITY	12/03/21 21128715			R & S TRUST CONTRIBUTION	1 165.30	24,936.68*	8694
1264 NRECA GROUP ADMIN	12/06/21 21121441A			MED INS	1 143.20	44.44	8695
1264 NRECA GROUP ADMIN	12/06/21 21121441A			MED INS	1 930.30	260.18	
1264 NRECA GROUP ADMIN	12/06/21 21121441A			MED INS	1 165.10	2,493.58	8695
					TOTAL CHECK	2,798.30*	
181 NATL RURAL ELECTRIC COOP ASN	12/06/21 21121441			MED INS	1 143.20	781.96	8696
181 NATL RURAL ELECTRIC COOP ASN	12/06/21 21121441			MED INS	1 930.30	3,234.67	

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VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
181	NATL RURAL ELECTRIC COOP ASN 12/06/21 21121441		MED INS		1 165.10 TOTAL CHECK	29,936.59 33,953.22*	8696
1264	NRECA GROUP ADMIN	12/06/21 21122442A	MED INS		1 143.20 1 165.10 TOTAL CHECK	5.48 360.62 366.10*	8697
1264	NRECA GROUP ADMIN	12/06/21 21122442A	MED INS				
181	NATL RURAL ELECTRIC COOP ASN 12/06/21 21122442		MED INS		1 143.20 1 165.10 TOTAL CHECK	80.54 4,244.94 4,325.48*	8698
181	NATL RURAL ELECTRIC COOP ASN 12/06/21 21122442		MED INS				
1188	ONLINE INFORMATION SERVICES	12/07/21 1099137		UTILITY EXCHANGE/WEB ACCESS FEE	1 903.00	68.55*	8699
47	NEBRASKA DEPT OF REVENUE	12/08/21 3965463		WITHHOLDING NOV 2021	1 241.10	6,487.86*	8700
1245	MAHASKA	12/15/21 3201607		SODA	1 921.00	101.52*	8701
401	NATL RURAL ELECTRIC COOP ASN 12/16/21 28-085-121621		401K		1 242.60 1 242.60 1 242.60 TOTAL CHECK	6,318.25 2,983.51 2,334.47 11,636.23*	8702
401	NATL RURAL ELECTRIC COOP ASN 12/16/21 28-085-121621		401K ROTH				
401	NATL RURAL ELECTRIC COOP ASN 12/16/21 28-09-121621		401K				
401	NATL RURAL ELECTRIC COOP ASN 12/16/21 28-70-/121621		401K LOAN PMT		1 242.50 1 242.50 TOTAL CHECK	185.15 157.38 342.53*	8703
401	NATL RURAL ELECTRIC COOP ASN 12/16/21 28-70-/121621		401K LOAN PMT 2				
317	TREASURY	12/16/21 34089465	SOCIAL SECURITY		1 236.30 1 236.20 1 241.00 TOTAL CHECK	8,861.94 2,072.54 7,077.05 18,011.53*	8704
317	TREASURY	12/16/21 34089465	MEDICARE				
317	TREASURY	12/16/21 34089465	TAX WITHHOLDING				
1461	HEALTH EQUITY	12/17/21 C7VG9SA-P	HSA DEPOSIT		1 242.75	1,389.64*	8705
1460	NEBR CHILD SUPPORT PMT CENT	12/17/21 52933169	CHILD SUPPORT PAYMENT		1 242.50	590.00*	8706
47	NEBRASKA DEPT OF REVENUE	12/17/21 6677230	TAX PAYABLE FOR A/P POSTING		1 408.50	103.02	8707

