

BOARD OF DIRECTORS MEETING, FEBRUARY 28, 2022

The regular meeting of the Board of Directors of North Central Public Power District was held at the District office, Creighton, Nebraska, on Monday, February 28, 2022 at 6:30 P.M.

1. Call to Order.

The meeting was called to order at 6:30 p.m. and conducted by Terry Strope, President and Secretary, Gregory W. Walmer, recorded the minutes.

2. Roll call.

Upon calling the roll the secretary reported that the following directors were present: Gregory W. Walmer, James P. Meuret, Mary Ketelsen, Linda Jedlicka, Gordon W. Fulton, Terry Strope, said persons being all of the directors. Brent Stagemeyer entered the meeting at 7:26 p.m.

Also attending were Nebraska Rural Electric Association (NREA) representatives, Rick Nelson and Greg Strehle; Eric Schroeder, Network Engineer; Todd Zimmerer, Operations Manager; Tim Hoffman, Assistant Operations Manager; Brent Eggerling, Manager of Finance and Administration; Doyle Hazen, General Manager and Jeffrey M. Doerr, District Attorney.

3. Notice of meeting and proof of mailing.

Notice of the meeting was given in advance thereof by publication in the Knox County News, Niobrara Tribune, Plainview News, Antelope County News, Holt County Independent and the Verdigre Eagle as shown by the affidavit of publication attached to the minutes of the meeting. Notice of the meeting was given simultaneously to all the members and a copy of their acknowledgment and receipt of notice and agenda is attached to the minutes of the meeting. Availability of the agenda was communicated in the notice mailed to all the members of the meeting. All proceedings hereafter shown were taken while the convened meeting was open to the attendance of the public.

4. Approval of Agenda.

On a motion by Mary Ketelsen and seconded by James P. Meuret be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the agenda as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Linda Jedlicka, yes; James P. Meuret, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes; Brent Stagemeyer, absent; Gregory W. Walmer, yes; Terry Strope, yes. Motion carried.

5. Approval of the January 24, 2022 Annual Board meeting minutes.

On a motion by Gordon W. Fulton and seconded by James P. Meuret be it:

RESOLVED THAT the Board of Directors of North Central Public Power District dispense with the reading of the January 24, 2022 annual board meeting minutes and approve the minutes as presented.

By roll call vote, Mary Ketelsen, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes; James P. Meuret, yes; Brent Stagemeyer, absent; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

6. Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public.

There were no public comments.

7. Nebraska Rural Electric Association (NREA) representatives, Interim General Manager, Rick Nelson, President A.C. (Pat) Hecox II and Vice President, Greg Strehle to address NCPPD board.

Nebraska Rural Electric Association (NREA) representatives, Interim General Manager, Rick Nelson and Vice President, Greg Strehle, spoke about the upcoming Strategic Planning for the NREA statewide organization and heard concerns from the NCPPD board about the NREA.

8. Discussion and approval to amend Policy Bulletin 3080-1 – Large Power Multiple Meters Rates.

On a motion by James P. Meuret and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve to amend Policy Bulletin 3080-1 – Large Power Multiple Meters Rates as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gordon W. Fulton, yes; Gregory W. Walmer, yes; Brent Stagemeyer, absent; Linda Jedlicka, yes; Mary Ketelsen, yes; James P. Meuret, yes; Terry Strope, yes. Motion carried.

9. Discussion and approval to amend Distribution Generation Policies/Procedures/Rates

Exhibit D Avoided Cost Rate Schedule(s) – Small Non-Dispatchable AC-1Rate

Schedule.

On a motion by Mary Ketelsen and seconded by Linda Jedlicka be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve to amend Distribution Generation Policies/Procedures/Rates Exhibit D Avoided Cost Rate Schedule(s) – Small Non-Dispatchable AC-1Rate Schedule as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; Gordon W. Fulton, yes; Brent Stagemeyer, absent; James P. Meuret, abstain; Linda Jedlicka, yes; Mary Ketelsen, yes; Terry Strope, yes. Motion carried.

10. Discussion and approval to amend the District “By-Laws”.

On a motion by James P. Meuret and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve to amend the District “By-Laws” as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, absent; James P. Meuret, yes; Gordon W. Fulton, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; Mary Ketelsen, yes; Terry Strope, yes. Motion

carried

11. Staff Reports.

Brent Eggerling, Manager of Finance and Administration reported on the billing department's monthly operations.

Eric Schroeder, Network Engineer reported on the IT / Network Security department's monthly operations.

Todd Zimmerer, Operations Manager reported on the operation department's monthly operations.

12. Safety report (January 5, 2022 Statewide conducted).

The board of directors reviewed the January 5, 2022, safety report. On a motion by Gordon W. Fulton and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District accept the January 5, 2022 safety report as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Mary Ketelsen, yes; James P. Meuret, yes; Brent Stagemeyer, absent; Gordon W. Fulton, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; Terry Strobe, yes. Motion carried.

Brent Stagemeyer entered the meeting at 7:26 p.m.

13. Manager's report including meetings attended, upcoming meetings, new business and old business.

Meetings attended:

A list of the meetings attended is on the Manager's Report attached to the minutes of the meeting.

Upcoming Meetings:

The upcoming meetings are listed on the attached Manager's report.

New Business:

1. None

Old Business:

1. Review current strategic plan.

14. Discussion and possible action to approve the January 2022 financials – Manager of Finance and Administration.

Manager of Finance and Administration, Brent Eggerling reviewed the January 2022 financials. On a motion by Mary Ketelsen and seconded by Linda Jedlicka be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the January 2022 financials as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Gordon W. Fulton, yes; Terry Strope, yes. Motion carried.

15. Discussion and approval of the purchase of a Certificate of Deposit with the Generations Community FCU, San Antonio, TX (Sutton) in the amount of \$249,000.00 at 1.000% for 36 months.

On a motion by James P. Meuret and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the purchase of a Certificate of Deposit with the Generations Community FCU, San Antonio, TX (Sutton) in the amount of \$249,000.00 at 1.000% for 36 months.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Gordon W. Fulton, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

16. Discussion and approval of the purchase of a Certificate of Deposit with the Southern Trust Bank, Goreville, IL (Sutton) in the amount of \$100,000.00 at 0.800% for 60 months.

On a motion by James P. Meuret and seconded by Gordon W. Fulton be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the purchase of a Certificate of Deposit with the Southern Trust

Bank, Goreville, IL (Sutton) in the amount of \$100,000.00 at 0.800% for 60 months.

By roll call vote, Mary Ketelsen, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Gregory W. Walmer, yes; Linda Jedlicka, yes; Gordon W. Fulton, yes; Terry Strope, yes. Motion carried.

17. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of January 2022.

On a motion by James P. Meuret and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the expenditures for the month of January 2022 as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Linda Jedlicka, yes; Gregory W. Walmer, yes; James P. Meuret, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; Gordon W. Fulton, yes; Terry Strope, yes. Motion carried.

18. Discussion and approval to set the date and time for the March 2022 Regular Board meeting (the last Monday in March is the 28th).

On a motion by Gordon W. Fulton and seconded by Gregory W. Walmer be it:

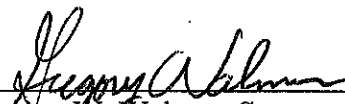
RESOLVED THAT the Board of Directors of North Central Public Power District set the next Regular board meeting for March 28, 2022 at 6:30 p.m. at the District office.

By roll call vote, James P. Meuret, yes; Gregory W. Walmer, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes; Brent Stagemeyer, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

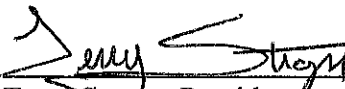
19. Adjournment.

Board President, Terry Strope adjourned the board meeting at 8:38 p.m.

I, Gregory W. Walmer, do hereby certify that I am the Secretary of North Central Public Power District and that the foregoing is a full, true and correct copy of the minutes of the Board of Directors, meeting in regular session, February 28, 2022.


Gregory W. Walmer, Secretary

APPROVED:


Terry Strope, President

Attachments: (To the original minutes)

- Acknowledgment of Notice
- Publishers Affidavit
- Policy Bulletin 3080-1 – Large Power Multiple Meters Rates
- Distribution Generation Policies/Procedures/Rates Exhibit D Avoided Cost Rate Schedule(s) – Small Non-Dispatchable AC-1 Rate Schedule
- District “By-Laws”
- January 5, 2022 Safety meeting minutes
- Manager’s Report
- January 2022 Financials
- January 2022 Check Register

AMENDMENT TO THE BY-LAWS
OF
NORTH CENTRAL PUBLIC POWER DISTRICT

Pursuant to Article VIII, Amendments, of the By-Laws of North Central Public Power District, a political subdivision organized and existing under the laws of the State of Nebraska, the following Articles of Amendment to the original By-Laws shall be adopted:

FIRST: The following amendment to the By-Laws of North Central Public Power District was adopted by the directors on the 28th day of February 2022, in the manner prescribed by Article VIII of the original By-Laws as follows:

SECOND: Consent in writing has been given for the amendments by all of the directors of North Central Public Power District, and a copy of said written consent is attached hereto.

THIRD: There are no voting members of North Central Public Power District. North Central Public Power District is operated by a seven person Board of Directors. That on the 28th day of February 2022, at a regular meeting of the Board of Directors duly notice according to law, the following amendments of the By-Laws of North Central Public Power District was adopted by unanimous consent of all of the directors in office.

DATED this 28th day of February 2022.

NORTH CENTRAL PUBLIC POWER DISTRICT

By: _____

Terry Strobe, President

ATTEST:

Gregory W. Walmer, Secretary

BY-LAWS

ARTICLE I

PURPOSES

That North Central Public Power District, a political subdivision organized and existing under the laws of the state of Nebraska, has been formed and organized for the following purposes: generation, distribution and sale of electricity, to provide electrical products and services, and other ventures and purposes as authorized by the Board of Directors under authority granted to the Board by the laws of the State of Nebraska and the United States of America.

DIRECTORS

The business and affairs of North Central Public Power District shall be managed by a Board of Directors, which shall exercise all the corporate powers of the District according to authority granted by the State of Nebraska and the United States of America. All matters of qualification, removal, vacancy, compensation, and setting of rates shall be as provided by the current statutes and regulations of the State of Nebraska and the United States of America.

Section 1. Powers. The corporate powers of North Central PPD shall be vested in the Board of directors, subject to the law of the State of Nebraska and the provisions of the District's Petition for Creation as the same may be amended from time to time. The powers of the District shall be exercised in such manner as to confer upon the District's customers the benefits of a successful and profitable operation and conduct of its business, (70-655) and to make electric power and energy and service relative thereto available at the lowest cost consistent with sound economy and good management. The number of directors shall be as specified in the District's Petition for Creation as the same may be amended from time to time.

Section 2. Qualifications and Tenure. The persons presently serving as directors of the District shall compose a board of directors until their successors have been elected and shall have qualified, as provided by law. No person shall be qualified to hold office as a member of the board of directors unless he or she shall be an elector of the District or otherwise eligible under the law of Nebraska. Before entering upon the duties of office, every member shall take the oath of office.

Section 3. Removal. Members of the board of directors may be removed from office for the reasons and in the manner provided by the laws of the State of Nebraska.

Section 4. Vacancies. A vacancy on the board of directors shall exist in the event of the death, disability, resignation, failure to qualify or removal from the District of any director, removal for unexcused absence from two or more consecutive board meetings, forfeiture of office, conviction of a felony or of any public offense involving the violation of the oath of office, or assuming another elective office contrary to law (70-615) or for any other reasons specified in the statutes

of the State of Nebraska. Vacancies shall be filled in accordance with the statutes of the State of Nebraska.

Section 5. Compensation. Members of the board of directors shall be paid their actual expenses while engaged in performing the duties of their office or while otherwise engaged in the business of the District, (70-624.02) and in addition shall receive compensation not exceeding the compensation allowable under the statutes of Nebraska, at a rate to be determined from time to time by the board of directors.

Section 6. Rules and Regulations. The board of directors shall have power to make and adopt such rules and regulations, not inconsistent with law or these by-laws as it may deem advisable for the management, administration and regulation of the business and affairs of the District (70-621).

Section 7. Accounting System and Reports. The board of directors shall cause to be kept accurate minutes of their meetings and accurate records and books of account, conforming to approved methods of bookkeeping, clearly setting out and reflecting the operation, management and business of the District. Said books and records shall be kept at the principal place of business of the District and at reasonable hours shall be open to public inspection (70-622).

The board of directors shall, at the close of each year's business, cause an audit of the books, records and financial affairs of the district to be made by a certified public accountant or firm of such accountants, who shall be selected by such board. Written copies of the audit shall be placed and kept on file at the principal place of business of the District, and shall be filed with the Auditor of Public Accounts and the Nebraska Power Review Board (70-623) within one hundred eighty days after December 31 of each year.

ARTICLE II

MEETINGS

Section 1. Annual Meeting. The annual meeting of the Board of Directors shall be held in January of each year on a date approved and set by the board, at the District Headquarters office, City of Creighton, Knox County, Nebraska, for the purpose of electing officers, passing upon reports covering the previous fiscal year and transacting such other business as may come before the meeting. If the election of officers shall not be held on the day designated for any annual meeting, or at any adjournment thereof, the Board of Directors shall cause the election to be held at a special meeting as soon thereafter as conveniently may be.

Section 2. Regular Meetings. A regular meeting of the board of directors shall be held monthly at the principal office of the District or other venue as directed by prior action of the board of directors which complies with the requirements of *Neb.Rev.Stat.* Section 84-1412 The board of directors by resolution shall fix the hour and date. Notice of the time of meeting shall be given as provided by law.

Section 3. Special Meetings. Special meetings of the Board of Directors may be called by the President or any three (3) directors. The person or persons authorized to call special meetings of

the Board of Directors may fix the time. The place shall be the District Headquarters Office or other venue as decided by the President or any three (3) directors so calling such meeting which complies with the requirements of *Neb.Rev.Stat.* Section 84-1412.

Section 4. Notice. Notice of the time, place and purpose of any annual, regular or special meeting of the board of directors shall be given as provided by law. If mailed, such notice shall be deemed to be delivered when deposited in the United States mail, properly addressed, with postage thereon prepaid. The attendance of directors at any meeting shall constitute a waiver of notice of such meeting, except in case a director shall attend a meeting for the express purpose of objecting to the transaction of any business because the meeting shall not have been lawfully called or convened.

Section 5. Quorum. A majority of the Board of Directors shall constitute a quorum for the transaction of business at any meeting of the Board of Directors, provided that if less than a majority of the directors is present at said meeting, a majority of the directors present may adjourn the meeting from time to time without further notice.

Section 6. Manner of acting. The act of the majority of the directors present at a meeting at which a quorum is present shall be the act of the Board of Directors.

Section 7. Order of Business. The order of business at the regular meetings of the board of directors meetings shall be essentially as follows:

- a. Call of the roll; notice of meeting and proof of mailing; or the waiver of notice of the meeting, as the case may be.
- b. Review of unapproved minutes of previous meetings of the board of directors and the taking of necessary action thereon.
- c. Election of Officers (when appropriate).
- d. Review and approval of Operating & Capital Budgets (when appropriate).
- e. Public Comment.
- f. Presentation and consideration of, and acting upon, reports of officers, directors and committees.
- g. Staff Reports
- h. Safety Report.
- i. Manager's Report.
- j. Review and approval of financials.
- k. Review and approval of expenditures covering all monetary encumbrances of the District.
- l. Adjournment.

ARTICLE III

OFFICERS

Section 1. Number. The officers of the District shall be a President, Vice-President, Secretary and Treasurer.

Section 2. Election and Term of Office. The officers of the District shall be elected by ballot annually by and from the board of directors at the annual meeting in January of each year. Each officer shall hold office until the next succeeding annual meeting in January and until his or her successor shall have been duly elected and shall have qualified, subject to the provisions of these by-laws with respect to removal of officers. If election of officers shall not be held at such annual meeting, a special meeting shall be called for such purpose.

Section 3. Removal. Any officer or agent elected or appointed by the Board of Directors may be removed by the Board of Directors whenever in its judgment the best interests of the District will be served thereby.

Section 4. Vacancies. A vacancy in any office may be filled by the Board of Directors for the unexpired portion of the term.

Section 5. President. The President shall:

- (a) be the principal executive officer of the District and shall preside at all meetings of the Board of Directors;
- (b) Sign, with the Secretary, all instruments authorized by the Board of directors to be executed, except in cases in which the signing and execution thereof shall be expressly delegated by the Board of Directors or by these by-laws to some other officer or agent of the District, or shall be required by law to be otherwise signed or executed;
- (c) In general, perform all duties incident to the office of President, and such other duties as may be prescribed by the Board of Directors from time to time.

Section 6. Vice-President. In the absence of the President, or in the event of his or her inability or refusal to act, the Vice-President shall perform the duties of the President, and when so acting, shall have all the powers of and be subject to all the restrictions upon the President and shall perform such other duties as from time to time may be assigned to him or her by the Board of Directors.

Section 7. Secretary. The Secretary shall:

- (a) keep the minutes of the Board of Directors in one or more books provided for the purposes;
- (b) see that all notices are duly given in accordance with these By-Laws or as required by law;
- (c) be custodian of the corporate records and of the seal of the District;
- (d) sign with the President or the Vice-President, in the name of the District, all contracts, notes, debentures, warrants, or other obligations authorized by the Board of Directors;
- (e) have general charge of the books of the District;
- (f) in general, perform all duties incident to the office of Secretary and such other duties as may from time to time be assigned to him or her by the Board of Directors.

Section 8. Treasurers. The Treasurer shall:

- (a) have charge and custody of and be responsible for all funds and securities of the District;
- (b) upon approval of the Board of Directors, sign with the President or Vice-President all warrants for the expenditures of money; and
- (c) in general, perform all the duties incident to the office of Treasurer and such other duties as may from time to time be assigned to him or her by the Board of Directors.

Section 9. Bonds of Officers. The board of directors shall require the Treasurer or any other officer of the District charged with responsibility for the custody of any of its funds or property, to furnish and maintain a corporate bond in an amount sufficient to cover all moneys coming into his or her possession or control, but not to exceed the amount of \$100,000, which bond shall be satisfactory in form and with sureties approved by the board (70-620). The approved bond shall be filed as provided by law.

Section 10. Other Officers. The powers, duties and compensation of any other officers, agents and employees shall be fixed by the board of directors, subject to provisions of law.

Section 11. Reports. The Officers of the District shall submit at each annual meeting, or as soon as reasonable, reports covering the business of the District for the previous fiscal year and showing the condition of the District at the close of the fiscal year.

Section 12. Manager. A manager may be employed on such terms, as the Board of Directors deems advisable. He or she shall be the chief executive officer of the District and, subject to the control of the Board of Directors, such manager, shall conduct and administer the affairs of the District in an efficient and economical manner.

ARTICLE IV

CONTRACTS, CHECKS AND DEPOSITS

Section 1. Contracts. Except as otherwise provided in these by-laws, the Board of Directors may authorize any officer or officers, agent or agents to enter into any contract or execute and deliver any instrument in the name and on behalf of the District, and such authority may be general or confined to specific instances.

Section 2. Checks, Drafts, ect. All checks, drafts or other orders for the payment of money issued in the name of the District shall be signed by the President or Vice President and Treasurer of the District or such other persons as may be designated from time to time by the Treasurer and the Board of Directors (70-643). The authority of the District to sign checks, drafts or other reorders for the payment of money may be general or may be confined to specific instances. Unless otherwise directed by the Board of Directors, the use of facsimile signatures with the permission of a person having authority to sign shall be lawful.

ARTICLE V

WAIVER OF NOTICE

Any director may waive, in writing, any notice of meeting required to be given by these By-Laws.

ARTICLE VI

FISCAL YEAR

The fiscal year of the District shall begin on the first day of January of each year and end on the thirty-first day of December of the same year.

ARTICLE VII

SEAL

The Corporate Seal of the District shall be in the form of a circle and shall have inscribed thereon the name of the District and the words "Corporate Seal, Nebraska".

ARTICLE VIII

AMENDMENTS

These by-laws may be altered, amended or repealed by the members of the board of directors at any annual or regular meeting, and at a special meeting provided the notice of such special meeting shall have contained a copy of the proposed alteration, amendment or repeal.

ARTICLE IX

INDEMNIFICATION

If any legal action shall be brought against any person who is or was a director, officer or employee, based upon the negligent error or omission of such person while in the performance of such persons' lawful duties, the District shall defend such person and shall pay any final judgment rendered against such person in the action. To the extent not covered by any liability insurance policy, or policies, each such person who is or was a director, officer, or employee of the District, shall be indemnified and held harmless by the District, to the full extent permitted or authorized by law, for any costs, charges, expenses, attorneys fees, settlements approved by the District, and judgments, which may be imposed upon or incurred by each such person, arising by reason of any act or omission in any manner relating to the performance, attempted performance, or failure of performance of such person's official duties as such director, officer, or employee. Neither the

District nor any insurance company shall have any right or restitution or subrogation against any such director, officer, or employee.

ARTICLE X

OPEN MEETINGS / CLOSED SESSIONS

Section 1. Open Meeting Laws. In all respects, sessions of the board and action in relation to closed sessions shall be in accordance with the open meeting laws of the State of Nebraska, including all requirements as to notices, agenda, minutes, public participation and conduct of meetings.

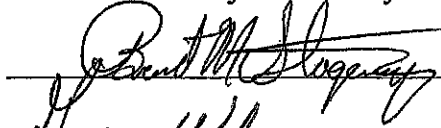
Section 2. Closed Sessions. Any annual, regular or special meeting of the Board of Directors duly convened, may be closed to the public upon the affirmative vote of the majority of the members present, taken in open session. Any such meeting may be closed where clearly necessary for the protection of the public interest or for the prevention of needless injury to the reputation of an individual and if such individual has not requested a public meeting. Closed sessions may be held for, but not limited to (a) strategy sessions with respect to collective bargaining, real estate purchases, or litigation; (b) discussions regarding deployment of security personnel or devices; (c) investigative proceedings regarding allegations of criminal misconduct; or (d) evaluation of the job performance of a person when necessary to prevent needless injury to the reputation of a person and if such person has not requested a public meeting. A closed session may not be held for discussion of the appointment or election of a new member to any public body (84-1410).


Section 3. Voting. The vote to hold a closed session will be by roll call taken in open session. In addition to recording the vote of each board member on the question of holding a closed session, the reason for the closed session, and the time when the closed session commenced and concluded shall be recorded in the minutes. The board of directors shall restrict its consideration of matters during the closed sessions to only those purposes set forth in the minutes as the reason for the closed session. The meeting shall be reconvened in open session before any formal action is taken. For purposes of this section, formal action shall mean a collective decision or a formal commitment or promise to make a decision on any question, motion, proposal, resolution, order, or ordinance or formation of a position or policy, but shall not include negotiating guidance given by members of a public body to legal counsel, or other negotiators in closed sessions authorized (84-1410) (2) under the above provisions as to strategy sessions.

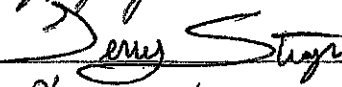
Section 4. Challenge. Any member of the Board may challenge the continuation of a closed session if the member determines that the session has exceeded the reasons stated in the original motion to hold a closed session or if the member contends that the closed session is neither clearly necessary for (a) the protection of the public interest of (b) the prevention of needless injury to the reputation of an individual. Such challenge shall be overruled only upon a roll call vote by majority of the members present. Such challenge and its disposition shall be recorded in the minutes (84-1410) (3).

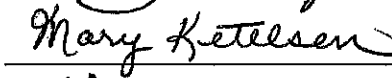
All members of the board shall be notified and invited to all board meetings. No subcommittee of the whole shall be designated for the purpose of circumventing the open meeting law. The open meeting law does not apply to chance meetings, attendance at or travel to conventions or workshops at which there is no meeting of the body intentionally convened and no vote or other action taken over which the body has supervision, control, jurisdiction or advisory power. No closed session, informal meeting, chance meeting, social gathering or electronic communication shall be used for the purpose of circumventing the open meeting law (84-1410) (4).

Dated this 28th day of February 2022.

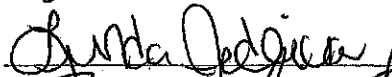


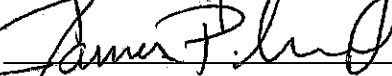














Powered by Integrity



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402-358-5112 or 800-578-1060
ncentral@ncppd.net ~ www.ncppd.com

February 23, 2022

TO: North Central Public Power District Directors

SUBJECT: Regular Board of Directors Meeting

The regular meeting of the Board of Directors of North Central Public Power District will be held at the District office board room, Creighton, Nebraska on Monday, February 28, 2022 at 6:30 p.m.

Location Announcement of Nebraska Open Meetings Act: A copy of the current Nebraska Open Meetings Act is located on the west wall of the Board room which is accessible to the public.

Pledge of Allegiance

For discussion, consideration and necessary action by the Board of Directors:

1. Call to Order.
2. Roll call.
3. Notice of meeting and proof of mailing. **Informational Item**
4. Approval of Agenda. **Action Item**
5. Approval of the January 24, 2022 annual board meeting minutes. **Action Item** (Pgs. 3-11)
6. Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the board room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public. **Informational Item**
7. Nebraska Rural Electric Association (NREA) representatives, Interim General Manager, Rick Nelson, President A.C. (Pat) Hecox II and Vice President, Greg Strehle to address NCPPD board. **Informational Item**
8. Discussion and approval to amend **Policy Bulletin 3080-1 – Large Power Multiple Meters Rates**. **Action Item** (Pgs. 12-15)
9. Discussion and approval to amend **Distribution Generation Policies/Procedures/Rates Exhibit D Avoided Cost Rate Schedule(s) – Small Non-Dispatchable AC-1 Rate Schedule**. **Action Item**. (Pgs. 16-21)
10. Discussion and approval to amend the District "By-Laws". **Action Item** (Pgs. 22-29)
11. Staff Reports. **Informational Item**
12. Safety Report (January 5, 2022 Statewide Conducted). **Action Item** (Pgs. 30-36)
13. Manager's report including meetings attended, upcoming meetings, new business and old business. (Pg. 37) **Informational Item**
 - a. Meetings Attended
 - b. Upcoming Meetings
 - c. New Business
 - 1) None
 - Old Business
 - 1) Review current strategic plan.

14. Discussion and approval of the January 2022 financials – Manager of Finance and Administration. **Action Item** (Pgs. 38-72)
15. Discussion and approval of the purchase of a Certificate of Deposit with the Generations Community FCU, San Antonio, TX (Sutton) in the amount of \$249,000.00 at 1.000% for 36 months. **Action Item**
16. Discussion and approval of the purchase of a Certificate of Deposit with the Southern Trust Bank, Goreville, IL (Sutton) in the amount of \$100,000.00 at 0.800% for 60 months. **Action Item**
17. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of January 2022. **Action Item** (Pgs. 73-83)
18. Discussion and approval to set the date and time for the March 2022 Regular Board meeting (the last Monday in March is the 28th). **Action Item**
19. Adjournment. **Action Item**

Sincerely,



Doyle Hazen, General Manager

cc: Jeffrey M. Doerr, District Attorney

Enclosures

*Except for items of an emergency nature, the final agenda is prepared 24 hours prior to the Board meeting. Documents to be presented for Board action with regard to agenda items may be inspected upon request at the office of the General Manager. Members of the Board of Directors and staff will gather for lunch and/or dinner before or after meetings and it is understood that there will be no briefing to, or formation of policy by, the Board of Directors or the taking of any action regarding any matter over which the Board has jurisdiction.

Public Comment at Board of Director Meetings:

Please reference to Policy Bulletin 2050-1: Meetings of the Board – Public Comment found on the table at the side of the board room.

It is the intention of the North Central Public Power District Board of Directors to take up the items on the agenda in sequential order. However, the Board reserves the right to take up matters in a different order to accommodate the schedules of board members or presenters or for other reasons.

BOARD OF DIRECTORS MEETING, JANUARY 24, 2022

The annual meeting of the Board of Directors of North Central Public Power District was held at the District office, Creighton, Nebraska, on Monday, January 24, 2022 at 6:30 P.M.

1. Call to Order and roll call.

The meeting was called to order at 6:30 p.m. and conducted by Gordon Fulton, President and Secretary, Gregory W. Walmer, recorded the minutes.

Upon calling the roll the secretary reported that the following directors were present: Terry Strope, Gordon W. Fulton, Linda Jedlicka, Gregory W. Walmer, James P. Meuret, Mary Ketelsen and Brent Stagemeyer, said persons being all of the directors.

Also attending were Cindy Schlote, Eric Schroeder, IT Networking Engineer; Todd Zimmerer, Operations Manager; Brent Eggerling, Manager of Finance and Administration; Doyle Hazen, General Manager, Absent was Jeffrey M. Doerr, District Attorney.

2. Notice of meeting and proof of mailing.

Notice of the meeting was given in advance thereof by publication in the Knox County News, Niobrara Tribune, Plainview News, Antelope County News, Holt County Independent and the Verdigre Eagle as shown by the affidavit of publication attached to the minutes of the meeting.

Notice of the meeting was given simultaneously to all the members and a copy of their acknowledgment and receipt of notice and agenda is attached to the minutes of the meeting.

Availability of the agenda was communicated in the notice mailed to all the members of the meeting. All proceedings hereafter shown were taken while the convened meeting was open to the attendance of the public.

3. Approval of Agenda.

On a motion by Brent Stagemeyer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the amended agenda as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote Linda Jedlicka, yes; James P. Meuret, yes; Mary Ketelsen, yes; Terry Strobe, yes; Brent Stagemeyer, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes. Motion carried.

4. Approval of the December 20, 2021, Regular Board meeting minutes.

On a motion by James P. Meuret and seconded by Terry Strobe be it:

RESOLVED THAT the Board of Directors of North Central Public Power District dispense with the reading of the December 20, 2021, regular board meeting minutes and approve the minutes as presented.

By roll call vote, Brent Stagemeyer, yes; Linda Jedlicka, yes; Mary Ketelsen, yes; Gregory W. Walmer, yes; Terry Strobe, yes; James P. Meuret, yes; Gordon W. Fulton, yes. Motion carried.

5. Election of Officers, appointment of District representatives and selection of District Attorney.

Election of Officers:

On a motion by Gordon W. Fulton and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District appoint Doyle Hazen, General Manager as temporary chairperson to conduct the election of board president.

By roll call vote, Mary Ketelsen, yes; Gregory W. Walmer, yes; James P. Meuret, yes; Terry Strobe, yes; Brent Stagemeyer, yes; Linda Jedlicka, yes; Gordon W. Fulton, yes; Motion carried.

Nominations for board president were accepted: Terry Strobe was nominated. A motion was made by Gordon W. Fulton and seconded by James P. Meuret that nominations cease for President and unanimous ballot be cast for Terry Strobe.

By roll call vote, Gregory W. Walmer, yes; Terry Strobe, yes; Linda Jedlicka, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Gordon W. Fulton, yes. Motion carried.

General Manager Doyle Hazen returned control of the meeting to elected president, Terry

Strope.

Nominations for board vice president were accepted: Mary Ketelsen was nominated. A motion was made by Brent Stagemeyer and seconded by Gregory W. Walmer that nominations cease and unanimous ballot be cast for Mary Ketelsen.

By roll call vote, Gordon W. Fulton, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Mary Ketelsen, abstain; Gregory W. Walmer, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

Nominations for board secretary were accepted: Gregory W. Walmer was nominated. A motion was made by James P. Meuret and seconded by Brent Stagemeyer, that nominations cease and unanimous ballot be cast for Gregory W. Walmer.

By roll call vote, James P. Meuret, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes; Gregory W. Walmer, abstain; Brent Stagemeyer, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

Nominations for board treasurer were accepted: Brent Stagemeyer was nominated. A motion was made by James P. Meuret and seconded by Gordon W. Fulton, that nominations cease and unanimous ballot be cast for Brent Stagemeyer.

By roll call vote, Brent Stagemeyer, abstain; James P. Meuret, yes; Mary Ketelsen, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

Appoint District Representatives:

Appointment of District voting delegates and alternates for G&T, NRECA, CFC, NREA, NRE Cooperative, and NRTC were assigned. G&T's voting delegate is Gordon W. Fulton with Brent Stagemeyer as alternate and Doyle Hazen as second alternate. NRECA's voting delegate is Terry Strope with Doyle Hazen as alternate. CFC's voting delegate is Doyle Hazen with Terry Strope as alternate. NREA's voting delegate is Terry Strope, with Mary Ketelsen as

alternate, and Doyle Hazen as second alternate. NRE Cooperative's voting delegate is Todd Zimmerer with Doyle Hazen as alternate. NRTC's voting delegate is Terry Strobe with Gregory W. Walmer as alternate.

Selection of District Attorney.

On a motion by James P. Meuret and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District retain Jeffrey M. Doerr as District attorney.

By roll call vote, Gordon W. Fulton, yes; Gregory W. Walmer, yes; Linda Jedlicka, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Terry Strobe, yes. Motion carried.

6. Convene Public (Budget) Hearing at 7:00 p.m.

The public (Budget) hearing was convened at 7:00 p.m.

7. Official Public (Budget) Hearing on the 2022 budgets for the purpose of hearing support, opposition, criticism, suggestions, or observations of ratepayers' concerns for the proposed budget. Official Notice of the Budget Hearing was published in the Knox County News, Plainview News, Niobrara Tribune, Verdigre Eagle, Antelope County News and the Holt County Independent on January 12, 2022, and on January 19, 2022. The 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget will be presented by General Manager, Doyle Hazen.

General Manager, Doyle Hazen discussed the 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget as presented to the board. There were no public comments.

8. Adjourn Public (Budget) Hearing.

The public (Budget) hearing was adjourned and the meeting was reconvened at 7:12 p.m.

9. Discussion and possible action to approve the 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget.

On a motion by Gordon W. Fulton and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget as presented and a copy be attached to the minutes of the meeting.

By roll call vote, James P. Meuret, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

10. **Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public.**

There were no public comments.

11. **Discussion and possible action to approve destruction of records listed on the Records Disposition Report per Nebraska Statute.**

The board reviewed the records disposition report that indicated the records to be disposed.

On a motion by Gordon W. Fulton and seconded by James P. Meuret be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the Records Disposition Report as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; Gordon W. Fulton, yes; Brent Stagemeyer, yes; Mary Ketelsen, yes; James P. Meuret, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

12. **Discussion and possible action to amend Policy Bulletin 2060: Authorized individuals to sign District, RUS, CFC, Federal, State, and Local financial institutions and other organizations, statements, forms and checks requiring District signatures – Exhibit 1 Authorization.**

Exhibit 1 – Authorization of **Policy Bulletin 2060**: Authorized individuals to sign District, RUS, CFC, Federal, State, and Local financial institutions and other organizations, statements, forms and checks requiring District signatures was amended as the District's new treasurer is Brent Stagemeyer.

On a motion by Gregory W. Walmer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District amend Exhibit 1 Authorization of Policy Bulletin 2060: Authorized individuals to sign District, RUS, CFC, Federal, State, and Local financial institutions and other organizations, statements, forms and checks requiring District signatures as Brent Stagemeyer is the new District Treasurer. A copy is to be attached to the minutes of the meeting.

By roll call vote, Gordon W. Fulton, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; Linda Jedlicka, yes; James P. Meuret, yes; Gregory W. Walmer, yes; Terry Strope, yes. Motion carried.

13. Discussion and possible action to amend Policy Bulletin 3110 – Wind Farm Delivery From High Voltage Transmission Facilities Rates.

On a motion by James P. Meuret and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District amend **Policy Bulletin 3110 – Wind Farm Delivery From High Voltage Transmission Facilities Rates** as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, yes; James P. Meuret, yes; Gregory W. Walmer, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Gordon W. Fulton, yes; Terry Strope, yes. Motion carried.

14. Discussion and possible approval of Production Cost Adjustment (PCA) of (\$0.006196) per kilowatt hour sold from February 2022 billing through January 2023 billing, for all district rates with the exception of the City of Plainview rates City Code 13.

On a motion by Gordon W. Fulton and seconded by Brent Stagemeyer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the Production Cost Adjustment (PCA) of (\$0.006196) per

kilowatt hour sold from February 2022 billing through January 2023 billing, for all district rates with the exception of the City of Plainview rates City Code 13.

By roll call vote, James P. Meuret, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

15. Staff Reports.

Brent Eggerling, Manager of Finance and Administration reported on the billing department's monthly operations.

Eric Schroeder, Network Engineer reported on the IT / Network Security department's monthly operations.

Todd Zimmerer, Operations Manager reported on the operation department's monthly operations.

16. Safety report (December 8, 2021, In-House conducted).

The board of directors reviewed the December 8, 2021, In-House conducted safety meeting minutes. On a motion by Gregory W. Walmer and seconded by Brent Stagemeyer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District accept the December 8, 2021 Safety meeting minutes as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Gordon W. Fulton, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; Terry Strope, yes. Motion carried.

17. Manager's report including meetings attended, upcoming meetings, new business and old business.

Meetings attended:

A list of the meetings attended is on the Manager's Report attached to the minutes of the meeting.

Upcoming Meetings:

The upcoming meetings are listed on the attached Manager's report.

New Business:

1. Review and update by-laws at next regular meeting.
2. Strategic Planning.

Old Business:

1. None

18. Discussion and approval of the December 2021 financials – Manager of Finance and Administration.

Manager of Finance and Administration, Brent Eggerling reviewed the December 2021 financials. On a motion by Gregory W. Walmer and seconded by James P. Meuret be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the December 2021 financials as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; James P. Meuret, yes; Gordon W. Fulton, yes; Terry Strope, yes; Motion carried.

19. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of December 2021.

On a motion by Gordon W. Fulton and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the expenditures for the month of December 2021 as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; Linda Jedlicka, yes; Brent Stagemeyer, yes; Gordon W. Fulton, yes; James P. Meuret, yes; Mary Ketelsen, yes; Terry Strope, yes. Motion carried.

20. Discussion and approval to set a date and time for the February 2022 Regular Board meeting. (The last Monday in February is the 28th.)

On a motion by Gregory W. Walmer and seconded by Linda Jedlicka be it:

RESOLVED THAT the Board of Directors of North Central Public Power District set the next Regular board meeting for February 28, 2022 at 6:30 p.m. at the District office.

By roll call vote, Gordon W. Fulton, yes; James P. Meuret, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; Brent Stagemeyer, yes; Mary Ketelsen, yes; Terry Strobe, yes. Motion carried.

21. Adjournment.

Board President, Terry Strobe adjourned the board meeting at 9:00 p.m.

I, Gregory W. Walmer, do hereby certify that I am the Secretary of North Central Public Power District and that the foregoing is a full, true and correct copy of the minutes of the Board of Directors, meeting in annual session, January 24, 2022.

Gregory W. Walmer, Secretary

APPROVED:

Terry Strobe, President

Attachments: (To the original minutes)

- Acknowledgment of Notice
- Publishers Affidavit
- 2022 Operating and Non-Operating Budgets and Capital Expenditure Budget
- Records Disposition Report
- Policy Bulletin 2060: Authorized individuals to sign District, RUS, CFC, Federal, State, and Local financial institutions and other organizations, statements, forms and checks requiring District signatures – Exhibit 1 Authorization
- Policy Bulletin 3110 – Wind Farm Delivery From High Voltage Transmission Facilities Rates
- December 8, 2021 Safety meeting minutes
- Manager's Report
- December 2021 Financials
- December 2021 Check Register

Large Power Multiple Meters Rates

SERVICE CLASS: Large Power

RATE CLASS: Large Power – Multiple Meters - (Minimum total of 1500 connected KVA)

AVAILABILITY:

Available to all single-phase or three-phase demand metered consumers in the Districts service area

APPLICABLE:

This rate is applicable to consumers who have a minimum of two large power services with a minimum total of 1500 connected KVA and whose annual load factor for all combined large power accounts is less than 20%. If customer must come off of rate it must be done in April with transmission charges billed to customer in addition to charges from rate schedule that customer is moving to.

TYPE OF SERVICE:

60 cycles, A.C., single or three phase at any of the District's standard voltage.

MONTHLY RATES:

FACILITY CHARGES:

Within Village Limits: A facility charge of \$135.00 per meter per month shall be charged.

Outside Village Limits: A facility charge of \$128.25 per meter per month shall be charged.

DEMAND CHARGES:

WITHIN VILLAGE LIMITS:

Non-coincident demand charge:

\$4.51 per KW - for the maximum peak demand per account per month for the highest recorded peak demand not coinciding with the District's system peak for that given month.

A system loss factor of 7.69% 8.49% shall be applied to the customer's recorded non-coincident demand for the purposes of determining billable demand under this schedule. (Recorded demand times 1.0769 1.0849 times demand charge).

System coincident demand charge:

Winter: \$12.36 per KW - for all KW on combined accounts coincident with North Central Public Power District's peak demand for that given month.

A system loss factor of 7.69% shall be applied to the customer's recorded demand for the purposes of determining billable demand under this schedule. (Recorded demand times 1.0769 times \$12.36).

Summer: \$15.58 per KW - for all KW on combined accounts coincident with North Central Public Power District's peak demand for that given month.

A system loss factor of 7.69% **8.49%** shall be applied to the customer's recorded system coincident demand for the purposes of determining billable demand under this schedule. (Recorded demand times ~~1.0769~~ **1.0849** times \$15.58 **demand charge**).

For any month in which no billable peak hours are recorded for North Central by NPPD, the customer's demand will be equal to the highest on-peak demand recorded during the summer demand months.

The on-peak monthly billing demand shall be the highest integrated kilowatt load recorded during any thirty-minute (30) period (rolling or block) occurring coincident with the District's peak billing demand hour as determined by its power supplier.

OUTSIDE VILLAGE LIMITS:

Non-coincident demand charge

\$4.28 per KW – for the maximum peak demand per account per month for the highest recorded peak demand not coinciding with the District's system peak for that given month.

A system loss factor of 7.69% 8.49% shall be applied to the customer's recorded non-coincident demand for the purposes of determining billable demand under this schedule. (Recorded demand times ~~1.0769~~ 1.0849 times demand charge).