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VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
47 NEBRASKA DEPT OF REVENUE		12/17/21	6677230	TAX PAYABLE FOR A/P POSTING	1 408.60	18.74	
		12/17/21	6677230	TAX PAYABLE FOR A/P POSTING	1 408.50	94.61	
		12/17/21	6677230	TAX PAYABLE FOR A/P POSTING	1 408.60	17.21	
		12/17/21	6677230	TAX PAYABLE FOR A/P POSTING	1 236.50	24,478.98	
		12/17/21	6677230	TAX PAYABLE FOR A/P POSTING	1 236.60	2,764.65	8707
				TOTAL CHECK	27,477.21*		
1461 HEALTH EQUITY		12/21/21	CB892RN	HSA FEE	1 926.00	46.85*	8708
855 US BANK CORP PAYMENT SYSTEM		12/21/21	1360-121621	OFFICE STAFF TRAVEL EXP	1 921.00	846.14	8709
		12/21/21	1360-121621	TRANSPORTATION EXPENSE	1 184.10	85.51	
		12/21/21	1360-121621	OFFICE EXPENSE	1 921.00	1,418.45	
		12/21/21	1360-121621	BOARD EXPENSE	1 930.40	15.96	
		12/21/21	1360-121621	EMPLOYEE BENEFIT	1 926.00	928.95	
		12/21/21	1360-121621	MISC QO	1 935.00	167.52	
		12/21/21	1360-121621	BOARD MEETING EXPENSE	1 930.40	121.80	
		12/21/21	1360-121621	OPERATION EXPENSE	1 588.00	.99	
		12/21/21	1360-121621	OPERATION EXPENSE	1 593.00	83.62	
		12/21/21	1360-121621	OPERATION EXPENSE	1 588.10	10.72	
		12/21/21	1360-121621	CUSTOMER SERVICE EXPENSE	1 912.10	25.71	
		12/21/21	1360-121621	NEWSLETTER EXPENSE	1 910.00	56.43	
		12/21/21	1360-121621	OFFICE STAFF TRAVEL EXP	1 930.00	1,894.31	8709
				TOTAL CHECK	5,656.11*		
11461 HEALTH EQUITY		12/31/21	RQ602QG	HSA DEPOSIT	1 242.75	1,389.64*	8710
317 TREASURY		12/31/21	30040087	SOCIAL SECURITY	1 236.30	9,771.36	8711
317 TREASURY		12/31/21	30040087	MEDICARE	1 236.20	2,347.70	
317 TREASURY		12/31/21	30040087	TAX WITHOLDING	1 241.00	8,198.63	8711
				TOTAL CHECK	20,317.69*		
401 NATL RURAL ELECTRIC COOP ASN		12/30/21	28-085-123021	401K ROTH	1 242.60	5,968.89	8712
401 NATL RURAL ELECTRIC COOP ASN		12/30/21	28-085-123021	401K	1 242.60	2,434.05	
401 NATL RURAL ELECTRIC COOP ASN		12/30/21	28-709-123021	401K	1 242.60	12,427.79	8712
401 NATL RURAL ELECTRIC COOP ASN		12/30/21	28-709-123021	401K LOAN PMT 2	1 242.50	10,830.73*	
401 NATL RURAL ELECTRIC COOP ASN		12/30/21	28-709-123021	40K LOAN PMT 2	1 242.50	185.15	8713
				TOTAL CHECK	342.53*	157.38	8713

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489 APPEARA		11/24/21	0705180	MATS/CPE FLOORCARE	1	935.00	41.38 91241
		11/24/21	0705180	APRON/TOWELS/CHERRY SOAP	1	588.00	34.13 91241
489 APPEARA		11/24/21	0705180	FORM SOAP/AIR FRESHNER	1	921.00	13.43 91241
				TOTAL CHECK		88.94*	
686 BAZILE CREEK POWER SPORTS		11/23/21	4238	LUG NUTS	1	184.10	177.08* 91242
1980 BOHEMIAN ONE STOP		11/29/21	72320	BOARD MEETING MEALS	1	921.00	88.00 91243
1980 BOHEMIAN ONE STOP		11/29/21	72320	BOARD MEETING MEALS	1	930.40	77.00 91243
				TOTAL CHECK		165.00*	
863 CENTURY LINK		11/24/21	251272669	OUTBOUND CALLS	1	903.00	50.42 91244
863 CENTURY LINK		11/24/21	251272669	INBOUND CALLS	1	921.00	25.30 91244
				TOTAL CHECK		75.72*	
1528 DEHS		11/30/21	113021	LTHEAP REFUND MARILYN LYNN	1	440.30	381.41* 91245
495 EAKES OFFICE SOLUTIONS		11/24/21	8376291	LASER CARTRIDGE	1	921.00	152.72* 91246
11 1526 HANEFIELD GARRETT		12/02/21	4162	2021 BOOT ALLOWANCE	1	588.00	100.00* 91247
791 HERBERT FEED & GRAIN		11/17/21	FT031267	TORDON	1	593.00	1,364.25 91248
791 HERBERT FEED & GRAIN		11/17/21	FT031267	BLUE DEF	1	184.81	1,105.29 91248
				TOTAL CHECK		1,469.54*	
95 HOFFMAN TIM		11/24/21	112421	SCAFFOLDING/UTILITY BOX	1	593.00	540.00* 91249
423 HOLT COUNTY INDEPENDENT		11/22/21	186506	BOARD MEETING NOTICE	1	930.10	7.85* 91250
1146 LINDSAY WATER/ECCOWATER SYST		12/01/21	52224/52142	BOTTLED WATER & RENT	1	921.00	37.28* 91251
295 MASAT SHELLY		12/02/21	4161	2021-CLOTHING ALLOWANCE	1	921.00	7.38* 91252
178 METLIFE		12/01/21	5IN-351-120121	7200777 001 ADDITIONAL INS	1	242.50	95.68* 91253

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VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK	CHECK NO
						AMOUNT	
1993 NEBRASKA PUBLIC POWER		11/01/21	102121	AMI SUBSTATION EQUIPMENT	1	586.10	8,062.50* 91254
62 NORTH CENTRAL PPD-FSA		12/01/21	120121	SECTION 125 CAFETERIA DEPOSIT	1	131.40	208.33* 91255
193 NREA		11/19/21	48522	NOMA SPIA INDEX & ALERTS	1	588.00	83.81* 91256
1524 ONE CALL CONCEPTS INC		11/30/21	1110486	REGULAR LOCATES/ADMIN FEE	1	594.00	46.50* 91257
1581 PRESTIGE COMPUTER SOLUTIONS	11/29/21	20336		REMOTE MANAGEMENT	1	921.00	111.00 91258
1581 PRESTIGE COMPUTER SOLUTIONS	11/29/21	20336		REMOTE MONITORING	1	923.00	333.00 91258
37 US CELLULAR	11/20/21	0475325270		PHONE EXPENSE	1	588.00	444.00*
37 US CELLULAR	11/20/21	0475325270		OPERATION EXPENSE	1	903.00	
37 US CELLULAR	11/20/21	0475325270		PHONE EXPENSE	1	921.00	122.35 91259
479 KNOX COUNTY CLERK	12/10/21	4164		COST FOR LIST OF VOTERS	1	921.00	79.45 91259
489 APPEARA	12/08/21	0709315		MATS/CPP FLOORCARE	1	588.00	98.84 91259
489 APPEARA	12/08/21	0709315		APRON/TOWELS/CHERRY SOAP	1	921.00	300.64*
489 APPEARA	12/08/21	0709315		FOAM SOAP/AIR FRESHENER	1	935.00	
1555 AVERA - ANG CREIGHTON	12/01/21	YB.NOR.CEN011/01		PROFESSIONAL SERVICES RENDERED	1	588.10	44.00* 91262
1597 BLANKENAU WILMOTH JARECKE LL	12/01/21	7500			1	923.00	38.00* 91263
113 BORDER STATES INDUSTRIES INC	11/19/21	923253387		HANGER BRACKET, CUTOUT	1	154.00	145.01 91264
	11/19/21	923253388		URD CORNER GUARD BOLO	1	594.00	221.44
	11/19/21	923253389		HUB ELEC BOXES B200	1	154.00	128.00
	11/19/21	923253389		CONDUIT, NIPPLE 2X3	1	154.00	111.19
	11/19/21	923253389		CONDUIT, 2" PVC SCH40	1	380.74	
	11/19/21	923253389		CONN BOLT TYPE K2A29U	1	154.00	78.92

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VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET AMOUNT	CHECK NO
113 BORDER STATES INDUSTRIES INC	923253389	11/19/21	923253390	CONDUIT, 2" PVC SCH80 BOX, COMB. 400 AMP 1PH DTS W/CT	1 154.00 1 154.00 TOTAL CHECK	302.69 4,952.25 6,320.24*	
1573 CITY OF PLAINVIEW		12/07/21	120721	NOVEMBER LEASE PAYMENT	1	236.71	17,693.81* 91265
375 CUSTOMER SOLUTIONS NETWORK		12/03/21	120321	2022 MEMBERSHIP DUES	1	908.00	50.00* 91266
752 DAKOTA RIGGERS & TOOL SUPPLY	12/01/21	0588044-IN		TOW ROPE & SHACKLES	1	184.10	558.89* 91267
186 DOERR & KLEIN, P.C.		12/01/21	1423	RETENTION/PROFESSIONAL FEES	1	923.00	433.60* 91268
171 FEDERATED RURAL ELECTRIC INS	12/07/21	26 ARB 026-21DEC ALL RISK BLANKET	01/2021-01/2023		1 165.10 1 165.10 1 165.10 TOTAL CHECK	48,318.00 8,681.00 6,858.00 63,857.00*	91269
171 FEDERATED RURAL ELECTRIC INS	12/01/21	26 DOM 026-21NOV DIRECTORS/OFFICERS/MANAGERS					
171 FEDERATED RURAL ELECTRIC INS	12/01/21	26 UMB 026-21NOV COMMERCIAL UMBRELLA 2ND PREMIUM					
74 GRAGERTS GROCERY	12/01/21	30942/11404	12/01/21 30942/11404	EMPLOYEE BENEFIT BOARD MEETING MEAL	1 1 TOTAL CHECK	926.00 930.40 126.69 154.65*	27.96 126.69 91270
74 GRAGERTS GROCERY				REIMBURSE FOR MEAL	1	921.00	21.95* 91271
753 HAZEN DOYLE		12/01/21	113021	#1 DIESEL FOR GENERATOR	1	156.30	745.80* 91272
791 HERBERT FEED & GRAIN		12/02/21	S049293	GENERAL PEST CONTROL	1	935.00	239.63* 91273
1201 INDEPENDENT PEST MANAGEMENT		12/03/21	13696	1 YARD DUMPER	1	935.00	38.00* 91274
1212 KEY SANITATION		12/01/21	88757				
263 MERIDIAN COOPERATIVE, INC	12/01/21	6888/BACKUP	12/01/21 6888/INTEGRA/CSP INTEGRATION/CUST SUPPORT PORTAL	DISASTER BACKUP	1	921.00	300.00 91275
	12/01/21	6888/PCI/CC/ICK	12/01/21 6888/PCI/CC/ICK PCI COMP/CC/E-CHECK		1 903.00	603.35	
	12/01/21	6888/POSTAGE	12/01/21 6888/POSTAGE POSTAGE		1 903.00	1,954.35	
	12/01/21	6888/PRINTING	12/01/21 6888/PRINTING LASER PRINTING		1 903.00	1,700.00	
	12/01/21	6888/SUPPORT	12/01/21 6888/SUPPORT SOFTWARE/OFFERATING SUPPORT		1 923.00	1,012.10	
						2,716.81	91275