System coincident demand charge:

Winter: \$11.74 per KW – for all KW on combined accounts coincident with North Central Public Power District's peak demand for that given month.

~~A system loss factor of 7.69% shall be applied to the customer's recorded demand for the purposes of determining billable demand under this schedule. (Recorded demand times 1.0769 times \$11.74).~~

Summer: \$14.80 per KW – for all KW on combined accounts coincident with North Central Public Power District's peak demand for that given month.

A system loss factor of 7.69% **8.49%** shall be applied to the customer's recorded system coincident demand for the purposes of determining billable demand under this schedule. (Recorded demand times ~~1.0769~~ **1.0849** times \$14.80 **demand charge**).

For any month in which no billable peak hours are recorded for North Central by NPPD, the customer's demand will be equal to the highest on-peak demand recorded during the summer demand months.

The on-peak monthly billing demand shall be the highest integrated kilowatt load recorded during any thirty-minute (30) period (rolling or block) occurring coincident with the District's peak billing demand hour as determined by its power supplier.

ENERGY CHARGES:

Summer: On-Peak shall be 1001-2200 Monday through Saturday; Off-Peak shall be all other hours.

Winter: On-Peak shall be 0801-2200 Monday through Saturday; Off-Peak shall be all other hours.

All hours on New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day shall be considered Off-Peak hours for energy.

Within Village Limits:

Winter Rates
On Peak: \$0.03204 per KWH
Off Peak: \$0.02499 per KWH

Summer Rates
On Peak: \$0.03457 per KWH
Off Peak: \$0.02147 per KWH

Outside Village Limits:

Winter Rates
On Peak: \$0.03044 per KWH
Off Peak: \$0.02374 per KWH

Summer Rates
On Peak: \$0.03284 per KWH
Off Peak: \$0.02040 per KWH

A system loss factor of ~~7.69%~~ **8.49%** shall be applied to the customer's recorded KWH for the purposes of determining billable energy usage under this schedule. (Recorded KWH times ~~1.0769~~ **1.0849** times energy rate).

TRANSMISSION CHARGES:

Customer demand shall be coincidentalized with the District's system transmission peak for the year and be billed for any coincident demand at \$4.81 per KW inside Village Limits and \$4.57 outside Village Limits. This demand will be the average of the Transmission Customer's 12 monthly Measured Demands which are coincident with NCPPD's maximum monthly transmission system demands from the prior calendar year.

A system loss factor of ~~1.0769~~ **1.0849** shall be applied to the customer's demand, as calculated in the preceding paragraph, for the purposes of determining billable demand under this schedule. (Twelve Coincidental Peak Average demand times ~~1.0769~~ **1.0849** times transmission rate **charge**).

TERMS OF PAYMENT:

The payment will be due 15 days from the date of issue of the bill.

BILLING PERIOD:

The billing period for this rate shall be from 12:01 a.m. on the first day of the month through midnight of the last day of the month.

FLUCTUATING LOADS:

Customers operating equipment having a highly fluctuating or large instantaneous demand such as welders and x-ray machines shall be required to pay all non betterment costs of isolating the load from the balance of the District's system so that the load will not unduly interfere with service on the District's lines. In addition, customers who fail to provide adequate corrective equipment shall be required to own and maintain their own transformers.

POWER FACTOR ADJUSTMENT:

The rates set forth in this schedule are based on the maintenance by the customer of a power factor of not less than 90% at all times. If it is determined by test that the power factor at the time of the customer's peak load is less than 90%, the District at its option may correct the power factor of the customer's load at the expense of the customer.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's General Terms and Conditions and/or special terms and conditions if provided in contracts for service under this schedule.
2. Extensions made for service under this schedule are subject to the provisions of the District's rules governing Extension of Service and Facilities.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind this policy at any time.

Date Adopted:	11-25-03	Date Revised:	02-26-18
Date Revised:	12-22-03	Date Revised:	12-17-12
Date Reviewed:	12-21-04	Date Revised:	04-29-13
Date Revised:	01-17-05	Date Revised:	08-26-13
Date Reviewed:	12-19-05	Date Revised:	03-27-17
Date Reviewed:	12-18-06	Date Revised:	02-26-18
Date Revised:	01-15-07	Date Revised:	10-29-18
Date Revised:	10-19-07	Date Revised:	01-28-19
Date Revised:	12-17-07	Date Revised:	02-24-20
Date Revised:	12-15-08	Date Revised:	11-30-20
Date Revised:	12-21-09	Date Revised:	02-22-21
Date Revised:	12-20-10	Date Revised:	12-20-21
Date Revised:	12-12-11	Date Revised:	02-28-22

Secretary: _____



Distributed Generation Policies/Procedures/Rates

Exhibit D

Avoided Cost (AC) Rate Schedule(s) –

Renewable AC-1 Rate Schedule

For 25 kW or Less and Net Metered

NORTH CENTRAL PUBLIC POWER DISTRICT
Renewable AC-1 Rate Schedule
For 25 kW or Less and Net Metered

Effective: For service rendered on and after May 24, 2010

SECTION 1 - APPLICABILITY: This Renewable AC-1 Rate Schedule applies to North Central Public Power District ("NCPD") Customers that own and operate a Renewable Distributed Generation (DG) Facility that is located on the Customer's premises at a single location, that has an aggregate nameplate rating of 25 kW or less, is interconnected and operates in parallel with the NCPD's existing facilities, and is measured by NCPD at a single metered facility located generally at the immediate interconnection point of the Customer's generating facility and is eligible for net metering.

SECTION 2 - AVAILABILITY: This service shall be available to Customers of NCPD who agree to the requirements of this tariff and who currently have valid Energy Purchase and Interconnection and Service Agreements with NCPD. The availability is also subject to the District limit as described in Nebraska Revised Statute 70-2003 (5).

SECTION 3 - DEFINITIONS

- A). "Customer" – Any person, firm, association, or corporation, public or private, that purchases or is eligible to purchase electric power and energy from the interconnected electric system of NCPD.
- B). "Generation" - The output from the DG Facility installed and owned by the Customer and from which any excess generation above the Customer's on-site requirements is being purchased by NCPD.
- C). "Point of Delivery" - That point where the Customer delivers power and energy for receipt by NCPD identified as DG Operator Point of Delivery on Exhibit A to the Interconnection and Service Agreement between the Customer and NCPD.
- D). "DG Facility" - All systems, equipment, facilities and other items comprising or necessary to produce, operate, and maintain the Customer's generation, which includes obtaining and delivery of fuel, and the generator systems.
- E). "Metering Equipment" - All equipment used to meter the amount of electrical power and/or energy delivered from NCPD to the Customer, the amount of electrical power

and/or energy delivered from the DG Facility to the NCPPD system, and when deemed appropriate by NCPPD, the amount of total DG Facility generation.

- F). "Point of Measurement" – That point(s) where the amount of electrical power and/or energy delivered from NCPPD to the Customer, the amount of electrical power and/or energy delivered from the DG Facility to the NCPPD system and the amount of DG Facility generation are metered, as identified on Exhibit A to the Interconnection and Service Agreement between the Customer and NCPPD.
- G). "Compensation Period" - Any calendar month. In the event of a billing for a fraction of a Compensation Period, NCPPD shall make a proportionate adjustment of the compensation for such Compensation Period. Compensation will be remitted on a monthly basis.
- H). "Measured Energy" - The number of kilowatts (kW) delivered at any point during any clock hour as measured by kilowatt-hour (kWh) metering equipment.
- I). "Summer Season" – The Billing Periods June through September.
- J). "Winter Season" – The Billing Periods October through May.
- K). "Interconnection Service Agreement" – The Agreement executed by the Customer and NCPPD that specifies the interconnection requirements and facilities necessary for service to be provided to DG Operator.
- L). "Energy Purchase Agreement" – This Agreement executed by the Customer and NCPPD that specifies the conditions and parameters under which NCPPD will purchase the output of the facility owned by the DG Operator.
- M). "Avoided Costs" – The generation and/or purchased power costs that NCPPD avoids and/or receives compensation from NEG&T and Municipal Energy Agency of Nebraska (MEAN) as a result of purchasing the output of a Distributed Generator. Avoided Costs may include energy and/or capacity.
- N). "Renewable Distributed Generation (or Generator)" – A generator(s) that cannot run on the owner's command. Such generator generally has no fuel storage or requires an auxiliary steam-consuming process to be operating in order to generate. Examples include certain cogeneration installations, wind, and photo voltaic generators.

SECTION 4 - SERVICE CONDITIONS

- A). The Customer agrees to sell and deliver to NCPPD, and NCPPD agrees to purchase, such electric output of the Customer's electric generator which exceeds the on-site requirements of the Customer. For electric energy sold and delivered to NCPPD, NCPPD agrees to reimburse the Customer, either through a credit on a future invoice to the Customer or by means of a direct payment from NCPPD to the Customer, an amount equal to the calculated avoided cost as outlined in the Monthly Compensation section of this Renewable AC-1 Rate Schedule.
- B). The Customer is solely responsible for all costs associated with its facility, for all costs related to construction or system studies for the facility, for all costs related to any Customer-initiated modifications to the facility, for all maintenance cost of the facility and for all costs related to any modifications to the facility that may be required by NCPPD for purposes of safety and reliability.
- C). A Customer's DG facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers and qualified independent testing laboratories.
- D). The Customer shall, at its expense provide lockable switching equipment capable of isolating the DG facility from NCPPD's system. Such equipment shall be approved by NCPPD and shall be accessible by NCPPD at all times.
- E). NCPPD shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a DG Facility, or for the acts or omissions of the Customer that causes loss or injury, including death, to any third party.
- F). NCPPD shall have the right to disconnect the facility from NCPPD's supply at the disconnect switch, at its sole discretion, when necessary to maintain safe electrical operating conditions, or if the facility, at any time, adversely affects the operational integrity of NCPPD's service to the Customer or other Customers.

SECTION 5 - MONTHLY COMPENSATION

Rates for such compensation will be set annually in January based on NCPPD's year-end line loss and will remain in effect for the full calendar year.

Generated Energy (For customers that are served wholesale power from Nebraska Public Power District, (NPPD))

Per Measured Kilowatt-hour (kWh) of Energy Generated
--

Distributed Generation Policies/Procedures/Rates
Exhibit D
Avoided Cost Rate Schedule(s) – Renewable AC-1 Rate Schedule
for 25 kW or Less and Net Metered
Page 4 of 5

Energy Season:	Wind	Photo-Voltaic	Methane
Summer	\$.04335	\$.04958	\$.03936
Winter	\$.03598	\$.04568	\$.03950

Generated Energy (For customers being served wholesale power from the Municipal Energy Agency of Nebraska (MEAN), City of Plainview)

Per Measured Kilowatt-hour (kWh) of Energy Generated	
Generator nameplate rating of 25kW or less	\$.03825 \$.04209 per kWh

SECTION 6 - DETERMINATION OF ENERGY AMOUNTS

Generation Energy:

The generated energy for monthly compensation shall be the total measured energy during any summer or winter Compensation Period. Said seasonal Compensation Periods are as follows:

Season	
Summer	The months of June through September
Winter	The months of January through May and October through December

SECTION 7 - APPROVAL AND MODIFICATION OF SCHEDULE

This Renewable AC-1 Rate Schedule and all rates, charges, provisions, terms, conditions, and specifications of service therein, was adopted by Resolution of the North Central Public Power District Board of Directors on February 28, 2022. The North Central Public Power District Board of Directors retains all rights, powers and authority to modify, revise, amend, replace or repeal any or all of this Renewable AC-1 Rate Schedule, in whole or in part, by Resolution adopted by the North Central Public Power District Board of Directors.

Disclaimer: The Board of Directors of North Central Public Power District reserves the right to amend or rescind these policies, procedures, exhibits and rates at any time.

Distributed Generation Policies/Procedures/Rates
Exhibit D
Avoided Cost Rate Schedule(s) – Renewable AC-1 Rate Schedule
for 25 kW or Less and Net Metered
Page 5 of 5

Date Adopted: 12-19-05
Date Revised: 06-26-06
Date Revised: 11-25-08
Date Revised: 05-24-10
Date Revised: 11-22-10
Date Revised: 12-12-11
Date Revised: 07-28-14
Date Revised: 08-29-17
Date Revised: 10-30-17
Date Revised: 02-26-18
Date Revised: 01-28-19
Date Revised: 01-20-20
Date Revised: 01-25-21
Date Revised: 06-28-21
Date Revised: 12-20-21
Date Revised: 02-28-22

Secretary: _____

BY-LAWS

ARTICLE I

PURPOSES

That North Central Public Power District, a political subdivision organized and existing under the laws of the state of Nebraska, has been formed and organized for the following purposes: generation, distribution and sale of electricity, to provide electrical products and services, ~~to provide satellite television hardware and programming, to provide satellite television products and services,~~ and other ventures and purposes as authorized by the Board of Directors under authority granted to the Board by the laws of the State of Nebraska and the United States of America.

DIRECTORS

The business and affairs of North Central Public Power District shall be managed by a Board of Directors, which shall exercise all the corporate powers of the District according to authority granted by the State of Nebraska and the United States of America. All matters of qualification, removal, vacancy, compensation, and setting of rates shall be as provided by the current statutes and regulations of the State of Nebraska and the United States of America.

Section 1. Powers. The corporate powers of North Central PPD shall be vested in the Board of directors, subject to the law of the State of Nebraska and the provisions of the District's Petition for Creation as the same may be amended from time to time. The powers of the District shall be exercised in such manner as to confer upon the District's customers the benefits of a successful and profitable operation and conduct of its business, (70-655) and to make electric power and energy and service relative thereto available at the lowest cost consistent with sound economy and good management. The number of directors shall be as specified in the District's Petition for Creation as the same may be amended from time to time.

Section 2. Qualifications and Tenure. The persons presently serving as directors of the District shall compose a board of directors until their successors have been elected and shall have qualified, as provided by law. No person shall be qualified to hold office as a member of the board of directors unless he or she shall be an elector of the District or otherwise eligible under the law of Nebraska. Before entering upon the duties of office, every member shall take the oath of office.

Section 3. Removal. Members of the board of directors may be removed from office for the reasons and in the manner provided by the laws of the State of Nebraska.

Section 4. Vacancies. A vacancy on the board of directors shall exist in the event of the death, disability, resignation, failure to qualify or removal from the District of any director, removal for unexcused absence from two or more consecutive board meetings, forfeiture of office, conviction of a felony or of any public offense involving the violation of the oath of office, or assuming another elective office contrary to law (70-615) or for any other reasons specified in the statutes of the State of Nebraska. Vacancies shall be filled in accordance with the statutes of the State of Nebraska.

Section 5. Compensation. Members of the board of directors shall be paid their actual expenses while engaged in performing the duties of their office or while otherwise engaged in the business of the District, (70-624.02) and in addition shall receive compensation not exceeding the compensation allowable under the statutes of Nebraska, at a rate to be determined from time to time by the board of directors.

Section 6. Rules and Regulations. The board of directors shall have power to make and adopt such rules and regulations, not inconsistent with law or these by-laws as it may deem advisable for the management, administration and regulation of the business and affairs of the District (70-621).

Section 7. Accounting System and Reports. The board of directors shall cause to be kept accurate minutes of their meetings and accurate records and books of account, conforming to approved methods of bookkeeping, clearly setting out ~~the~~ **and** reflecting the operation, management and business of the District. Said books and records shall be kept at the principal place of business of the District and at reasonable hours shall be open to public inspection (70-622).

The board of directors shall, at the close of each year's business, cause an audit of the books, records and financial affairs of the district to be made by a certified public accountant or firm of such accountants, who shall be selected by such board. Written copies of the audit shall be placed and kept on file at the principal place of business of the District, and shall be filed with the Auditor of Public Accounts and the Nebraska Power Review Board (70-623 ~~as amended~~) within one hundred eighty days after December 31 of each year.

ARTICLE II

MEETINGS

Section 1. Annual Meeting. The annual meeting of the Board of Directors shall be **held in January of each year on a date approved and set by the board** ~~on the third Monday of January of each year beginning with the year 1950~~, at the District Headquarters office, City of Creighton, Knox County, Nebraska, for the purpose of electing officers, passing upon reports covering the previous fiscal year and transacting such other business as may come before the meeting. If the election of officers shall not be held on the day designated ~~herein~~ for any annual meeting, or at any adjournment thereof, the Board of Directors shall cause the election to be held at a special meeting as soon thereafter as conveniently may be.

Section 2. Regular Meetings. A regular meeting of the board of directors shall be held monthly at the principal office of the District or other venue as directed by prior action of the board of directors which complies with the requirements of *Neb.Rev.Stat.* Section 84-1412 (~~Reissued 2009, as amended~~). The board of directors by resolution shall fix the hour and date. Notice of the time of meeting shall be given as provided by law.

Section 3. Special Meetings. Special meetings of the Board of Directors may be called by the President or any three (3) directors. The person or persons authorized to call special meetings of the Board of Directors may fix the time. The place shall be the District Headquarters Office or

other venue as decided by the President or any three (3) directors so calling such meeting which complies with the requirements of *Neb.Rev.Stat.* Section 84-1412 (~~Reissued 2009, as amended~~).

Section 4. Notice. Notice of the time, place and purpose of any annual, regular or special meeting of the board of directors shall be given as provided by law. If mailed, such notice shall be deemed to be delivered when deposited in the United States mail, properly addressed, with postage thereon prepaid. The attendance of directors at any meeting shall constitute a waiver of notice of such meeting, except in case a director shall attend a meeting for the express purpose of objecting to the transaction of any business because the meeting shall not have been lawfully called or convened.

Section 5. Quorum. A majority of the Board of Directors shall constitute a quorum for the transaction of business at any meeting of the Board of Directors, provided that if less than a majority of the directors is present at said meeting, a majority of the directors present may adjourn the meeting from time to time without further notice.

Section 6. Manner of acting. The act of the majority of the directors present at a meeting at which a quorum is present shall be the act of the Board of Directors.

Section 7. Order of Business. The order of business at the regular meetings of the board of directors meetings shall be essentially as follows:

- a. Call of the roll; notice of meeting and proof of mailing; or the waiver of notice of the meeting, as the case may be.
- b. Review of unapproved minutes of previous meetings of the board of directors and the taking of necessary action thereon.
- c. Election of Officers (when appropriate).
- d. Review and approval of Operating & Capital Budgets (when appropriate).
- e. Public Comment.
- f. Presentation and consideration of, and acting upon, reports of officers, directors and committees.
- g. Staff Reports
- h. Safety Report.
- i. Manager's Report.
- j. Review and approval of financials.
- k. Review and approval of expenditures covering all monetary encumbrances of the District.
- l. Adjournment.

ARTICLE III

OFFICERS

Section 1. Number. The officers of the District shall be a President, Vice-President, Secretary and Treasurer.

Section 2. Election and Term of Office. The officers of the District shall be elected by ballot annually by and from the board of directors at the ~~annual meeting~~ first regular monthly meeting thereof in January of each year. Each officer shall hold office until the next succeeding ~~annual regular monthly meeting~~ in January and until his or her successor shall have been duly elected and shall have qualified, subject to the provisions of these by-laws with respect to removal of officers. If election of officers shall not be held at such ~~annual regular monthly meeting~~, a special meeting shall be called for such purpose.

Section 3. Removal. Any officer or agent elected or appointed by the Board of Directors may be removed by the Board of Directors whenever in its judgment the best interests of the District will be served thereby.

Section 4. Vacancies. A vacancy in any office may be filled by the Board of Directors for the unexpired portion of the term.

Section 5. President. The President shall:

- (a) be the principal executive officer of the District and shall preside at all meetings of the Board of Directors;
- (b) Sign, with the Secretary, all instruments authorized by the Board of directors to be executed, except in cases in which the signing and execution thereof shall be expressly delegated by the Board of Directors or by these by-laws to some other officer or agent of the District, or shall be required by law to be otherwise signed or executed;
- (c) In general, perform all duties incident to the office of President, and such other duties as may be prescribed by the Board of Directors from time to time.

Section 6. Vice-President. In the absence of the President, or in the event of his ~~or her~~ inability or refusal to act, the Vice-President shall perform the duties of the President, and when so acting, shall have all the powers of and be subject to all the restrictions upon the President and shall perform such other duties as from time to time may be assigned to him ~~or her~~ by the Board of Directors.

Section 7. Secretary. The Secretary shall:

- (a) keep the minutes of the Board of Directors in one or more books provided for the purposes;
- (b) see that all notices are duly given in accordance with these By-Laws or as required by law;
- (c) be custodian of the corporate records and of the seal of the District;
- (d) sign with the President or the Vice-President, in the name of the District, all contracts, notes, debentures, warrants, or other obligations authorized by the Board of Directors;
- (e) have general charge of the books of the District;
- (f) in general, perform all duties incident to the office of Secretary and such other duties as may from time to time be assigned to him ~~or her~~ by the Board of Directors.

Section 8. Treasurers. The Treasurer shall:

- (a) have charge and custody of and be responsible for all funds and securities of the District;
- (b) upon approval of the Board of Directors, sign with the President or Vice-President all warrants for the expenditures of money; and
- (c) in general, perform all the duties incident to the office of Treasurer and such other duties as may from time to time be assigned to him or her by the Board of Directors.

Section 9. Bonds of Officers. The board of directors shall require the Treasurer or any other officer of the District charged with responsibility for the custody of any of its funds or property, to furnish and maintain a corporate bond in an amount sufficient to cover all moneys coming into his or her possession or control, but not to exceed the amount of \$100,000, which bond shall be satisfactory in form and with sureties approved by the board (70-620). The approved bond shall be filed as provided by law.

Section 10. Other Officers. The powers, duties and compensation of any other officers, agents and employees shall be fixed by the board of directors, subject to provisions of law.

Section 11. Reports. The Officers of the District shall submit at each annual meeting, or as soon as reasonable, reports covering the business of the District for the previous fiscal year and showing the condition of the District at the close of the fiscal year.

Section 12. Manager. A manager may be employed on such terms, as the Board of Directors deems advisable. He or she shall be the chief executive officer of the District and, subject to the control of the Board of Directors, such manager, shall conduct and administer the affairs of the District in an efficient and economical manner.

ARTICLE IV

CONTRACTS, CHECKS AND DEPOSITS

Section 1. Contracts. Except as otherwise provided in these by-laws, the Board of Directors may authorize any officer or officers, agent or agents to enter into any contract or execute and deliver any instrument in the name and on behalf of the District, and such authority may be general or confined to specific instances.

Section 2. Checks, Drafts, ect. All checks, drafts or other orders for the payment of money issued in the name of the District shall be signed by the President or Vice President and Treasurer of the District or such other persons as may be designated from time to time by the Treasurer and the Board of Directors (70-643). The authority of the District to sign checks, drafts or other reorders for the payment of money may be general or may be confined to specific instances. Unless otherwise directed by the Board of Directors, the use of facsimile signatures with the permission of a person having authority to sign shall be lawful.

ARTICLE V

WAIVER OF NOTICE

Any director may waive, in writing, any notice of meeting required to be given by these By-Laws.

ARTICLE VI

FISCAL YEAR

The fiscal year of the District shall begin on the first day of January of each year and end on the thirty-first day of December of the same year.

ARTICLE VII

SEAL

The Corporate Seal of the District shall be in the form of a circle and shall have inscribed thereon the name of the District and the words "Corporate Seal, Nebraska".

ARTICLE VIII

AMENDMENTS

These by-laws may be altered, amended or repealed by the members of the board of directors at any annual or regular meeting, and at a special meeting provided the notice of such special meeting shall have contained a copy of the proposed alteration, amendment or repeal.

ARTICLE IX

INDEMNIFICATION

If any legal action shall be brought against any person who is or was a director, officer or employee, based upon the negligent error or omission of such person while in the performance of such persons' lawful duties, the District shall defend such person and shall pay any final judgment rendered against such person in the action. To the extent not covered by any liability insurance policy, or policies, each such person who is or was a director, officer, or employee of the District, shall be indemnified and held harmless by the District, to the full extent permitted or authorized by law, for any costs, charges, expenses, attorneys fees, settlements approved by the District, and judgments, which may be imposed upon or incurred by each such person, arising by reason of any act or omission in any manner relating to the performance, attempted performance, or failure of performance of such person's official duties as such director, officer, or employee. Neither the District nor any insurance company shall have any right of restitution or subrogation against any such director, officer, or employee.

ARTICLE X

OPEN MEETINGS / CLOSED SESSIONS

Section 1. Open Meeting Laws. In all respects, sessions of the board and action in relation to closed sessions shall be in accordance with the open meeting laws of the State of Nebraska, including all requirements as to notices, agenda, minutes, public participation and conduct of meetings.

Section 2. Closed Sessions. Any annual, regular or special meeting of the Board of Directors duly convened, may be closed to the public upon the affirmative vote of the majority of the members present, taken in open session. Any such meeting may be closed where clearly necessary for the protection of the public interest or for the prevention of needless injury to the reputation of an individual and if such individual has not requested a public meeting. Closed sessions may be held for, but not limited to (a) strategy sessions with respect to collective bargaining, real estate purchases, or litigation; (b) discussions regarding deployment of security personnel or devices; (c) investigative proceedings regarding allegations of criminal misconduct; or (d) evaluation of the job performance of a person when necessary to prevent needless injury to the reputation of a person and if such person has not requested a public meeting. A closed session may not be held for discussion of the appointment or election of a new member to any public body (84-1410).

Section 3. Voting. The vote to hold a closed session will be by roll call taken in open session. In addition to recording the vote of each board member on the question of holding a closed session, the reason for the closed session, and the time when the closed session commenced and concluded shall be recorded in the minutes. The board of directors shall restrict its consideration of matters during the closed sessions to only those purposes set forth in the minutes as the reason for the closed session. The meeting shall be reconvened in open session before any formal action is taken. For purposes of this section, formal action shall mean a collective decision or a formal commitment or promise to make a decision on any question, motion, proposal, resolution, order, or ordinance or formation of a position or policy, but shall not include negotiating guidance given by members of a public body to legal counsel, or other negotiators in closed sessions authorized (84-1410) (2) under the above provisions as to strategy sessions.

Section 4. Challenge. Any member of the Board may challenge the continuation of a closed session if the member determines that the session has exceeded the reasons stated in the original motion to hold a closed session or if the member contends that the closed session is neither clearly necessary for (a) the protection of the public interest of (b) the prevention of needless injury to the reputation of an individual. Such challenge shall be overruled only upon a roll call vote by majority of the members present. Such challenge and its disposition shall be recorded in the minutes (84-1410) (3).

All members of the board shall be notified and invited to all board meetings. No subcommittee of the whole shall be designated for the purpose of circumventing the open meeting law. The open meeting law does not apply to chance meetings, attendance at or travel to conventions or workshops at which there is no meeting of the body intentionally convened and no vote or other

action taken over which the body has supervision, control, jurisdiction or advisory power. No closed session, informal meeting, chance meeting, social gathering or electronic communication shall be used for the purpose of circumventing the open meeting law (84-1410) (4).

Dated this ~~21st~~ 28th day of February 2011 2022.

SEE SIGNED COPY IN BOARD BOOK AND SEE SIGNED COPY IN THE FILE 1000-19A BY-LAWS (NCPPD)

North Central Public Power District Safety Meeting January 5, 2022

A statewide Safety Meeting was held at the District office on January 5, 2022, at 7:50 A.M. Present at the safety meeting were nine outside employees, three inside employees, and JT&S Instructor Matt Nelson. The December 8, 2021, Safety Meeting minutes were read. Brad Kleider motioned to approve the minutes and Sam Davidson seconded the motion. The minutes were approved.

Outside District Accidents: None.

Inside District Accidents: 1) District Property Damage when windshield on telehandler was broken while pushing tree pile. 2) District Property Damage when a vehicle hit pole.

Items of Interest: Winter tree cutting discussion. New saws ordered. Todd Zimmerer stated Plainview Fire Department requested high voltage demo for Mutual Aid meeting. GE meters not expected in until March or April.

Meetings Attended: None.

Safety Rules Discussion: Section 1.3 General Instruction and Section 1.4 Housekeeping was read from the 2018 NCPPD Safety Manual.

Defensive Driving & Seasonal Hazards: Make sure trucks are stocked for storms.

First Aid and Safety Inspection: Scheduling fire extinguisher and sling inspections. Need to clean grounds and hot sticks.

Other: Garrett Hanefeldt replaced Jayce Ellenwood as president. Todd nominated Sam Davidson as vice-president, seconded by Brad Kleider. Sam is new vice-president. Todd requested any ideas for SIP, reviewed new Covid testing rules, discussed carry maps and Plainview GPS.

Safety Suggestions: Make sure to train new employees of tree cutting practices. Suggested to bring in arborist for training. Also train new employees on locator.

The meeting was turned over to JT&S Instructor Matt Nelson with the topics Accident Investigation and Transformer Connections. First, Matt reviewed Federated Insurance cases. Next, he discussed Accident Investigation starting with 1) Purpose and parts of Accident Investigation Program, 2) Training, 3) Investigation, 4) Photographs and sketches, 5) Preserving evidence and interviewing witnesses, 6) Analysis of facts, and 7) Root cause analysis. The four common types of accidents are 1) Workers comp, 2) Motor vehicle, 3) Property damage, and 4) Public liability. Next, Matt discussed Transformer Connections.

The meeting concluded and was adjourned at 2:15 P.M. Shelly Masat recorded the minutes of the meeting.

NORTH CENTRAL PUBLIC POWER DISTRICT
"DISTRICT PROPERTY DAMAGE"

SCOPE: This form is to be utilized for reporting all damage to district property.

OBJECTIVE: Incident Prevention Through

1. Incident analysis
2. Recommend preventative measures
3. Learn from others experiences
4. Discussion topics for JT & S Meetings

NAME

JOB CLASSIFICATION

AGE

EXPERIENCE

DATE OF

INCIDENT: 12-21-21

TIME OF INCIDENT: 1:00 PM

INCIDENT:

LOCATION: SE 35-31-7 South of N20323501

VEHICLES AT

JOB SITE: T-48

STRUCTURE

INVOLVED: ~~Tree~~ Tree pile

TYPE OF

INCIDENT: Broken windshield

JOB TO

BE DONE: Push up tree pile

DETAILS OF JOB & INCIDENT:

I was pushing up the tree pile
& a cottonwood log with a small limb rolled
out of the pile & hit the windshield.

CAUSE:

Large log rolled back out of the pile.

SAFETY RULES AND/OR RWP'S NOT FOLLOWED THAT CONTRIBUTED TO THE INCIDENT:

None

EMPLOYEE(S) RECOMMENDATIONS TO PREVENT THIS INCIDENT IN THE FUTURE:

Try not to get the machine as close to the pile when pushing it up.

COMPLETED BY:

DATE: 12-21-21

SUPERVISOR COMMENTS:

SUPERVISOR:

SAFETY COMMITTEE EVALUATION: Agree with employers recommendation.

RECOMMENDATIONS TO MANAGEMENT: Review at next safety meeting.

INVESTIGATOR(S)

DATE

Gravett H. Bullett
Paul Hays
P. Bullett

1-3-22

1-3-22

1-3-22

OPERATIONS MANAGER

Todd J. Miller

DATE: 1-4-2022

GENERAL MANAGER:

[Signature]

32

DATE: 1-4-2022

**NORTH CENTRAL PUBLIC POWER DISTRICT
"DISTRICT PROPERTY DAMAGE"**

SCOPE: This form is to be utilized for reporting all damage to district property.

OBJECTIVE: Incident Prevention Through

1. Incident analysis
2. Recommend preventative measures
3. Learn from others experiences
4. Discussion topics for JT & S Meetings

<u>NAME</u>	<u>JOB CLASSIFICATION</u>	<u>AGE</u>	<u>EXPERIENCE</u>
Sam Davidson	Journeyman	Investigator	
Jeff Mosser	Staking Tech	"	
Garrett Hancfeldt	Foreman	"	
Jayce Ellenwood	Journeyman	"	

**DATE OF
INCIDENT:**

12-16-21

TIME OF INCIDENT: 4:45 PM

INCIDENT:

LOCATION:

NW 9-29-5

**VEHICLES AT
JOB SITE:**

T-15, T-12, T-21

**STRUCTURE
INVOLVED:**

C-2, A5-2 Pole # 33893

**TYPE OF
INCIDENT:**

Vehicle vs. Pole accident

**JOB TO
BE DONE:**

NA

DETAILS OF JOB & INCIDENT:

Vehicle drove straight through corner and struck pole. Knox County Sheriff's Dept. Investigated accident.

CAUSE:

Driver error

SAFETY RULES AND/OR RWP'S NOT FOLLOWED THAT CONTRIBUTED TO THE INCIDENT:

None

EMPLOYEE(S) RECOMMENDATIONS TO PREVENT THIS INCIDENT IN THE FUTURE:

None

COMPLETED BY: Sam Davidson DATE: 12-17-21

SUPERVISOR COMMENTS:

SUPERVISOR:

SAFETY COMMITTEE EVALUATION: Continue to educate public on utility safety.

RECOMMENDATIONS TO MANAGEMENT: Review at next safety meeting.

INVESTIGATOR(S)

DATE

Glenn H. Heltt

1-3-22

[Signature]

1-3-22

OPERATIONS MANAGER

Todd Gorman

DATE: 1-4-2022

GENERAL MANAGER:

[Signature]

DATE: 1-4-2022

North Central PPD's Meeting Attendance Form

Date: 1-5-2022

In-House Safety Meeting

Topic: _____

~~_____~~ Statewide Safety Meeting

Instructor: Matt Nelson

Training

Reasons for
being Absent

Job - Job Related
Sick - Sick Leave
Vac - Vacation

Absent

(Circle One Below)

Employee	Job Description Title	Signature	Department	Absent (Circle One Below)		
1 Bearinger, Trudy	Lead Billing Clerk/Payroll Specialist		Office	Job	Sick	Vac
2 Davidson, Sam	Journeyman Line Worker		Operations	Job	Sick	Vac
3 Detlefsen, Teri	Receptionist / Billing Clerk		Office	Job	Sick	Vac
4 Eggerling, Brent	Mgr of Finance & Administration		Office	Job	Sick	Vac
5 Ellenwood, Jayce	Journeyman Line Worker		Operations	Job	Sick	Vac
6 Hanefeldt, Garrett	Line Crew Foreman		Operations	Job	Sick	Vac
7 Hazen, Doyle	General Manager		Office	Job	Sick	Vac
8 Hoffman, Tim	Assist. Operations Mgr / Safety Director		Office	Job	Sick	Vac
9 Kleider, Brad	Line Crew Foreman		Operations	Job	Sick	Vac
10 Kuhlman, Michael	Journeyman Line Worker		Operations	Job	Sick	Vac
11 Masat, Shelly	Operations Administrative Assist.		Office	Job	Sick	Vac
12 Moser, Jeff	Staking Engineer 1		Operations	Job	Sick	Vac
13 Norman, Elijah	Apprentice Line Worker		Operations	Job	Sick	Vac
14 Sawyer-Kociemba, Tristan	Apprentice Line Worker		Operations	Job	Sick	Vac
15 Schroeder, Eric	Network Engineer		Office	Job	Sick	Vac
16 Sokol, Linda	Accountant / Energy Advisor		Office	Job	Sick	Vac
17 Strobe, Brad	Journeyman Line Worker		Operations	Job	Sick	Vac
18 Thoene, Cody	Line Crew Foreman		Operations	Job	<u>Sick</u>	Vac
19 York, Brian	Utility Person / Maint. Mechanic		Operations	Job	<u>Sick</u>	Vac
20 Zimmerer, Sherrie	Administrative Assistant		Office	Job	Sick	Vac
21 Zimmerer, Todd	Operations Manager		<u>Office</u>	Job	Sick	Vac
Other			Safety Manager			
Other						

MONTHLY SAFETY STATISTICS

DATE: 1/31/2022

Number of man hours worked without a disabling injury since last meeting	<u>3474</u>
Number of man hours worked without a loss time accident since last meeting	<u>3474</u>
Number of reported accidents since last safety meeting	<u>0</u>
Number of lost time accidents since last safety meeting	<u>0</u>
Total number of lost days since last safety meeting	<u>0</u>

YEARLY TOTALS

Number of man-hours worked this year without a disabling injury	<u>3474</u>
Number of man-hours worked this year without a loss time accident	<u>3474</u>
Total number of accidents this year	<u>0</u>
Total number of lost time accidents this year	<u>0</u>
Total number of lost days this year	<u>0</u>

Since Last Incident

Total number of man-hours worked without a disabling injury	<u>143,602</u>
Total number of man-hours worked without a loss time accident	<u>50,385</u>

System Reporting: NORTH CENTRAL PUBLIC POWER DISTRICT

Report Prepared By: TIM HOFFMAN

Title: SAFETY MANAGER

General Manager's Report to the Board of Directors
Monday, February 28, 2022

Meetings Attended

1. February 1, 2022 - NREA Committee Meetings, NRECA Board Meeting and NREA Legislative Reception, Embassy Suites, Lincoln, NE.
2. February 2-3, 2022 – NREA Directors Update and NREA Managers Association Meeting, Embassy Suites, Lincoln, NE.
3. February 16-17, 2022 – CoBank Meeting, Hilton Omaha and CHI Health Convention Center.
4. February 17, 2022 – NPPD RRC/PRAB Customer Meeting, Ramada, Columbus, NE.

Upcoming Meetings and Events

1. March 23-24, 2022 – NREA Strategic Planning Session, Kearney.

New Business

1. None

Old Business

1. Review current strategic plan.

PART C. BALANCE SHEET

LINE	ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
NO		
1.0	TOTAL UTILITY PLANT IN SERVICE	.00
2.0	CONSTRUCTION WORK IN PROGRESS	.00
3.0	TOTAL UTILITY PLANT	31,613,136.21-
4.0	ACCUM PROV FOR DEP & AMORT	232,392.84
5.0	NET UTILITY PLANT	8,572,476.10-
6.0	NON-UTILITY PROPERTY (NET)	.00
7.0	INVEST IN SUBSIDIARY COMPANIES	
8.0	INV IN ASSOC ORG - PAT CAPITAL	39,933,219.47-
9.0	INV IN ASSOC ORG OTHER GEN FND	.00
10.0	INV IN ASSOC ORG - NON GEN FND	.00
11.0	INV IN ECON DEVEL PROJECTS	.00
12.0	OTHER INVESTMENTS	3,035,000.00-
13.0	SPECIAL FUNDS	.00
14.0	TOT OTHER PROP & INVESTMENTS	.00
15.0	CASH - GENERAL FUNDS	3,035,000.00-
16.0	CASH - CONSTRUCTION FUND TRUST	.00
17.0	SPECIAL DEPOSITS	.00
18.0	TEMPORARY INVESTMENTS	.00
19.0	NOTES RECEIVABLE (NET)	.00
20.0	ACCTS RECV - SALES ENERGY (NET)	.00
21.0	ACCTS RECV - OTHER (NET)	684,119.54-
22.0	RENEWABLE ENERGY CREDITS	150,024.61-
23.0	MATERIAL & SUPPLIES-ELEC & OTH	.00
24.0	PREPAYMENTS	.00
25.0	OTHER CURRENT & ACCR ASSETS	.00
26.0	TOTAL CURRENT & ACCR ASSETS	239,933.98-
3	REGULATORY ASSETS	1,074,078.13-
4	OTHER DEFERRED DEBITS	.00
29.0	TOTAL ASSETS & OTHER DEBITS	9,434.70-
		44,071,732.30-

ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION.