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					CODE	TOTAL CHECK		
187 NEBRASKA PUBLIC POWER DIST		12/01/21	5000011055	MONTHLY OUTAGE CALLS	1	593.00	1,323.69*	91276
1264 NRECA GROUP ADMTN		12/01/21	24804	NOVEMBER 2021 FSA FEE	1	926.00	7.50*	91277
1613 FITZER DIGITAL 1613 FITZER DIGITAL		12/01/21	35678/35846/5852 12/01/21 35678/35846/5852	SUBSCRIPTION BOARD MEETING NOTICE	1	921.00	35.00	91278
209 R & K MOTOR PARTS		12/01/21	134347	OIL, AIR & OIL FILTERS	1	184.10	17.78	91279
		12/01/21	134347	OIL, AIR & OIL FILTERS	1	184.10	17.78	
		12/01/21	134347	OIL, AIR & OIL FILTERS	1	184.10	11.61	
		12/01/21	134347	OIL, AIR & OIL FILTERS	1	184.10	99.60	
		12/01/21	134445	OIL FILTER	1	184.10	27.23	
		12/01/21	134445	OIL FILTER	1	184.10	27.24	
		12/01/21	134445	OIL FILTER	1	184.10	27.24	
		12/01/21	134460	AIR & OIL FILTERS	1	184.10	33.58	
		12/01/21	134460	AIR & OIL FILTERS	1	184.10	47.21	
		12/01/21	134460	AIR & OIL FILTERS	1	184.10	33.58	
		12/01/21	134460	AIR & OIL FILTERS	1	184.10	13.52	
		12/01/21	134460	AIR & OIL FILTERS	1	184.10	13.53	
		12/01/21	134460	AIR & OIL FILTERS	1	184.10	23.21	
		12/01/21	134460	AIR & OIL FILTERS	1	184.10	23.21	
		12/01/21	134460	AIR & OIL FILTERS	1	184.10	42.90	
		12/01/21	134460	AIR & OIL FILTERS	1	184.10	65.38	
		12/01/21	134499	AIR BRAKE CHAMBER	1	184.10	74.54	
		12/01/21	134501	AIR BRAKE CHAMBER	1	184.10	19.02	91279
209 R & K MOTOR PARTS					TOTAL	CHECK	618.16*	
202 RVW INC. 202 RVW INC.		12/01/21	06571	GIS MAP/DB REVISIONS	1	588.00	658.00	91280
		12/01/21	06572	DISTRIBUTION -OFFICE ENGINEERING	1	107.20	9,900.00	91280
1994 SCHAEFER JOHN		12/07/21	4163	2021 LIGHTING INCENTIVE	1	416.00	20.00*	91281
1927 SERIES 2020 BOND PAYMENT 1927 SERIES 2020 BOND PAYMENT		12/06/21	120621	PRINCIPAL PAYMENT INTEREST PAYMENT	1	131.40	43,008.24	91282
		12/06/21	120621		1	131.40	3,940.58	91282
					TOTAL	CHECK	46,948.82*	

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156 UTILITY FINANCIAL SOLUTIONS		12/01/21	21786UFS	2021 FINANCIAL PLANNING & RATE	1	923.00	13,000.00* 91283
717 WESCO DISTRIBUTION INC.		11/18/21	819108	SCRT MTR .7 TERM. 200 AMP HUB ELEC BOXES MILK A7517	1	154.00	4,038.48 91284
		11/18/21	819109	CONN BOLT K1 JUMPCIMP	1	154.00	143.77
		11/18/21	819109	CUTOUT 15 KV NO ARSTR X1JCANAM11	1	154.00	263.59
		11/18/21	819110	JOINT COMPOUND	1	594.00	3,195.00
		11/19/21	820080	CONN SQ. ON CC-46 CU	1	154.00	95.85
		11/19/21	820080	SWITCH, DISC HOOK OPER A3D66B	1	154.00	206.61
		11/23/21	821559	50 KVA CSP TRANSF 120-240	1	368.00	2,318.61
		12/01/21	826576	37.5 KVA 2B TRANSF 277-480	1	368.00	4,526.25
				TOTAL CHECK	1	368.00	15,953.70 91284
						30,741.86*	
819 WJAG AM/REXL FM		12/05/21	1519-00019-0000	SANTALAND 2021	1	909.00	198.00* 91285
135 ALTERNATIVE TECHNOLOGIES INC		12/01/21	51141	SAMPLE PCB'S IN OIL/GAS ANALYSIS	1	592.00	2,150.00* 91286
113 BORDER STATES INDUSTRIES INC		12/06/21	923331275	CONN SQ. ON CC46 CU CRIMP	1	154.00	321.63 91287
		12/06/21	923331276	CLEVIS, J-10	1	154.00	292.35
		12/07/21	923340017	HUB ELEC BOXES B200	1	154.00	640.07
		12/07/21	923340017	CONN BOLT TYPE K2A29U	1	154.00	1,84.14 91287
				TOTAL CHECK		1,438.19*	
30 CROFTON JOURNAL		12/01/21	998/211/217/485/	BOARD MEETING NOTICE	1	930.10	25.52 91288
30 CROFTON JOURNAL		12/01/21	998/211/217/485/	SAFETY ADS	1	909.00	265.50 91288
				TOTAL CHECK		291.02*	
495 EAKES OFFICE SOLUTIONS		12/10/21	8385844-0	LASER CARTRIDGES/ENVELOPES	1	921.00	93.69* 91289
1700 ELECTRONIC ENGINEERING		12/10/21	853004092-1	GSC/MOBILE APP CONNECTION	1	921.00	532.50* 91290
95 HOFFMAN TIM		12/10/21	4165	2021 CLOTHING ALLOWANCE	1	921.00	150.00* 91291
1838 KIDWELL		12/13/21	187094	MTEL SUPPORT AGREEMENT	1	921.00	1,807.31* 91292
588 MOSER JEFF		12/15/21	4170	2021 BOOT ALLOWANCE	1	588.00	100.00* 91293

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VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
640 NE ASSN OF SCHOOL BOARDS	09/01/08 063005	04/30/05 374		OFFICE EXPENSE	1 921.00	3.50	91294
640 NE ASSN OF SCHOOL BOARDS	12/01/21 46614			OFFICE EXPENSE	1 921.00	3.50	91294
				OPEN MEETING LAW BOOK	1 921.00	108.00	91294
				TOTAL CHECK		108.00*	
188 NEBRASKA PUBLIC POWER DIST	12/10/21 10071862-121021			LIGHT RENTAL & ENERGY	1 921.00	31.98*	91295
1995 NORMAN ELIJAH	12/14/21 4168			2021 BOOT ALLOWANCE	1 588.00	100.00*	91296
1732 PETERBILT OF NORFOLK	12/13/21 FC114420686:01			AIR FITTING	1 184.10	381.55*	91297
16 PLAINVIEW NEWS	12/01/21 296/365/387/471/			BOARD MEETING NOTICES	1 930.10	26.50	91298
16 PLAINVIEW NEWS	12/01/21 296/365/387/471/			SAFETY ADS	1 909.00	221.25	91298
				TOTAL CHECK		247.75*	
1989 SAWYER-KOCHIENBA TRISTAN	12/14/21 4169			2021 BOOT ALLOWANCE	1 588.00	100.00*	91299
1769 SCHROEDER ERIC	12/10/21 4166			2021 CLOTHING ALLOWANCE	1 921.00	51.03*	91300
53 SKARSHAUG TESTING LAB	12/08/21 256265			CLEAN/TEST/REPLACE GLOVES	1 593.00	493.03*	91301
612 STROPE TERRY	12/10/21 4167			MILEAGE REIMBURSEMENT	1 930.40	193.76*	91302
1831 US DEPARTMENT OF ENERGY	12/11/21 BFPB002901121			NOV 2021 POWER BILL	1 232.11	5,543.66*	91303
12 VERDIGRE EAGLE	12/01/21 2146			SAFETY ADS	1 909.00	243.00	91304
12 VERDIGRE EAGLE	12/01/21 2146			BOARD MEETING NOTICES	1 930.10	29.50	
12 VERDIGRE EAGLE	12/01/21 2147			BOARD MEETING NOTICE	1 930.10	12.71	91304
				TOTAL CHECK		285.21*	
1562 VERIZON WIRELESS	12/06/21 1562			INTERNET METER READS	1 902.00	461.13*	91305
717 WESCO DISTRIBUTION INC.	12/01/21 823430			HANGER TRANS CLUSTER	1 154.00	4,803.15	91306