58.0	BALANCE BEGINNING OF YEAR	.00
59.0	AMOUNT RECEIVED THIS YEAR (NET)	14,481.00
60.0	TOTAL CONTRIBUTIONS IN AID OF CONST	14,481.00

C E R T I F I C A T I O N

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE AND BELIEF.
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

DATE

SIGNATURE OF MANAGER

DATE

North Central PPD Cash Flow for January 2022

	Previous Month	Current Month	Flows
1 Margins A-29(d)	\$ (100,999.92)	\$ (224,661.34)	\$ (224,661.34)
2 Depreciation A-13(d)	\$ (114,990.86)	\$ (115,118.63)	\$ (115,118.63)
3 Accounts Rec. Energy (C-20)	\$ 601,491.99	\$ 647,668.17	\$ (46,176.18)
4 Accounts Rec. Other (C-21)	\$ 2,172.50	\$ 135.51	\$ 2,036.99
5 Prepayments (C-24)	\$ 70,976.27	\$ 101,061.61	\$ (30,085.34)
6 Other Current & Accrued Assets (C-25)	\$ 9,487.70	\$ 11,269.21	\$ (1,781.51)
7 Other Deferred Debits (C-28)	\$ 93,080.57	\$ 94,667.13	\$ (1,586.56)
8 Accounts Payable (C-48)	\$ 581,154.81	\$ 684,119.54	\$ 102,964.73
9 Other Current & Accrued Liabilities (C-53)	\$ 423,203.01	\$ 239,933.98	\$ (183,269.03)
10 Other Deferred Credits (C-56)	\$ 9,396.56	\$ 9,434.70	\$ 38.14
11 Materials & Supplies (C-23)	\$ 835,367.81	\$ 906,827.53	\$ (71,459.72)
12 Consumers Deposits (C-49)	\$ 150,874.61	\$ 150,024.61	\$ (850.00)
13 Cash Flow from Operations:		\$	\$ (569,948.45)
14 Total Utility Plant (C-3)	\$ 49,166,741.97	\$ 49,203,727.71	\$ (36,985.74)
15 Depreciation A-13(d)	\$ (114,990.86)	\$ (115,118.63)	\$ (115,118.63)
16 Accumulated Depreciation (C-4)	\$ 18,697,344.26	\$ 18,820,284.78	\$ 122,940.52
17 Current - Accumulated Dep. Calculated			\$ (238,059.15)
18 Materials & Supplies (C-23)	\$ 835,367.81	\$ 906,827.53	\$ -
19 Investment in Utility Plant - Calculated			\$ 201,073.41
20 Non-Utility Property (Net) (C-6)	\$ -	\$ -	\$ -
22 Investments in Ass.Organizations (C8)	\$ 503,482.39	\$ 503,482.39	\$ -
23 Investments in Ass.Organizations (C9)	\$ 27,531.00	\$ 27,531.00	\$ -
24 Investments in Ass.Organizations (C10)	\$ 283,206.00	\$ 283,206.00	\$ -
25 Net Cash Flows Investment Activities		\$	\$ 201,073.41
26 Operating Margins - Prior Years (C-32)	\$ 29,275,037.21	\$ 31,613,136.21	\$ 2,338,099.00
27 Operating Margins - Current Year (C-33)	\$ 2,338,099.00	\$ (232,392.84)	\$ (2,570,491.84)
28 Non-Operating Margins (C-34)	\$ 8,564,744.60	\$ 8,572,476.10	\$ 7,731.50
29 Other Margins & Equities (C-35)	\$ -	\$ -	\$ -
30 Patronage Capital and Margins			\$ 224,661.34
31 Change in Patronage Capital			\$ -
32 Total Long-Term Debt (C-43)	\$ 3,035,000.00	\$ 3,035,000.00	\$ -
33 Notes Payable (C-47)	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -
34 Net Cash Inflows - Finance Activities		\$	\$ -
35 Net Increase (Decrease) in Cash		\$	\$ (368,875.04)
36 Temporary Investments (C18)	\$ 9,807,945.56	\$ 10,067,803.99	\$ 259,858.43
37 Cash - General Funds (C-15)	\$ 1,537,739.93	\$ 862,710.32	\$ (675,029.61)
38 Cash - Construction Fund (C-16)	\$ 680.56	\$ 680.59	\$ 0.03
39 Special Funds (C-13) - Bond Funds	\$ 134,949.81	\$ 181,245.92	\$ 46,296.11
		\$	\$ (368,875.04)

North Central PPD Cash Flow YTD through January 2022

		Previous Year		Current Year		Flows
1	Margins A-29(b)	\$	2,469,566.49	\$	(224,661.34)	\$ 2,469,566.49
2	Depreciation A-13(b)	\$	(1,360,807.13)	\$	(115,118.63)	\$ (1,360,807.13)
3	Accounts Rec. Energy (C-20)	\$	601,491.99	\$	647,668.17	\$ (46,176.18)
4	Accounts Rec. Other (C-21)	\$	2,172.50	\$	135.51	\$ 2,036.99
5	Prepayments (C-24)	\$	70,976.27	\$	101,061.61	\$ (30,085.34)
6	Other Current & Accrued Assets (C-25)	\$	9,487.70	\$	11,269.21	\$ (1,781.51)
7	Other Deferred Debits (C-28)	\$	93,080.57	\$	94,667.13	\$ (1,586.56)
8	Accounts Payable (C-48)	\$	581,154.81	\$	684,119.54	\$ 102,964.73
9	Other Current & Accrued Liabilities (C-53)	\$	423,203.01	\$	239,933.98	\$ (183,269.03)
10	Other Deferred Credits (C-56)	\$	9,396.56	\$	9,434.70	\$ 38.14
11	Materials & Supplies (C-23)	\$	835,367.81	\$	906,827.53	\$ (71,459.72)
12	Consumers Deposits (C-49)	\$	150,874.61	\$	150,024.61	\$ (850.00)
13	Cash Flow from Operations:					\$ 878,590.88
14	Total Utility Plant (C-3)	\$	49,166,741.97	\$	49,203,727.71	\$ (36,985.74)
15	Depreciation A-13(b) (Fills Automatically)	\$	(1,245,816.27)	\$	(1,360,807.13)	\$ (1,360,807.13)
16	Accumulated Depreciation (C-4)	\$	18,697,344.26	\$	18,820,284.78	\$ 122,940.52
17	Current - Accumulated Dep. Calculated					\$ (1,483,747.65)
18	Materials & Supplies (C-23)					\$ -
19	Investment in Utility Plant - Calculated					\$ 1,446,761.91
20	Non-Utility Property (Net) (C-6)	\$	-	\$	-	\$ -
22	Investments in Ass. Organizations (C8)	\$	503,482.39	\$	503,482.39	\$ -
23	Investments in Ass. Organizations (C9)	\$	27,531.00	\$	27,531.00	\$ -
24	Investments in Ass. Organizations (C10)	\$	283,206.00	\$	283,206.00	\$ -
25	Net Cash Flows Investment Activities					\$ 1,446,761.91
26	Operating Margins - Prior Years (C-32)	\$	29,275,037.21	\$	31,613,136.21	\$ 2,338,099.00
27	Operating Margins - Current Year (C-33)+-599.1	\$	2,338,099.00	\$	(232,392.84)	\$ (2,570,491.84)
28	Non-Operating Margins (C-34)	\$	8,564,744.60	\$	8,572,476.10	\$ 7,731.50
29	Other Margins & Equities (C-35)	\$	-	\$	-	\$ -
30	Patronage Capital and Margins	\$	-	\$	-	\$ (2,469,566.49)
31	Change in Patronage Capital	\$	-	\$	-	\$ (2,694,227.83)
32	Total Long-Term Debt (C-43)	\$	3,035,000.00	\$	3,035,000.00	\$ -
33	Notes Payable (C-47)	\$	-	\$	-	\$ -
34	Net Cash Inflows - Finance Activities					\$ (2,694,227.83)
35	Net Increase (Decrease) in Cash					\$ (368,875.04)
36	Temporary Investments (C18)	\$	9,807,945.56	\$	10,067,803.99	\$ 259,858.43
37	Cash - General Funds (C-15)	\$	1,537,739.93	\$	862,710.32	\$ (675,029.61)
38	Cash - Construction Fund (C-16)	\$	680.56	\$	680.59	\$ 0.03
39	Special Funds (C-13) - Bond Funds	\$	134,949.81	\$	181,245.92	\$ 46,296.11
						\$ (368,875.04)

Jan-22

2022 YTD BUDGET VS ACTUAL

	YTD	Budget YTD	Difference	Percent of YTD	Annual Budget	Percent of Annual
Operating Revenues	\$ 935,606	\$ 840,800	\$ 94,806	11.276%	\$ 16,073,366	5.821%
Cost of Purchased Power	\$ 660,132	\$ 633,659	\$ 26,473	4.178%	\$ 9,900,000	6.688%
Transmission	\$ 12,434	\$ 16,708	\$ (4,274)	-25.580%	\$ 200,500	6.02%
Dist- Operations	\$ 74,502	\$ 70,042	\$ 4,461	6.369%	\$ 840,500	8.864%
Dist - Maint	\$ 101,653	\$ 80,000	\$ 21,653	27.066%	\$ 960,000	10.589%
Consumer Accts	\$ 32,170	\$ 31,042	\$ 1,128	3.634%	\$ 372,500	8.636%
Customer Service	\$ 1,234	\$ 2,250	\$ (1,016)	-45.164%	\$ 27,000	4.570%
Sales	\$ 7,111	\$ 8,667	\$ (1,555)	-17.946%	\$ 104,000	6.838%
A & G	\$ 136,709	\$ 155,892	\$ (19,183)	-12.305%	\$ 1,298,700	10.527%
Total Operations & Maintenance Expense:	\$ 1,025,945	\$ 998,259	\$ 27,686	2.773%	\$ 13,703,200	7.487%
Without Power Cost	\$ 365,813	\$ 364,600	\$ 1,213	0.121%		
Depreciation & Amortization Expense	\$ 115,119	\$ 115,383	\$ (264)	-0.229%	\$ 1,384,592	8.314%
Tax Expense - Other	\$ 22,994	\$ 19,913	\$ 3,082	15.475%	\$ 238,953	9.623%
Interest on Long-Term Debt	\$ 3,941	\$ 3,941	\$ (0)	-0.011%	\$ 46,270	8.516%
Total Cost of Electric Service	\$ 1,167,999	\$ 1,137,495	\$ 30,503	2.682%	\$ 15,373,015	7.598%
Operating Margins	\$ (232,393)	\$ (296,696)	\$ 64,303	21.673%	\$ 700,351	-33.182%
Non-Operating Margins Interest	\$ 7,406	\$ 9,744	\$ (2,338)	-23.996%	\$ 116,932	6.334%
Non-Operating Margins - Other	\$ 325	\$ 867	\$ (541)	-62.450%	\$ 25,400	1.281%
G&T Capital Credits	\$ -	\$ -	\$ -	0.000%	\$ 4,000	0.000%
Other Capital Credits	\$ -	\$ 1,500	\$ (1,500)	-100.000%	\$ 18,000	100.000%
Non-Operating Margins	\$ 7,732	\$ 12,111	\$ (4,379)	-36.161%	\$ 164,332	4.705%
MARGINS	\$ (224,661)	\$ (284,585)	\$ 59,923	21.056%	\$ 864,683	-25.982%
TIER:	(56,012)	(71,211)				
Operating TIER:	(57,974)	(74,284)				
Margins as Percent of Revenue:	-24.01%	-33.85%				
Interest Expense as a Percent of Revenue:	0.42%	0.47%				

2022 Budget
YTD Activity in Plant Accounts

January-22

Account	Description	2021 Actual	2022 Actual	Spent YTD	2021 Budget	Percent of Annual
301.00	Organization	\$673.16	\$673.16	\$ -		0.000%
360.00	Land & Land Rights	\$69,091.08	\$69,091.08	\$ -		0.000%
365.00	Poles & Fixtures	\$1,814,229.30	\$1,814,229.30	\$ -	\$35,000.00	0.000%
366.00	Overhead Conductors & Devices	\$3,353,153.42	\$3,353,153.42	\$ -	\$20,000.00	0.000%
360.00	Land & Land Rights	\$70,677.48	\$70,677.48	\$ -	\$0.00	0.000%
361.00	Distribution - Structures & Improvements	\$1,000.00	\$1,000.00	\$ -	\$0.00	0.000%
362.00	Station Equipment	\$5,340,779.14	\$5,340,779.14	\$ -	\$80,000.00	0.000%
364.00	Poles, Towers & Fixtures	\$11,004,551.11	\$11,008,912.88	\$ 4,361.77	\$525,000.00	0.831%
365.00	Overhead Conductors & Devices	\$9,215,710.46	\$9,217,933.92	\$ 2,223.46	\$600,000.00	0.371%
367.00	Underground Conductors & Devices	\$1,174,399.91	\$1,174,399.91	\$ -	\$50,000.00	0.000%
368.00	Line Transformers	\$5,424,479.54	\$5,422,837.54	\$ (1,642.00)	\$325,000.00	-0.505%
369.00	Services	\$3,056,562.39	\$3,061,523.17	\$ 4,960.78	\$125,000.00	3.969%
370.00	Meters	\$1,743,345.29	\$1,743,345.29	\$ -	\$35,000.00	0.000%
371.00	Installations - Consumer Premises	\$610,315.04	\$610,508.16	\$ 193.12	\$45,000.00	0.429%
373.00	Street Light & Signal Systems	\$95,007.75	\$95,007.75	\$ -	\$25,000.00	0.000%
389.00	Land & Land Rights	\$104,435.29	\$104,435.29	\$ -	\$0.00	0.000%
390.00	Structures & Improvements	\$1,774,103.19	\$1,774,103.19	\$ -	\$30,000.00	0.000%
391.00	Office Furniture & Equipment	\$890,293.33	\$890,293.33	\$ -	\$41,400.00	0.000%
392.00	Transportation Equipment	\$1,030,209.24	\$1,030,209.24	\$ -	\$160,000.00	0.000%
393.00	Stores Equipment	\$38,479.52	\$38,479.52	\$ -	\$10,000.00	0.000%
394.00	Tools, Shop & Garage Equipment	\$179,591.77	\$179,591.77	\$ -	\$9,000.00	0.000%
395.00	Laboratory Equipment	\$200,846.61	\$200,846.61	\$ -	\$10,000.00	0.000%
396.00	Power Operated Equipment	\$1,318,462.33	\$1,332,265.33	\$ 13,803.00	\$65,000.00	21.235%
397.00	Communication Equipment	\$569,146.94	\$569,146.94	\$ -	\$5,000.00	0.000%
398.00	Miscellaneous Equipment	\$65,675.87	\$65,675.87	\$ -	\$1,500.00	0.000%
	TOTALS	\$47,399,143.48	\$49,169,119.29	\$918,903.51	\$2,196,900.00	

WIP: \$34,608.42

Grand Total: \$953,511.93 \$1,243,388.07

Kilowatt-Hour Statistics

January

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
kWh Purchased	8,008,612	10,045,862	9,222,144	8,397,045	8,580,074	9,237,990	10,869,608	10,353,500	9,418,504	10,512,365
kWh Sold	7,126,031	9,149,996	8,344,451	7,601,312	7,655,370	8,448,272	9,686,318	9,356,442	8,406,113	9,415,633
NCPD Usage	41,862	48,608	52,822	40,734	49,334	56,863	51,306	47,695	39,269	56,568
Total kWh Unaccounted For	840,719	847,258	824,871	754,999	875,370	732,855	1,131,984	949,363	973,122	1,040,164
Line Loss	10.50%	8.43%	8.94%	8.99%	10.20%	7.93%	10.41%	9.17%	10.33%	9.89%
Revenue	\$862,086	\$1,006,314	\$954,416	\$894,535	\$902,325	\$955,738	\$973,653	\$950,939	\$887,911	\$921,269
Power Bill	\$514,463	\$606,860	\$531,886	\$517,163	\$546,256	\$575,428	\$656,412	\$622,882	\$611,876	\$667,658
Difference	\$347,623	\$399,454	\$422,530	\$377,372	\$356,068	\$380,310	\$317,241	\$328,057	\$276,034	\$253,611
Cost Per kWh Purchased	\$0.064239	\$0.060409	\$0.057675	\$0.061589	\$0.063666	\$0.062289	\$0.060390	\$0.060161	\$0.064965	\$0.063512
Cost Per kWh Sold	\$0.072195	\$0.066324	\$0.063741	\$0.068036	\$0.071356	\$0.068112	\$0.067767	\$0.066572	\$0.072789	\$0.070910
Revenue per kWh Sold	\$0.120977	\$0.109980	\$0.114377	\$0.117682	\$0.117868	\$0.113128	\$0.100518	\$0.101635	\$0.105627	\$0.097845
Margin per kWh Sold	\$0.048782	\$0.043656	\$0.050636	\$0.049646	\$0.046512	\$0.045016	\$0.032751	\$0.035062	\$0.032837	\$0.026935

Year-To-Date

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
kWh Purchased	8,008,612	10,045,862	9,222,144	8,397,045	8,580,074	9,237,990	10,869,608	10,353,500	9,418,504	10,512,365
kWh Sold	7,126,031	9,149,996	8,344,451	7,601,312	7,655,370	8,448,272	9,686,318	9,356,442	8,406,113	9,415,633
NCPD Usage	41,862	48,608	52,822	40,734	49,334	56,863	51,306	47,695	39,269	56,568
Total kWh Unaccounted For	840,719	847,258	824,871	754,999	875,370	732,855	1,131,984	949,363	973,122	1,040,164
Line Loss	10.50%	8.43%	8.94%	8.99%	10.20%	7.93%	10.41%	9.17%	10.33%	9.89%
Revenue	\$862,086	\$1,006,314	\$954,416	\$894,535	\$902,325	\$955,738	\$973,653	\$950,939	\$887,911	\$921,269
Power Bill	\$514,463	\$606,860	\$531,886	\$517,163	\$546,256	\$575,428	\$656,412	\$622,882	\$611,876	\$667,658
Difference	\$347,623	\$399,454	\$422,530	\$377,372	\$356,068	\$380,310	\$317,241	\$328,057	\$276,034	\$253,611
Cost Per kWh Purchased	\$0.064239	\$0.060409	\$0.057675	\$0.061589	\$0.063666	\$0.062289	\$0.060390	\$0.060161	\$0.064965	\$0.063512
Cost Per kWh Sold	\$0.072195	\$0.066324	\$0.063741	\$0.068036	\$0.071356	\$0.068112	\$0.067767	\$0.066572	\$0.072789	\$0.070910
Revenue per kWh Sold	\$0.120977	\$0.109980	\$0.114377	\$0.117682	\$0.117868	\$0.113128	\$0.100518	\$0.101635	\$0.105627	\$0.097845
Margin per kWh Sold	\$0.048782	\$0.043656	\$0.050636	\$0.049646	\$0.046512	\$0.045016	\$0.032751	\$0.035062	\$0.032837	\$0.026935

Power Cost as a Percent of Revenue

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Month	59.68%	60.31%	55.73%	57.81%	60.54%	60.21%	67.42%	65.50%	68.91%	72.47%
Year-To-Date	59.68%	60.31%	55.73%	57.81%	60.54%	60.21%	67.42%	65.50%	68.91%	72.47%

KWH COMPUTATIONS, JANUARY, 2022 NEBRASKA 85 HOLT

PART D. CONSUMER SALES AND REVENUE DATA

JANUARY, 2022

CLASS OF SERVICE	NO. REC. SERVICE	—THIS MONTH—		—YEAR-TO-DATE—		
		KWH SOLD	AMOUNT	NO. MIN. BILLS	AVG. NO. REC. SERV.	KWH SOLD CUMULATIVE
1. RESIDENTIAL SALES (EXCL. SEAS.)	3,054	5,603,585	\$532,575.98		3,054	5,603,585
2. RESIDENTIAL SALES-SEASONAL & IDLE	1,062	136,320	\$31,764.35		1,062	136,320
3. IRRIGATION SALES	1,278	1,474	\$5,999.09		1,278	1,474
4. COMM. & IND. 75KVA OR LESS	1,308	2,299,223	\$236,142.34		1,308	2,299,223
5. COMM. & IND.-OVER 75KVA	30	1,323,653	\$107,124.45		30	1,323,653
6. PUBLIC ST. & HIGHWAY LIGHTING	34	51,378	\$7,663.00		34	51,378
7. OTHER SALES TO PUBLIC AUTH.						
8. SALES FOR RESALE-REA BORR.						
9. SALES FOR RESALE-OTHERS						
10. TOTAL SALES OF ELECTRIC	6,766	9,415,633	\$921,269.21		6,766	9,415,633
11. OTHER ELECTRIC REVENUE (450 ACCTS)			\$2,921.18			
12. TOTAL (10 + 11)			\$924,190.39			\$924,190.39

PART E. KWH AND KW STATISTICS

ITEM	THIS MONTH	YEAR-TO-DATE		ITEM	THIS MONTH	YEAR-TO-DATE	
1. KWH PURCHASED-RENEWABLES	0	0	0	6. OFFICE USE	56,568	56,568	56,568
2. ON PEAK-BLEND RATE KWH PURCHASED	0	0	0	7. TOTAL UNACCOUNTED			
2. MID PEAK-BLEND RATE KWH PURCHASED	0	0	0	FOR (4 LESS 5 & 6)			
3. OFF PEAK-BLEND RATE KWH PURCHASED	0	0	0	8. SYS. LOSS(7/4)x100	1,040,164	1,040,164	1,040,164
3. WAPA RATE KWH PURCHASED	0	0	0	9. MAX. DEMAND (KW)	8.89%	8.89%	8.89%
4. TOTAL KWH NPPD (1 THRU 3)	0	0	0	10. MONTH WHEN MAX. DEMAND OCCURRED	7/5/21	7/5/21	7/5/21
4.5 TOTAL KWH Plainview	9,233,532	9,233,532	9,233,532				
TOTAL KWH purchased	1,278,833	1,278,833	1,278,833				
POWER COST	10,512,365	10,512,365	10,512,365				
5. TOTAL KWH SOLD	\$867,658.41	\$867,658.41	\$867,658.41				
	9,415,633	9,415,633	9,415,633				
Plainview				BLEND RATE DEMAND			
MEAN KWH Purchased	THIS MONTH	YEAR-TO-DATE		WAPA DEMAND	17,468	17,468	17,468
WAPA KWH Purchased	1,017,833	1,017,833	1,017,833	HV TRANSMISSION RATCHET	29,340	29,340	29,340
	261,000	261,000	261,000	HV TRANSFORMATION RATCHET	70,812	70,812	70,812
GRAND TOTAL KWH Purchased	1,278,833	1,278,833	1,278,833	BLEND RATE DEMAND COST	\$201,056.68	\$201,056.68	\$201,056.68
Power Cost - RITA	\$0.00			WAPA DEMAND COST	\$0.00	\$0.00	\$0.00
Power Cost - WAPA	\$6,067.47	\$6,067.47	\$6,067.47	HV TRANSMISSION CHARGE	\$97,796.07	\$97,796.07	\$97,796.07
Power Cost - MEAN	\$77,918.11	\$77,918.11	\$77,918.11	ANCILLARY SERVICES	\$7,620.96	\$7,620.96	\$7,620.96
GRAND TOTAL - Plainview	\$83,986.58	\$83,986.58	\$83,986.58	HV TRANSFORMATION CHARGE	\$33,987.50	\$33,987.50	\$33,987.50
				ENERGY COST-ON PEAK	\$131,856.88	\$131,856.88	\$131,856.88
Cost per KWH for Plainview	\$0.065674	\$0.065674	\$0.065674	ENERGY COST MID PEAK	\$0.00	\$0.00	\$0.00
				ENERGY COST-OFF PEAK	\$111,353.74	\$111,353.74	\$111,353.74
				WAPA PUMPING ALLOCATION	\$0.00	\$0.00	\$0.00
				SANTÉE WAPA ALLOCATION CREDIT	-\$5,607.92	-\$5,607.92	-\$5,607.92
				PCA COST	-\$57,210.96	-\$57,210.96	-\$57,210.96
				MISCELLANEOUS CHARGES	\$12,435.30	\$12,435.30	\$12,435.30
				ADMINISTRATIVE ASSESSMENT	\$2,012.76	\$2,012.76	\$2,012.76
				TOTAL POWER BILL	\$33,149.67	\$33,149.67	\$33,149.67
				LOAD FACTOR	19.85%	19.85%	19.85%
				YTD COST PER KWH	\$0.065312	\$0.065312	\$0.065312
				YTD REVENUE PER KWH SOLD	\$0.098155	\$0.098155	\$0.098155
				MONTHLY COST PER KWH NCPPD	\$0.063212	\$0.063212	\$0.063212