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489 APPEARA		12/01/21	826577	HANGER TRANSF CLUSTER	1	154.00	3,929.85
		12/03/21	828237	RED MARKING PAINT	1	584.00	57.51
		12/06/21	829063	CUTOUT COMBO W/ARSTR	1	154.00	7,604.10
		12/14/21	833178	BOLT, CARRIAGE J8634	1	154.00	37.01
				TOTAL CHECK		16,431.62*	91306
163 CREIGHTON AREA CHAMBER OF		12/16/21	4171	EMPLOYEE BENEFIT	1	926.00	330.00* 91307
489 APPEARA		12/22/21	0713441	MATS/CPP FLOOCARE	1	935.00	41.36
		12/22/21	0713441	APRON/TOWELS/CHERRY SOAP	1	588.00	34.13
		12/22/21	0713441	FOAM SOAP/AIR FRESHNER	1	921.00	13.43
				TOTAL CHECK		88.94*	91308
228 BOMGAARS SUPPLY INC		12/08/21	31536318	TOGGLE SWITCHES	1	184.10	12.12
228 BOMGAARS SUPPLY INC		12/10/21	31536625	ANTIFREEZE/SCREWS/BOLTS	1	583.00	204.81
		12/10/21	31536631	RETURN SCREWS	1	583.00	23.43
				TOTAL CHECK		193.50*	91309
1722 BURNS LUMBER CO. INC		12/08/21	33607	WOOD GLUE	1	583.00	5.10* 91310
163 CREIGHTON AREA CHAMBER OF		12/22/21	122221	2022 MEMBER DUES/SHERRIE	1	921.00	185.00* 91311
495 EAKES OFFICE SOLUTIONS		12/17/21	8385844-1	1099 FORMS	1	921.00	17.26
495 EAKES OFFICE SOLUTIONS		12/17/21	8393250-0	TONER	1	921.00	91312
				TOTAL CHECK		135.24	91312
						152.50*	91312
423 HOLT COUNTY INDEPENDENT		12/13/21	186684	SALARY/MEETING NOTICE	1	930.10	18.84* 91313
1892 LARSEN TRUCK & TRACTOR		12/16/21	852038	LABOR ON AIR MANIFOLD	1	184.10	180.00* 91314
1832 MUNICIPAL ENERGY OF NE		12/15/21	302553	POWER BILL FOR NOVEMBER 2021	1	232.11	65,966.78* 91315
62 NORTH CENTRAL FPD-FSA		12/16/21	121621	SECTION 125 CAFETERIA DEPOSIT	1	131.40	208.33* 91316
193 NREA		12/15/21	48605	JT&S CONFERENCE OCT 2021	1	588.10	930.00 91317

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VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
193 NREA		12/15/21	48651	LEGAE SEMINAR DOYLE & BRENT	1 921.00 TOTAL CHECK	1,000.00 1,930.00*	91317
1676 RHONDA'S 1676 RHONDA'S		12/20/21	33399 12/20/21 33399	BOARD MEETING MEALS BOARD MEETING MEALS	1 930.40 1 921.00 TOTAL CHECK	119.00 136.00 255.00*	91318 91318
445 STATE OF NEBRASKA POWER RWV		12/14/21	121421	NCPD'S CHARTER AMENDMENT 9	1 910.00	1,319.12*	91319
552 VERDIGR FFA ALUMNI		12/17/21	121721	LARGE TABLE FOR HOME SHOW	1 912.10	50.00*	91320
113 BORDER STATES INDUSTRIES INC		12/10/21	923365310 12/10/21 923365311 12/10/21 923365312 12/17/21 923407510	ARSTAR SURGE, 600 VOLT TRR CONN. BOLT TYPE JC811AKB SEC. LIGHT EYE PHOTO CELL CLEVIS, J-10	1 154.00 1 154.00 1 154.00 1 154.00 TOTAL CHECK	2,042.67 252.94 1,810.50 292.35 4,398.46*	91322
863 CENTURY LINX 863 CENTURY LINX		12/24/21	255341574 12/24/21 255341574	OUTBOUND CALLS INBOUND CALLS	1 903.00 1 921.00 TOTAL CHECK	59.07 27.09 86.16*	91323 91323
495 EAKES OFFICE SOLUTIONS		12/13/21	INV323171	COPIES ON COPIER	1 921.00	1,145.64*	91324
837 EGGERLING BRENT		12/28/21	4172	2021 CLOTHING ALLOWANCE	1 921.00	71.21*	91325
777 HEARTLAND HYDRAULICS		12/27/21	7173	HYDRAULIC REPAIR	1 184.10	124.68*	91326
3 HYDRAULIC EQUIPMENT SERVICE		12/16/21	00083707	DECALS	1 184.10	113.60*	91327
193 NREA 193 NREA		12/20/21	48668 12/20/21 48693	SUPERVISOR'S COURSES CODY/GARRET ENGINEERING SEMINAR JEFF MOSER	1 588.10 1 588.10 TOTAL CHECK	1,250.00 150.00 1,400.00*	91328 91328
1613 PITZER DIGITAL		12/15/21	36519 12/15/21 36522	BOARD MEETING NOTICE BOARD MEETING NOTICE	1 930.10 1 930.10	8.48 14.07	91329

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1613	PITZER DIGITAL	12/15/21	3 6523	BOARD MEETING NOTICE	1 930.10	10.50	91329
608	RICH PRINTING INC	12/21/21	195725	DECEMBER INSERT	1	903.00	159.00*
37	US CELLULAR	12/20/21	0481002219	PHONE EXPENSE	1	921.00	117.35
		12/20/21	0481002219	OPERATION EXPENSE	1	588.00	79.45
		12/20/21	0481002219	PHONE EXPENSE	1	903.00	98.84
					TOTAL CHECK	295.64*	91331
717	WESCO DISTRIBUTION INC.	12/17/21	835954	CLAMP, HOT LINE, G0375	1	154.00	878.63*
292	ZIMMERER SHERRLE	12/28/21	4173	SUPPLIES FOR SHADOW BOX	1	921.00	60.35*
					TOTAL NET CHECK AMOUNT	1,056.308.37*	91333

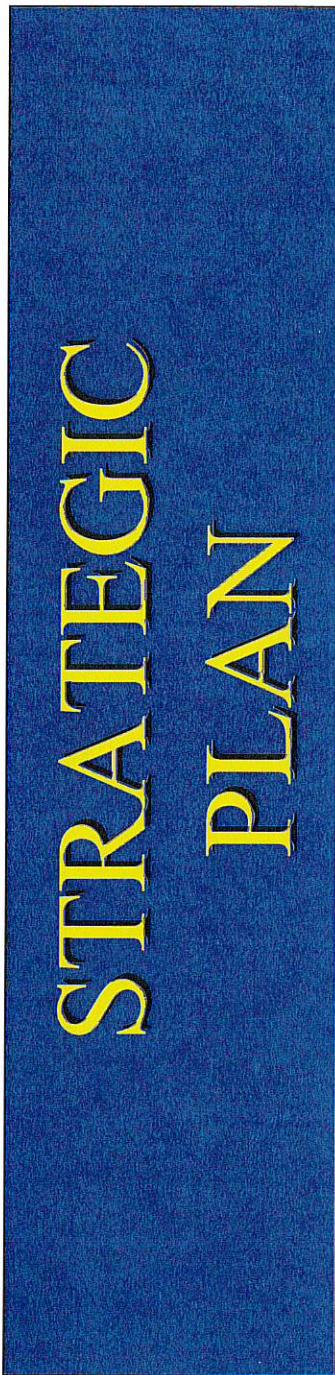
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February 28, 2012

# North Central Public Power District



February 28, 2012

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## MISSION STATEMENT

### MISSION STATEMENT

NCPPD is a well-managed safety conscious utility providing reliable, competitively priced electricity. Through financial stability and innovation, we will strive to continually meet the needs of our customers and employees.

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## THE PROCESS

The outgrowth of a mission statement is a set of specific actions that move the mission forward in NCPPD's communities. These actions are driven by individual departmental strategies. The strategies will further result in action items for individual employees. Employees must be able to relate their specific job functions to the overall mission of NCPPD. Activity short of this leads to actions that, in total, will fall short of NCPPD's Customers, Board and Employees vision for the utility.

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# CORPORATE STRATEGIC GOALS

NCPPD will take a leadership role in the energy industry in Nebraska to protect the interests of our customers. We will ensure the success of our core business as an energy supplier by utilizing the employees, research, strategic alliances and sound engineering, management, environmental, and technology practices to manage increasing risk and uncertainty in the electric utility markets in Nebraska.

- A. Provide leadership and effective governance to ensure NCPPD is capable of meeting industry and consumer demands in the future.
- B. Insure the long-term financial stability of the organization through prudent operation of all assets and contractual relationships.
- C. Utilize, to the fullest extent, the capabilities of the management team by clearly defining the roles and responsibilities of each department and department head.
- D. Ensure the management team has the core task specific technical and management competencies to accomplish their departmental mission.
- E. Develop a set of Board Competencies and training recommendations.
- F. Conduct Board self-assessment.
- G. Work with NREA/NPPD/NEGTC to ensure the state-wide political positions are consistent with NCPPD's.

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## I. SAFETY

Continue our history of safe and efficient work practices through the application of proper tools training, documentation and operations.