NORTH CENTRAL PUBLIC POWER DISTRICT
INVESTMENTS, BANK ACCOUNTS AND LOAN BALANCES

INVESTMENTS	AS OF 01/31/22	PRINCIPAL BALANCE	INTEREST RATE	MATURITY DATE
NPAIT GEN FUND		\$2,946,280.99	0.010%	NONE
CERTIFICATES OF DEPOSIT-G&O FUND		\$7,121,523.00	See detail sheet Gen Fund CDs	
TOTAL INVESTMENTS		\$10,067,803.99		

BANK ACCOUNT BALANCES	AS OF 01/31/22	PRINCIPAL BALANCE	Totals	
MIDWEST BANK-G&O FUND		\$369,661.83		
MIDWEST BANK-CONST FUND		\$680.59		
MIDWEST BANK-NRTV Escrow		\$9,428.08		
MIDWEST BANK-FSA		\$6,033.50		
MIDWEST BANK-SERIES 2020 BOND DEBT SERVICE FUND		\$165,784.34	\$165,784.34	BOND ACCOUNTS
US BANK - OMAHA, NE		\$589,787.12		
TOTAL CASH ON HAND		\$1,141,375.46		
TOTAL INVESTMENTS & CASH		\$11,209,179.45	\$ 11,043,396.11	W/O BOND FUNDS
W/O BOND & NRTV		\$11,033,967.03		

CAPITAL TERM CERTIFICATES	AS OF 01/31/22	PRINCIPAL BALANCE	INTEREST RATE
COOPERATIVE FINANCE CORPORATION		\$283,206.00	5.00%
TOTAL CAPITAL TERM CERTIFICATES		\$283,206.00	

LONG TERM DEBT	AS OF 01/31/22	LOAN PRINCIPAL	PREPAID BALANCE	NET PRINCIPAL
2020 BOND		\$3,035,000.00		\$3,035,000.00
TOTAL LONG TERM DEBT		\$3,035,000.00	\$0.00	\$3,035,000.00

NORTH CENTRAL PUBLIC POWER DISTRICT

BANK PLEDGES

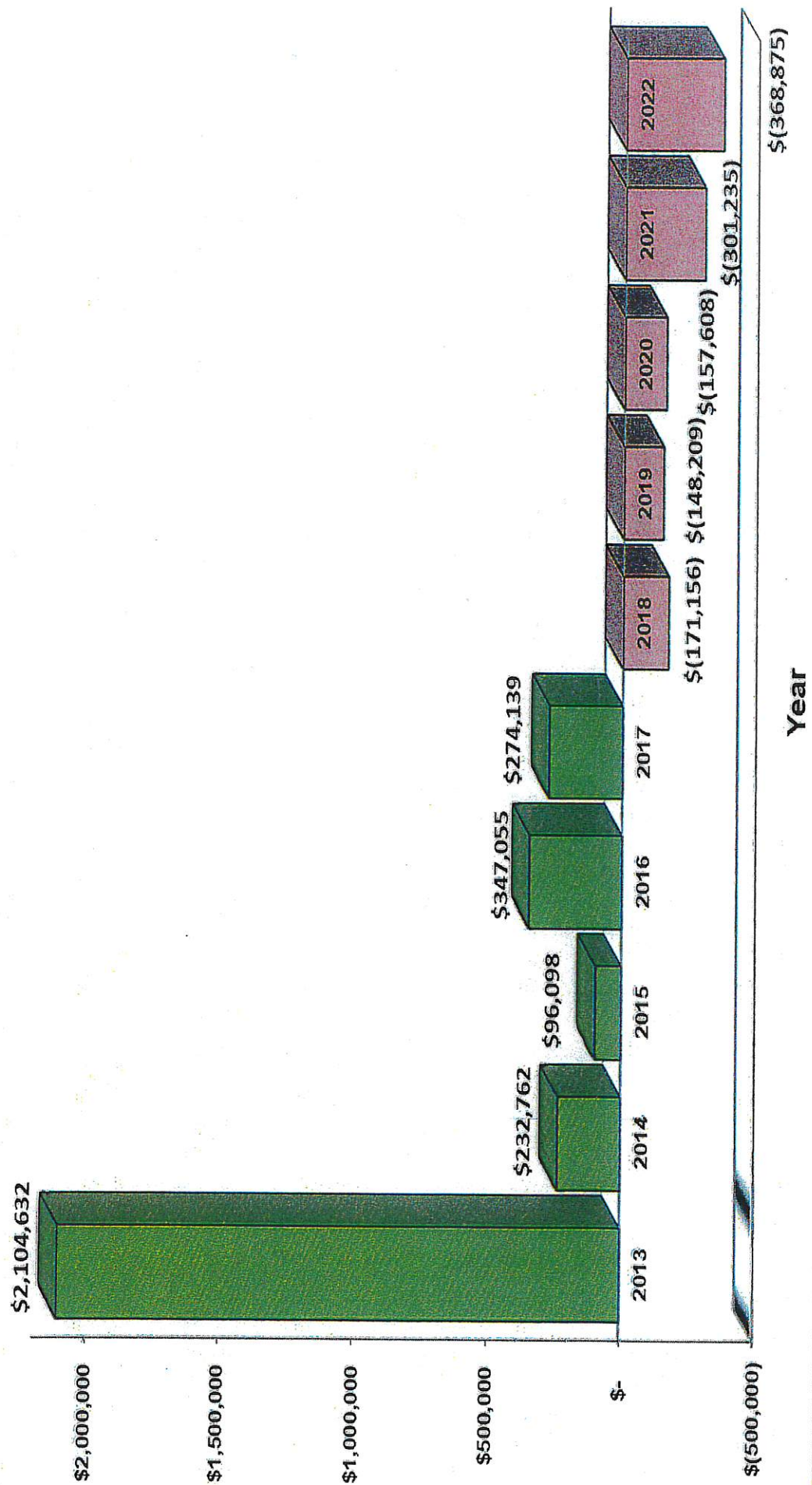
NAME & ADDRESS OF BANK	CUSIP #	PLEDGE AMOUNT	MATURITY DATE	INVESTMENT NAME
US BANK	555119	\$1,000,000.00	09/01/2022	Federal Home Loan Bank of Cincinnati
Midwest Bank, N.A.	25932ECZ0	\$150,000.00	8/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	25933EFU7	\$500,000.00	9/15/2039	Douglas Cnty Neb San
Midwest Bank, N.A.	25931EFQ8	\$290,000.00	9/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	25932ADG0	\$160,000.00	8/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	39448PCF7	\$265,000.00	9/1/2037	Greene Cnty Mo Ctls Par
Midwest Bank, N.A.	80379RCB9	\$100,000.00	11/15/2035	Sarpy Cnty Neb San
Midwest Bank, N.A.	80378YCD1	\$120,000.00	8/15/2037	Sarpy Cnty Neb San + Im
Midwest Bank, N.A.	80373YDG8	\$100,000.00	8/15/2038	Sarpy Cnty Neb San + Im
Midwest Bank, N.A.	80379AEG3	\$300,000.00	8/15/2039	Sarpy Cnty Neb San + Im

NORTH CENTRAL PUBLIC POWER DISTRICT
CERTIFICATES OF DEPOSIT
AS OF 01/31/22
GENERAL & OPERATING FUND
DETAIL SHEET - A

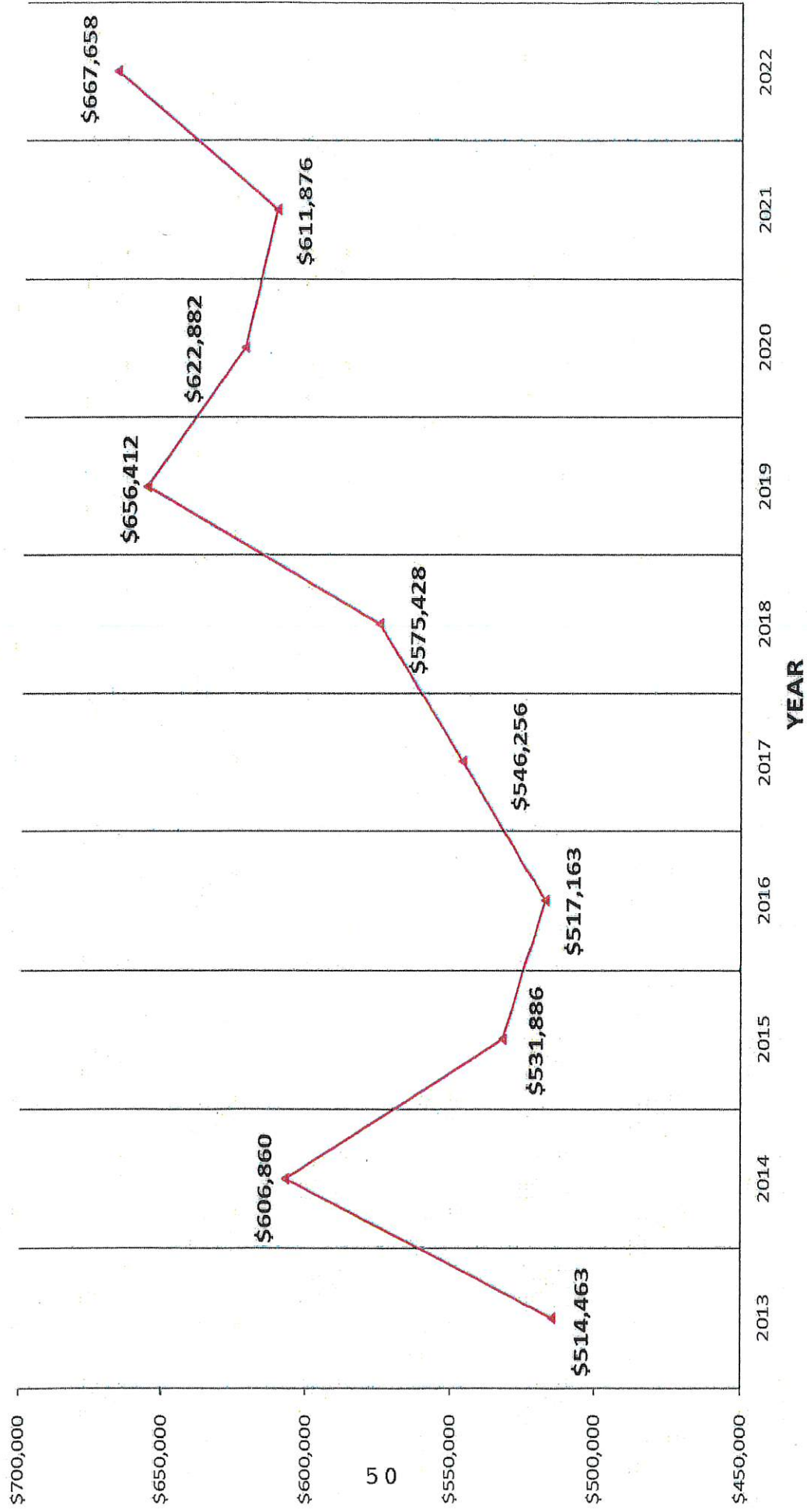
Name and Address of Bank	New or Renewed CD	Account or Certificate No.	Principal Balance	Interest Rate	Purchase Date	Maturity Date	Length of Term	Column 1
Luther Burbank Savings, Irvine, CA (Sutton)		32178	\$100,000.00	0.200%	12-Jan-21	12-Jan-22	12	Months
Corebank, Wayneka, OK (Sutton)		18063	\$249,000.00	2.200%	19-Jul-19	19-Jan-22	30	Months
First Community Bank, Beemer, NE (Sutton)		5384	\$249,000.00	2.000%	22-Aug-19	22-Mar-22	31	Months
Modern Bank, NA, New York, NY (Sutton)		22398	\$249,000.00	2.450%	23-May-19	24-May-22	36	Months
Henderson State Bank, Henderson, NE (Sutton)		17229	\$249,000.00	1.750%	23-Sep-19	25-Jul-22	34	Months
Allegiance Bank, Houston, TX (Sutton)		58629	\$100,000.00	0.150%	20-May-21	22-Aug-22	15	Months
Cornerstone Bank, York, NE (Sutton)		5496	\$249,000.00	1.700%	05-Nov-19	06-Sep-22	34	Months
GBC International Bank, Los Angeles, CA (Sutton)		22386	\$249,000.00	1.750%	06-Nov-19	07-Nov-22	36	Months
Brunswick State Bank, Brunswick, NE		30595	\$240,000.00	2.300%	20-Dec-19	20-Dec-22	36	Months
Live Oak Banking Company, Wilmington, NC (Sutton)		58665	\$249,000.00	1.600%	03-Dec-19	03-Jan-23	38	Months
CIT Bank, N.A., Pasadena, CA (Sutton)		58978	\$100,000.00	1.500%	04-Mar-20	16-Feb-23	36	Months
Great Nations Bank, Norman, OK (Sutton)		58680	\$125,000.00	1.600%	21-Feb-20	21-Feb-23	36	Months
Traditional Bank Inc., Mt. Sterling, KY (Sutton)		2711	\$200,000.00	1.600%	22-Jan-20	22-Mar-23	38	Months
Synovus Bank, Lincoln, NE		19599web	\$200,000.00	2.450%	28-May-13	30-May-23	120	Months
Texas Exchange Bank, Fort Worth, TX (Sutton)		20099	\$139,523.00	0.300%	22-Jan-21	22-Jan-24	36	Months
GreenState Credit Union, North Liberty, IA (Sutton)		60269	\$249,000.00	0.400%	07-Apr-21	08-Apr-24	36	Months
State Farm Bank F.S.B., Bloomington, IL (Sutton)		34617	\$175,000.00	2.000%	03-Oct-19	03-Oct-24	60	Months
Generations Community FCU, San Antonio, TX (Sutton)	*	4015	\$249,000.00	1.000%	19-Jan-22	25-Jan-25	36	Months
Frontier State Bank, Oklahoma City, OK (Sutton)		21978	\$249,000.00	0.300%	28-Jan-21	28-Jan-25	48	Months
TAB Bank, Ogden, UT (Sutton)		34781	\$249,000.00	0.300%	08-Mar-21	10-Mar-25	48	Months
Latino Community Credit Union, Durham, NC (Sutton)		68430	\$249,000.00	0.500%	28-Aug-20	28-Aug-25	60	Months
First Central Bank, McCook, NE (Sutton)		34995	\$249,000.00	0.500%	20-Sep-21	19-Sep-25	48	Months
Vast Bank, National Association, Tulsa OK (Sutton)		23737	\$249,000.00	0.450%	12-Jul-21	14-Jul-25	48	Months
Enterprise Bank, Omaha, NE (Sutton)		33380	\$249,000.00	0.350%	29-Jan-21	29-Oct-25	57	Months
InFirst Federal Credit Union, Alexandria, VA (Sutton)		233	\$240,000.00	0.500%	27-Nov-20	28-Nov-25	60	Months
First Bank of Ohio, Tiffin, OH (Sutton)		9450	\$249,000.00	0.400%	26-Jan-21	16-Dec-25	59	Months
Financial Federal Bank, Memphis, TN (Sutton)		31840	\$249,000.00	0.400%	07-Jan-21	07-Jan-26	60	Months
Freedom Northwest Credit Union, Kamiah, ID (Sutton)		65722	\$249,000.00	0.500%	26-Jan-21	26-Jan-26	60	Months
First Bank Southwest, Amarillo, TX (Sutton)		3387	\$249,000.00	0.400%	26-Jan-21	26-Jan-26	60	Months
Select Bank, Forest, VA (Sutton)		58563	\$240,000.00	0.450%	28-Jan-21	27-Mar-26	62	Months
Optus Bank, Columbia, SC (Sutton)		35241	\$240,000.00	0.550%	21-May-21	21-May-26	60	Months
Allegiance Bank, Houston, TX (Sutton)		58629	\$100,000.00	0.300%	13-Sep-21	13-Sep-26	60	Months
Texas Exchange Bank, Fort Worth, TX (Sutton)		20099	\$100,000.00	0.900%	28-Oct-21	28-Oct-26	60	Months
Merrick Bank, South Jordan, UT (Sutton)		34519	\$100,000.00	0.900%	22-Nov-21	23-Nov-26	60	Months
Southern Trust Bank, Goreville, IL (Sutton)	*	57897	\$100,000.00	0.800%	12-Jan-22	12-Jan-27	60	Months
The City National Bank of Metropolis, Metropolis, IL (Sutton)		3814	\$240,000.00	0.850%	19-Oct-20	20-Oct-30	120	Months
STRIKETHROUGH - INDICATES CD CASHED DURING CURRENT MONTH			\$7,121,523.00	1.031%				