1. Continue a rigorous safety training and awareness program for all NCPPD employees to insure compliance with changing rules and regulations.
2. Evaluate the NRECA RESAP program on a continuing basis to ensure that it provides value.
3. Work with staff to develop tools to battle safety complacency.
4. Continue to meet all industry and community standards for accidents and incidents.
5. Conduct a review of past work practices to determine areas for safety improvement.
6. Review and modify as required our safety documentation system.
7. Insure consistent and fair enforcement of all safety rules and regulations.

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## II. POWER SUPPLY

Increase our record of reliable and efficient electric service through the use of new/appropriate technologies, enforcing reliability standards for all transmission/wholesale supply components, requiring a safety first mindset for all activities.

1. Work to retain the benefit of our load management system with the move to Southern Power Pool (SPP).
2. Work with NPPD to unbundle power supply cost.
3. Determine the impact of competing with our power supplier for loads (“spin off” NPPD retail).
4. Develop options for power supply prior to the expiration of the current NPPD contract.
5. Work with NPPD to understand the potential impacts of EPA carbon based and environmental rule making.
6. Work with NPPD to accurately forecast the rate impact of power supply capacity.
7. Determine the impact for various wholesale power costs on NPPD’s excess capacity sales.
8. Determine the cost and reliability impact of joining SPP.
9. Increase Board and key NCPPD employee attendance at NPPD meetings.
10. Work to ensure better representation on the NPPD Board.
11. Remain vigilant in our customer-focused approach to such issues as climate change, mergers, competition and privatization.

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## III. HUMAN RESOURCES

The unique challenges of our service territory require NCPPD to develop employee compensation and management systems that will allow us to meet the future needs of our Customers. We must equip our employees to add value to our Customer's purchases in a changing market place by: retaining and attracting employees whose core values are consistent with our organization and improving and expanding our capabilities through continuing education, training and cross-training at all levels.

1. Determine appropriate staffing levels for administrative and general staff.
2. Analyze existing compensation structure to insure optimum performance motivation and applicability to employee recruitment and retention.
3. Manage employee satisfaction to ensure the employees feel they are valued by NCPPD.
4. Develop successions plans for key staff and operations employees.
5. Analyze the existing workforce to determine the potential impact of retirements and other forms of workforce attrition.
6. Determine the impact of our nepotism policy and ensure it is consistent with customer expectations.

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## IV. ENGINEERING AND OPERATIONS

Increase our record of reliable and efficient electric service through the use of new/appropriate technologies, enforcing reliability standards for all engineering and design practices, requiring a safety first mindset for all activities.

1. Determine the appropriate balance between system expansion and maintenance budgets.
2. Meet or exceed all industry standard reliability metrics:
  - a) Train employees in the operation of new technologies to optimize performance of these new tools;
  - b) Maintain our current ROW maintenance schedules;
  - c) Determine the impact of rising easement cost;
  - d) Maintain existing fleet maintenance/replacement policy.
3. Insure the system is designed and operated to meet future capacity needs.
4. Develop a long term planning methodology to properly forecast the load growth impact of diesel price changes.
5. Keep current on FEMA/NEMA status.
6. Review line extension policies to ensure they are consistent with risk tolerances for various customer rate classes.
7. Work with other utilities to develop a statewide policy regarding tree planting in proximity to power lines.

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## V. FINANCE AND ACCOUNTING

Maintain/improve our financial position by: utilizing available data to increase our financial information decision-making capabilities and continuing the development of our management team's skills to enhance our ability to meet defined targets.

1. Work with finance/accounting staff to increase responsiveness on financial data and to develop a financial modeling tool allowing NCPPD to take a strategic approach to cost management.
2. Comply with all key financial ratio performance expectations.
3. Continue to comply with existing, new and changing financial and accounting standards and regulations.
4. Investigate rate structures that mitigate the distribution system financial impact of decreased energy sales.

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## VI. Customer Services

Strengthen our position with our customer by enhancing our core business by using sound member and business/operational research and analysis to guide our decision-making.

1. Determine the impact of changing customer demographics on current NCPPD policies and procedures.
2. Ensure our employees are trained to meet the needs of our customers.
3. Determine and be prepared to communicate the impact of rising demand and energy costs.
4. Monitor and comply with all efficiency, conservation and renewable energy rules and regulations.
5. Develop a method to track customer opinion on desired/existing services.

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## VII. Technology

Employ cost effective technologies to improve the quality of service, cost and reliability for our customers.

1. Ensure we have the proper resources in place and our employees are trained to fully leverage the potential of new technologies.
2. Develop a cost effectiveness tool to measure the impact and cost of new technology deployment
  - a) Review the existing technology plan to determine potential technologies for further cost screening.
  - b) Develop a methodology to update the technology plan.

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