* - INDICATES NEW CERTIFICATE PURCHASED OR CERTIFICATE RENEWED SINCE LAST BOARD MEETING

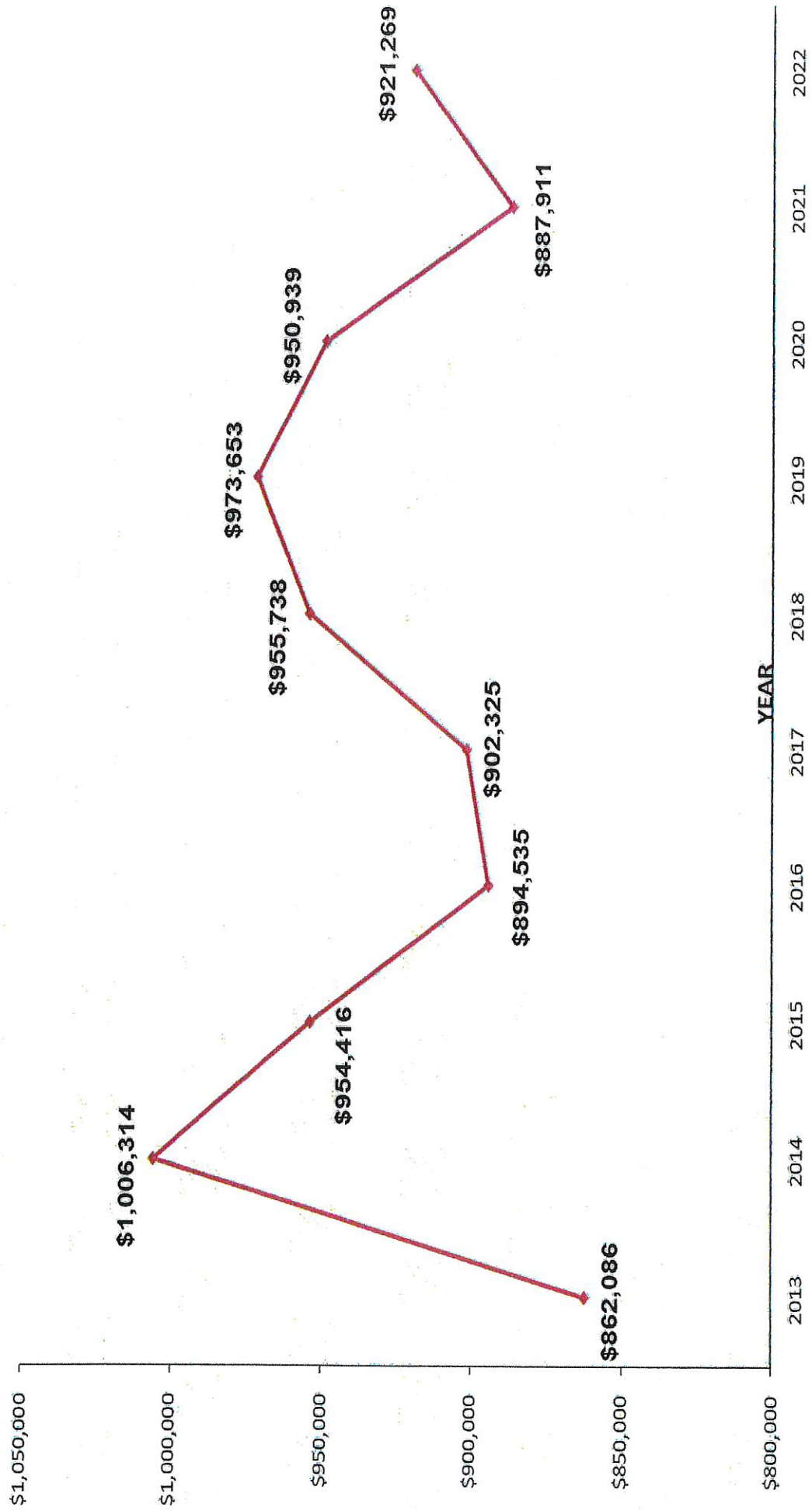
Monthly Cash Flow 2013 to 2022



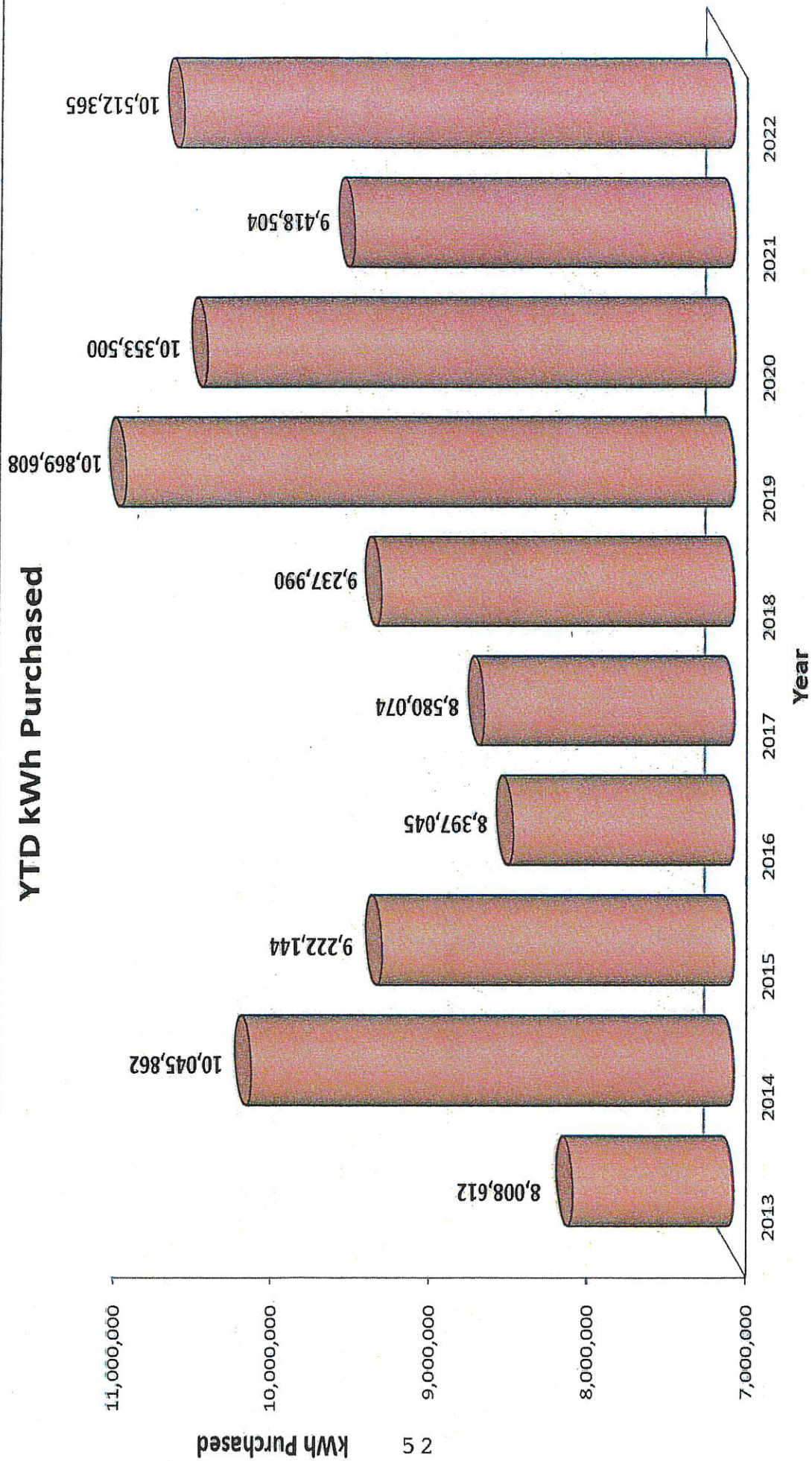
Monthly Cost of Power



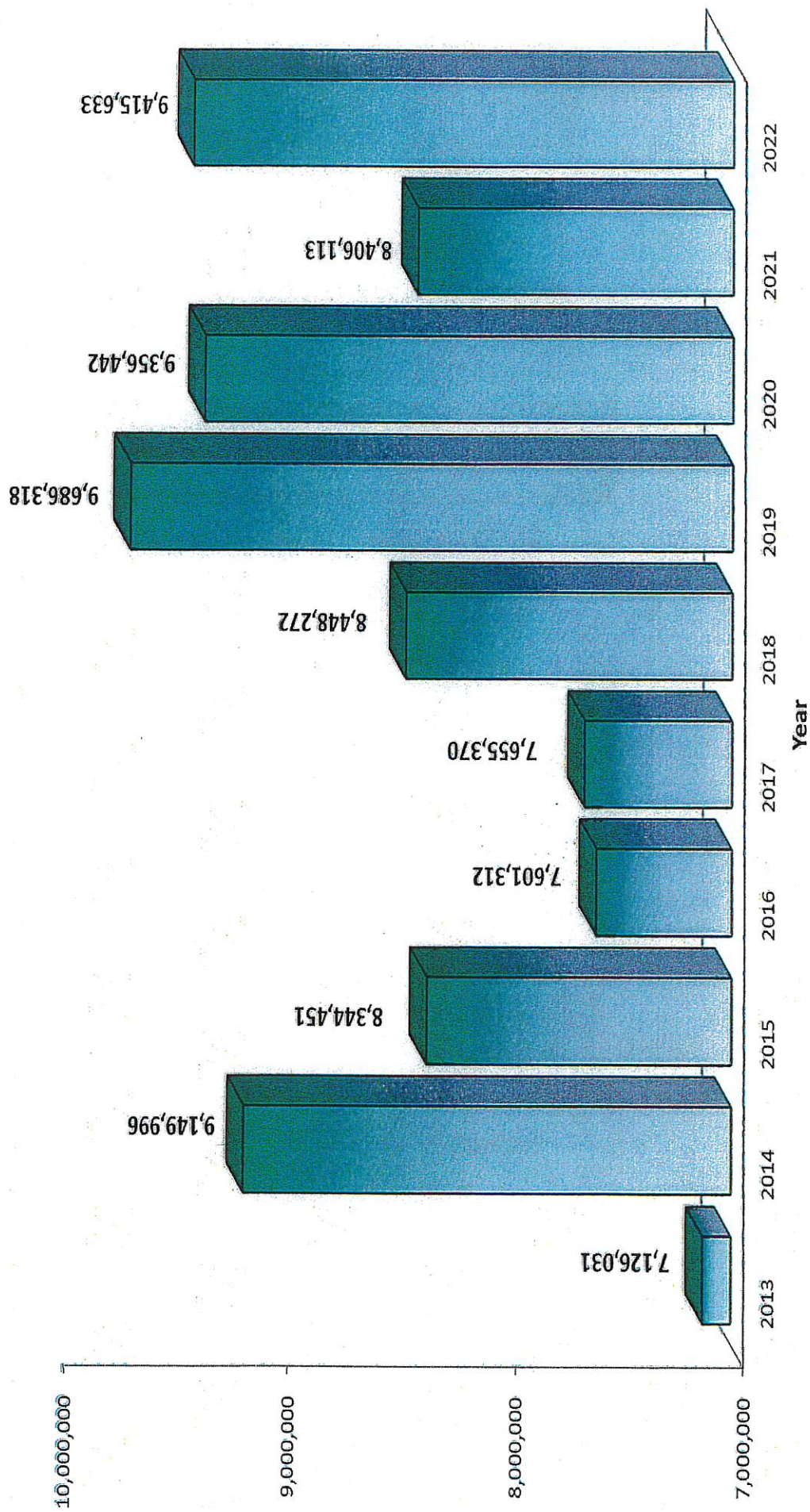
YTD Electric Revenues



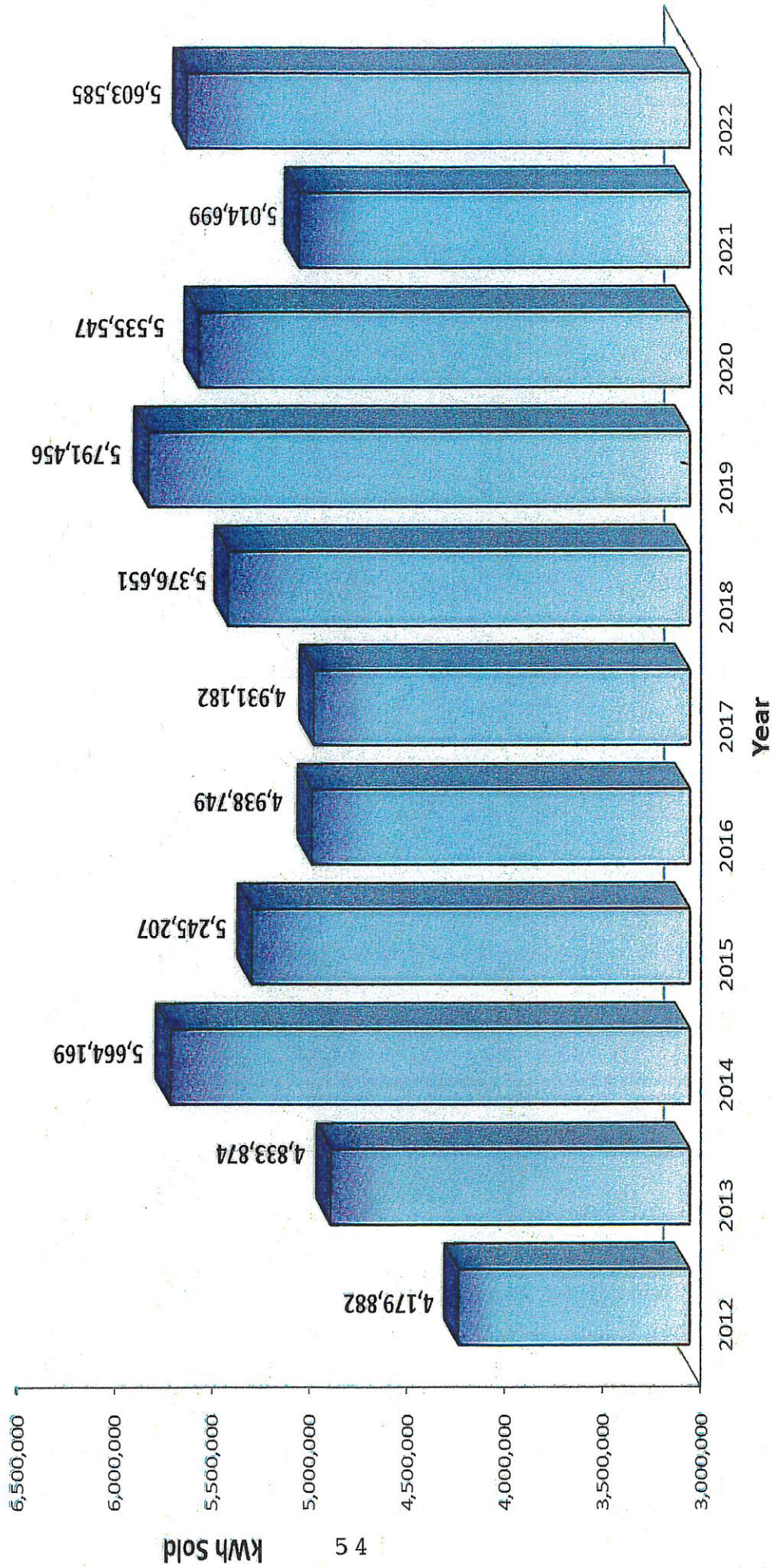
YTD kWh Purchased



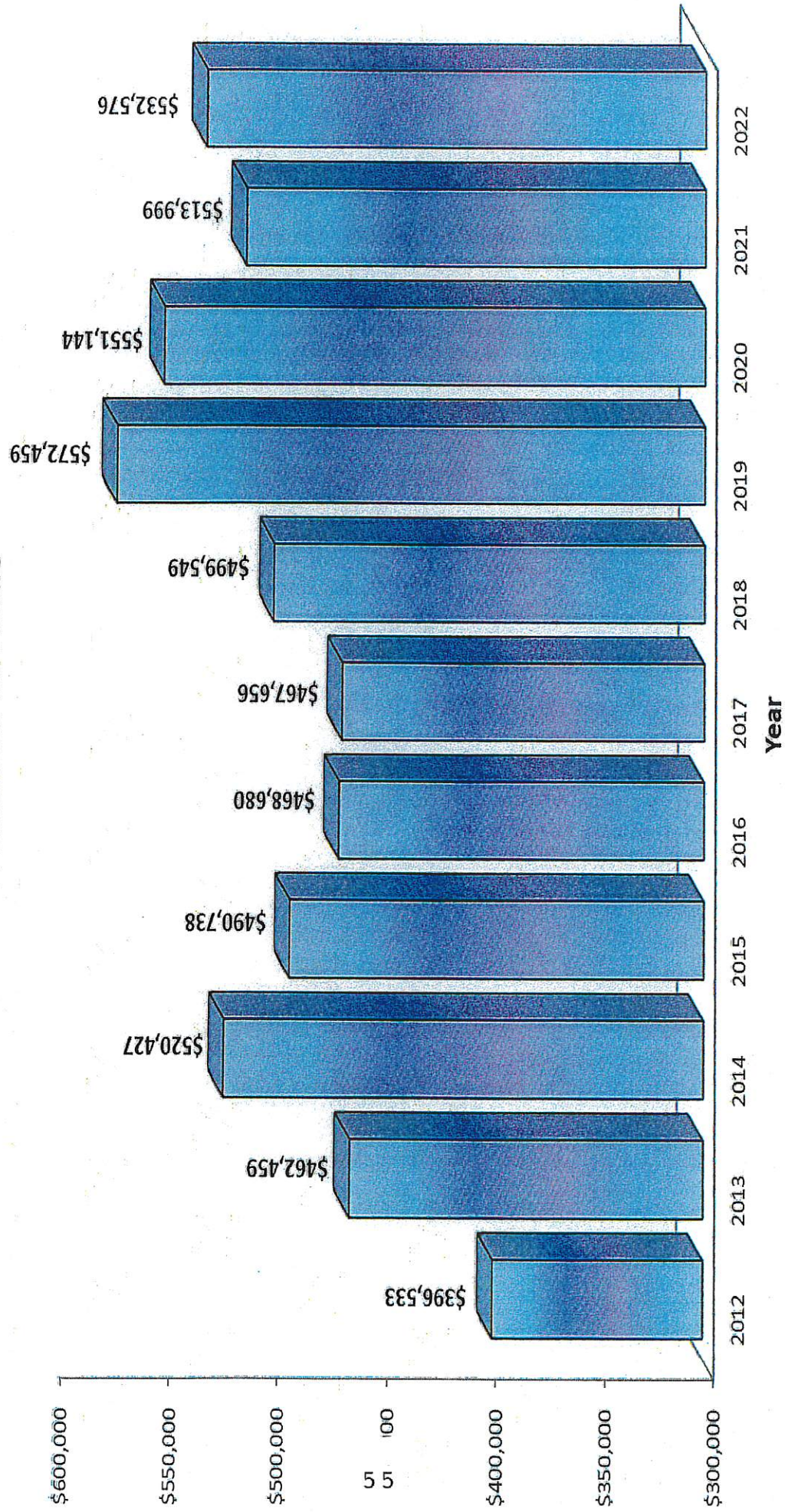
YTD kWh Sold



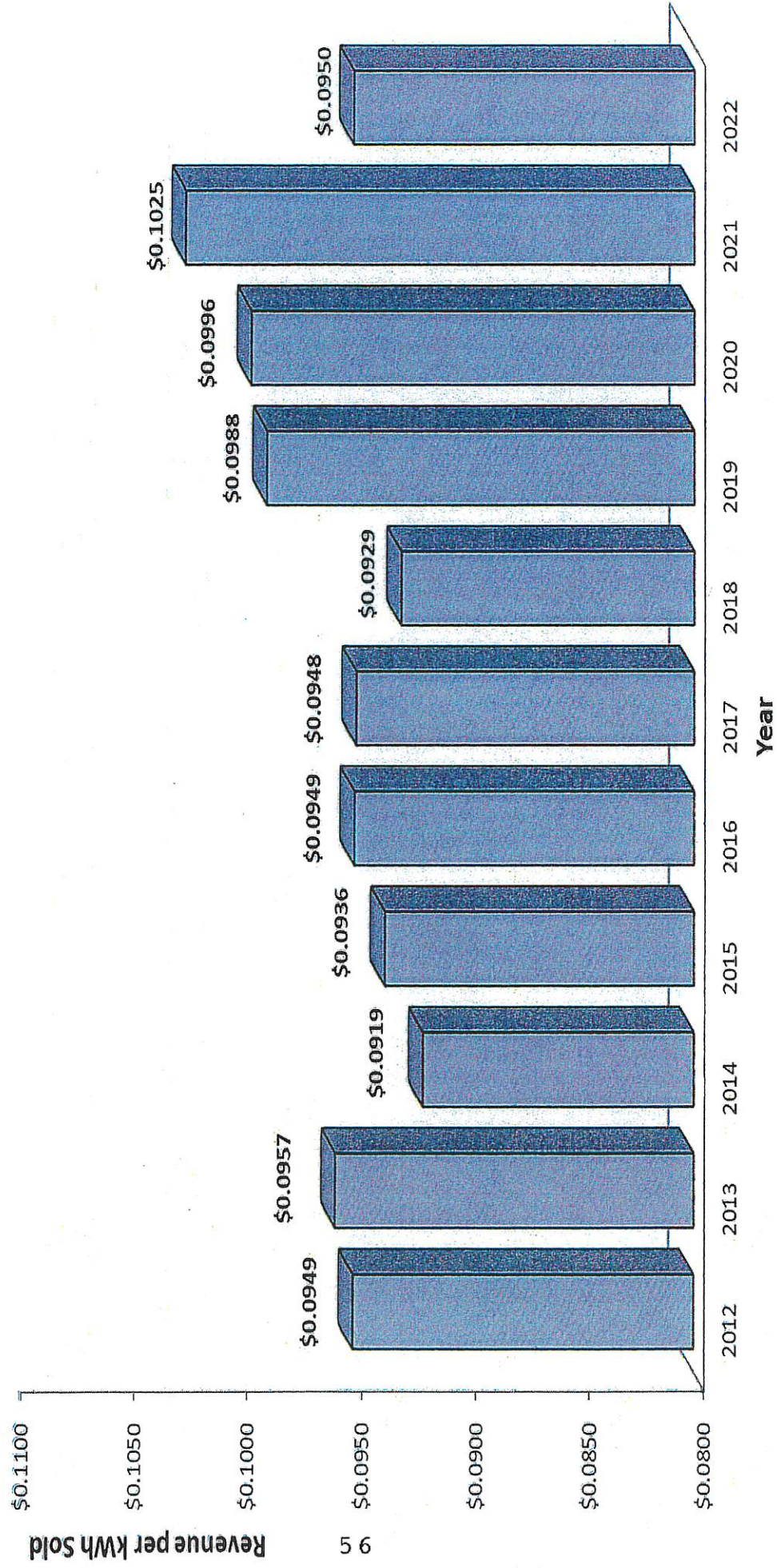
YTD Residential kWh Sold



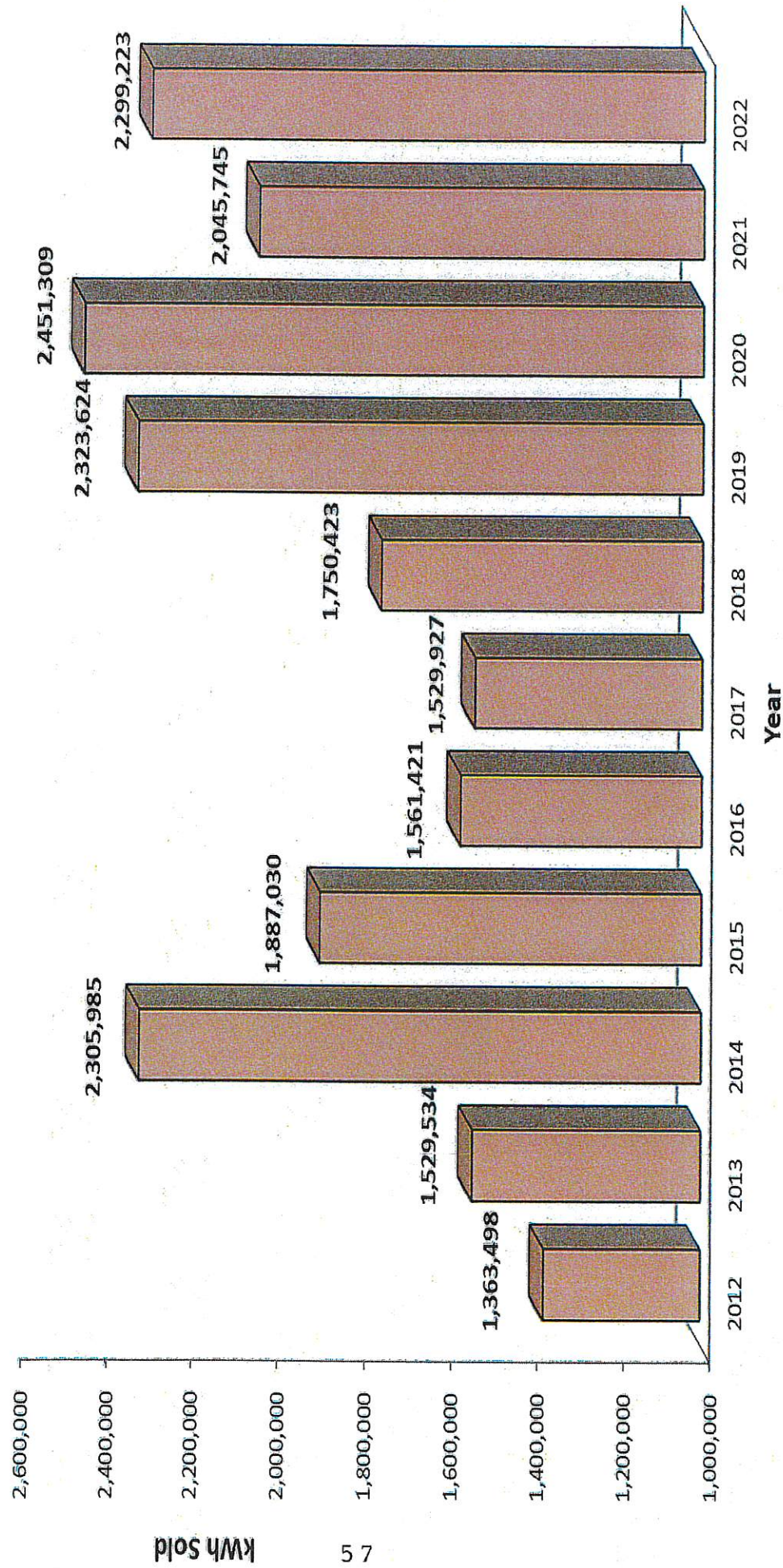
YTD Residential Revenue



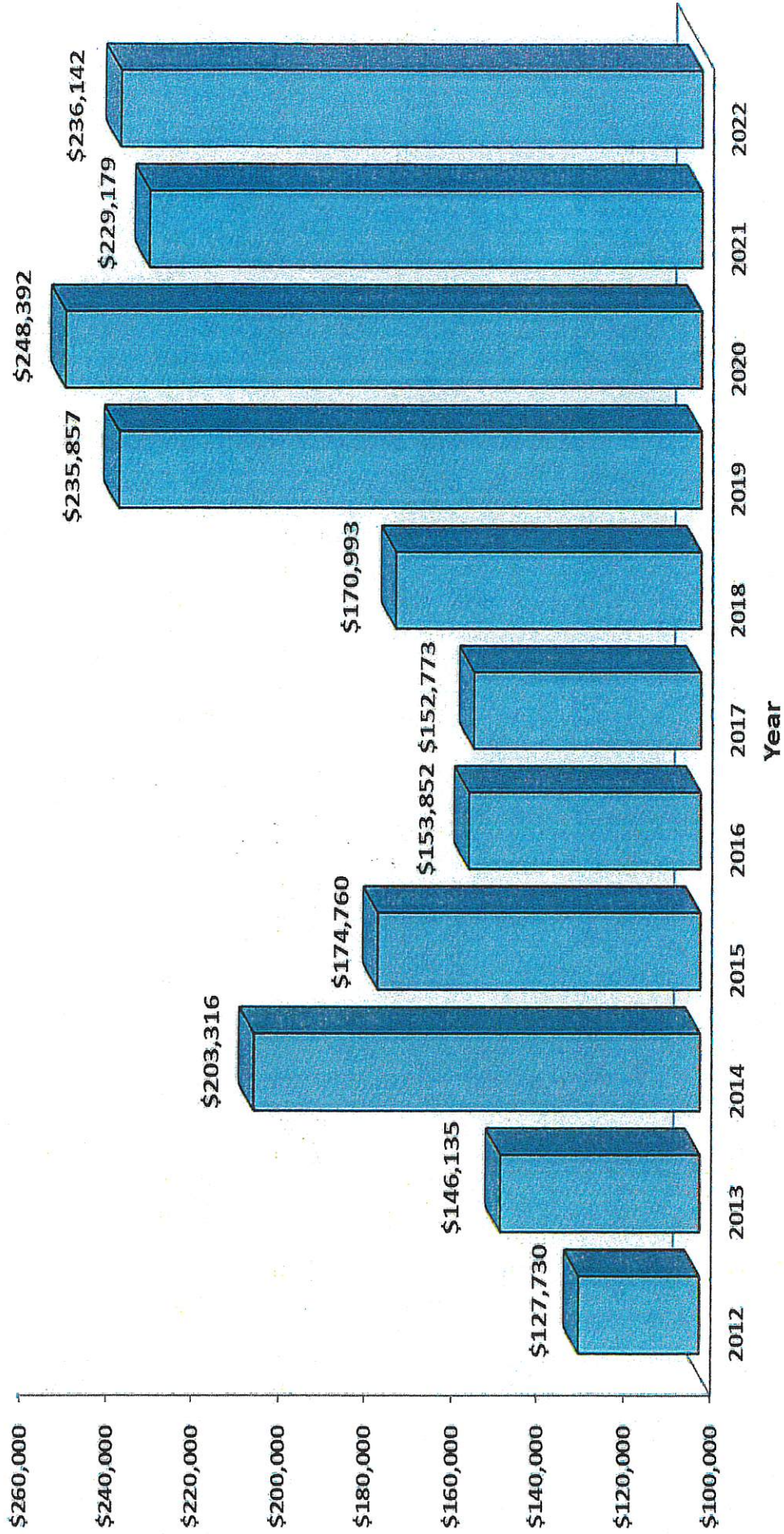
YTD Residential Revenue per kWh Sold



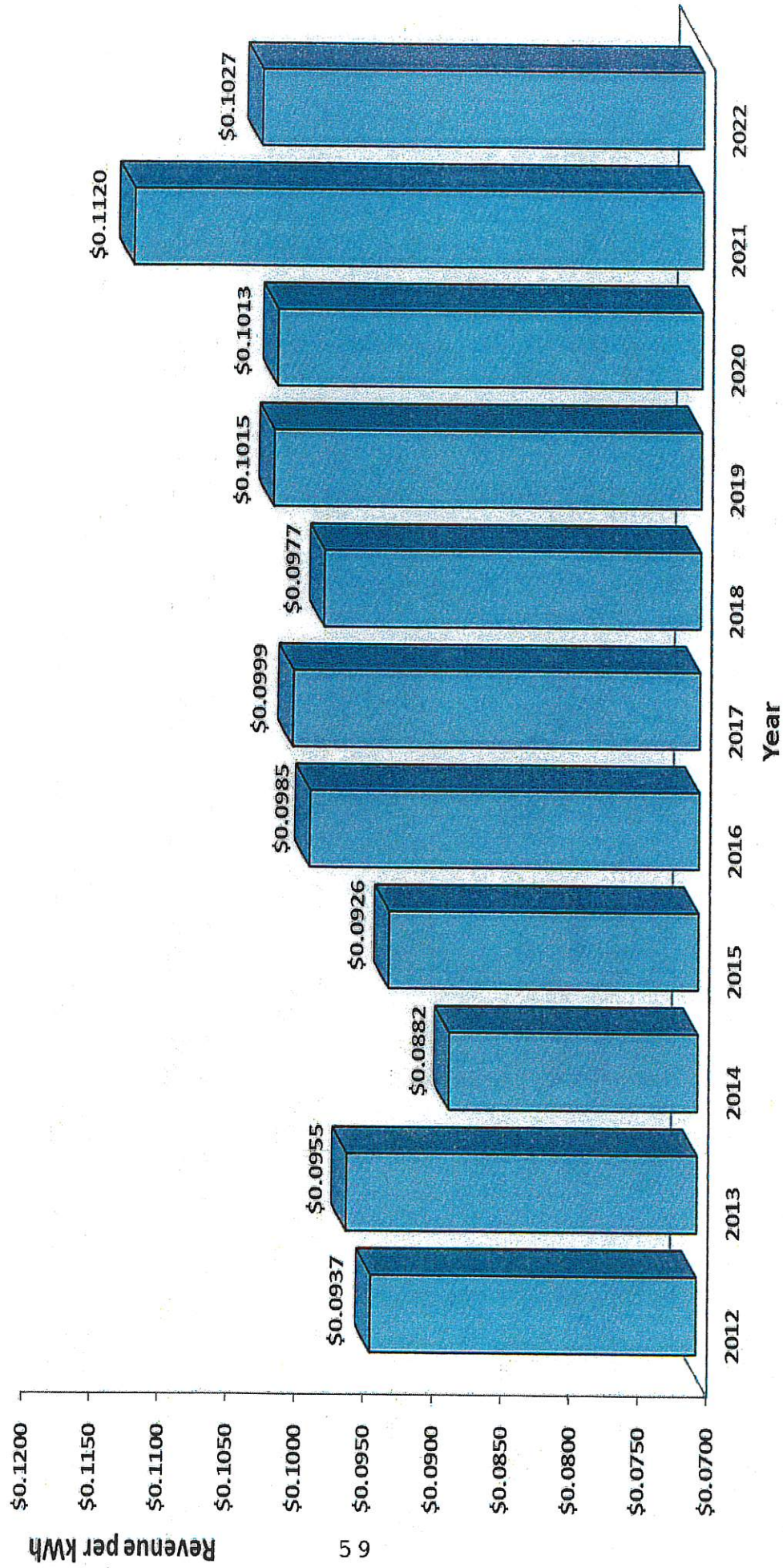
YTD Small Commercial kWh Sold



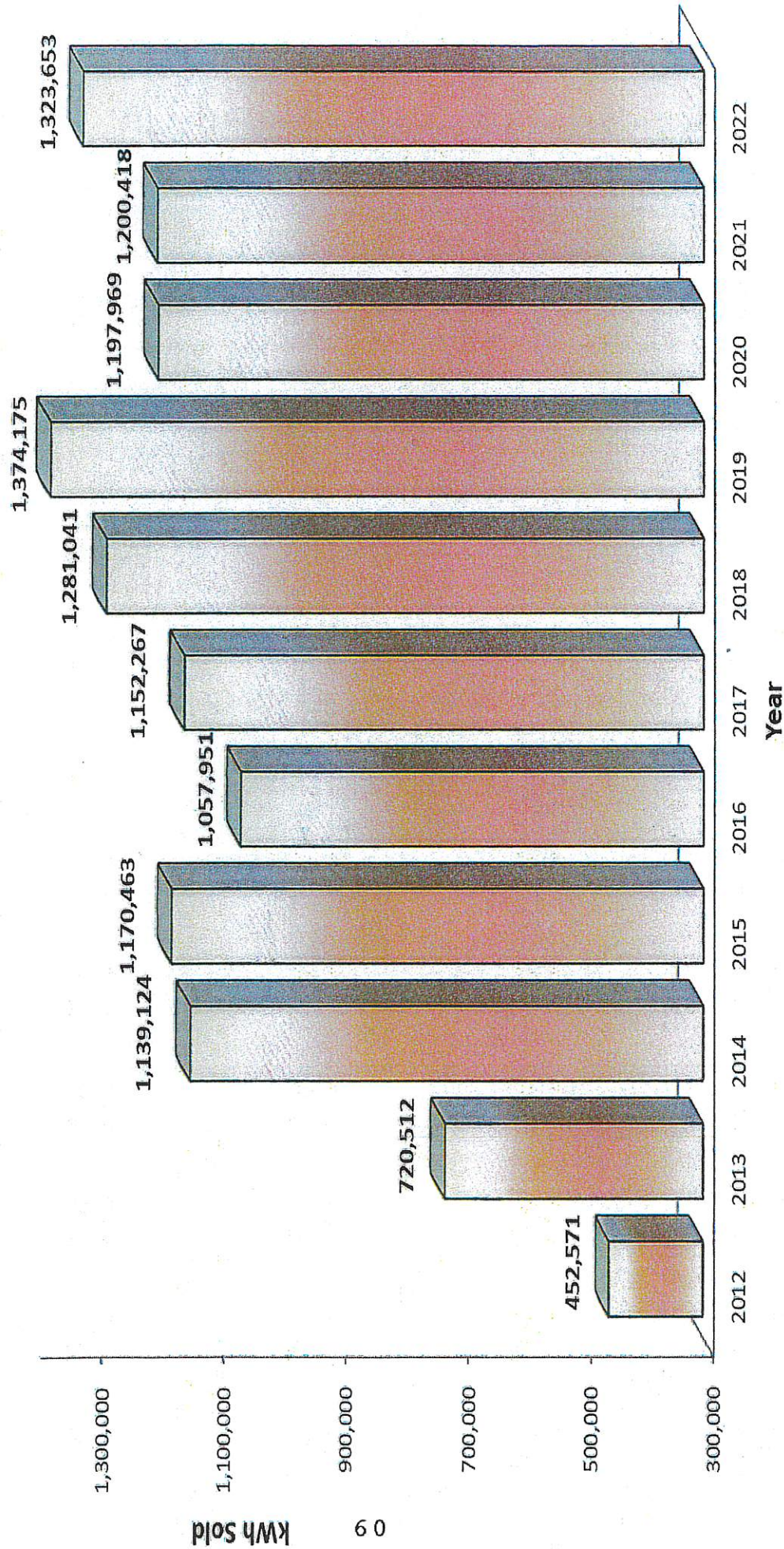
YTD Small Commercial Revenue



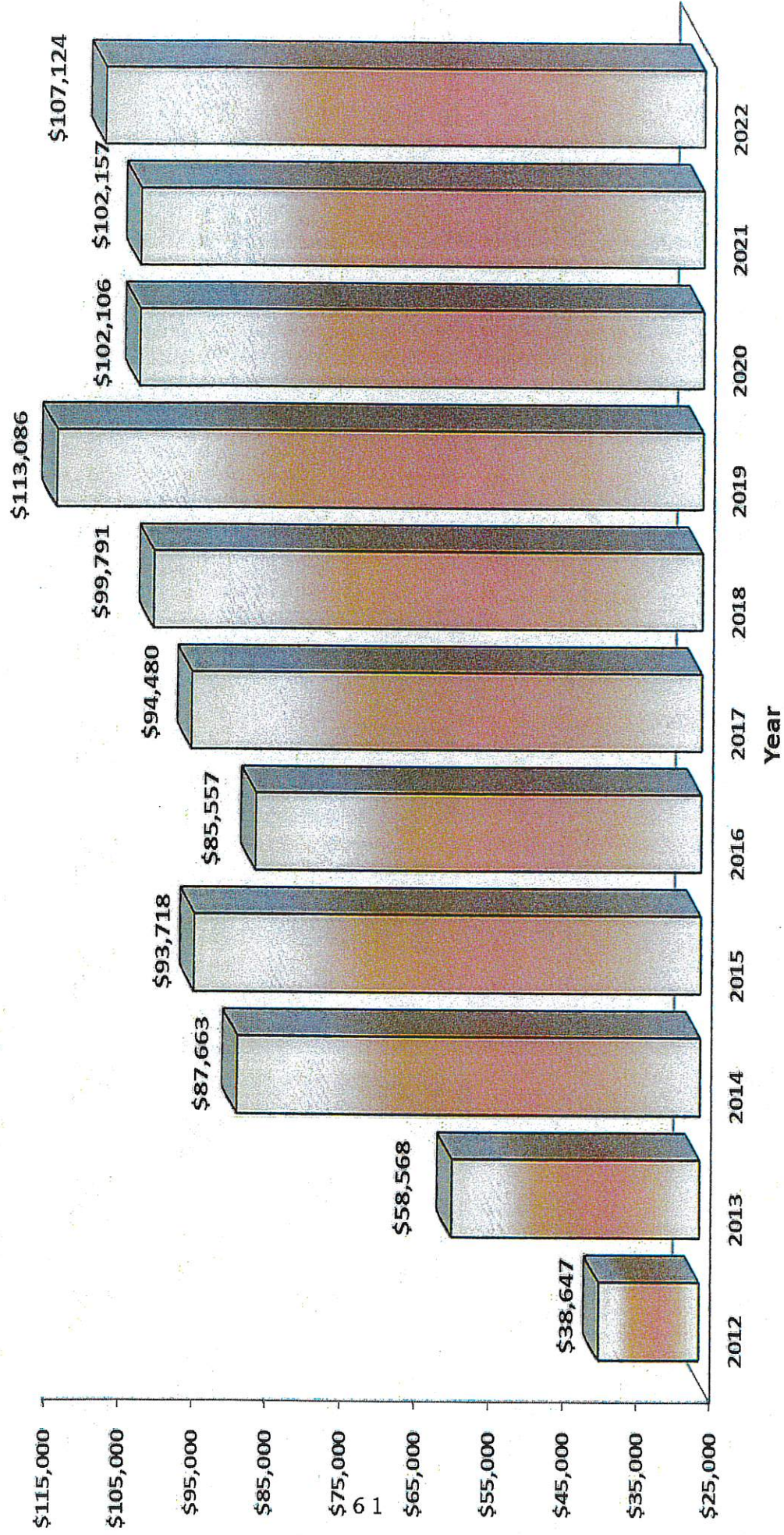
YTD Small Commercial Revenue per kWh Sold



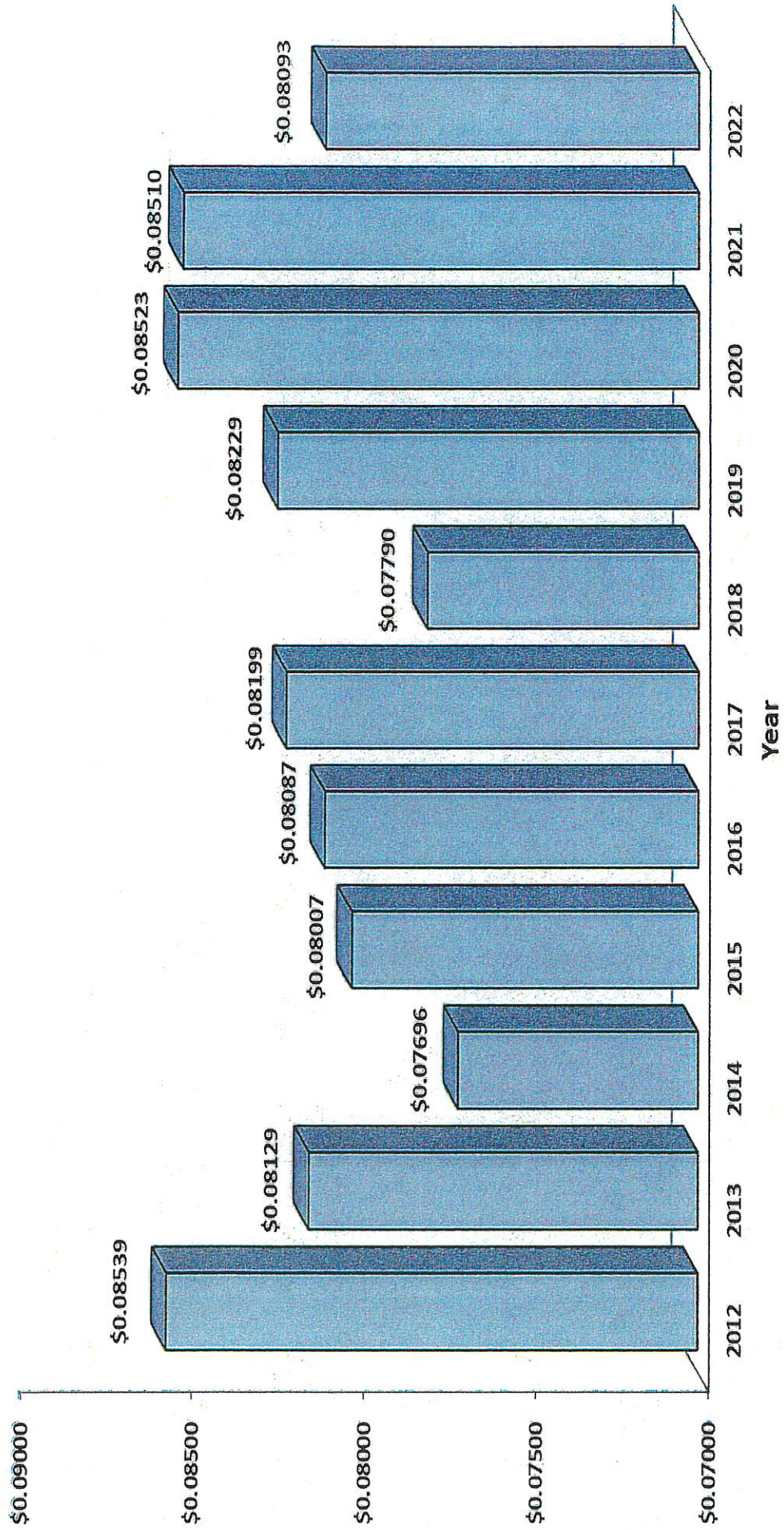
YTD Large Power kWh Sold



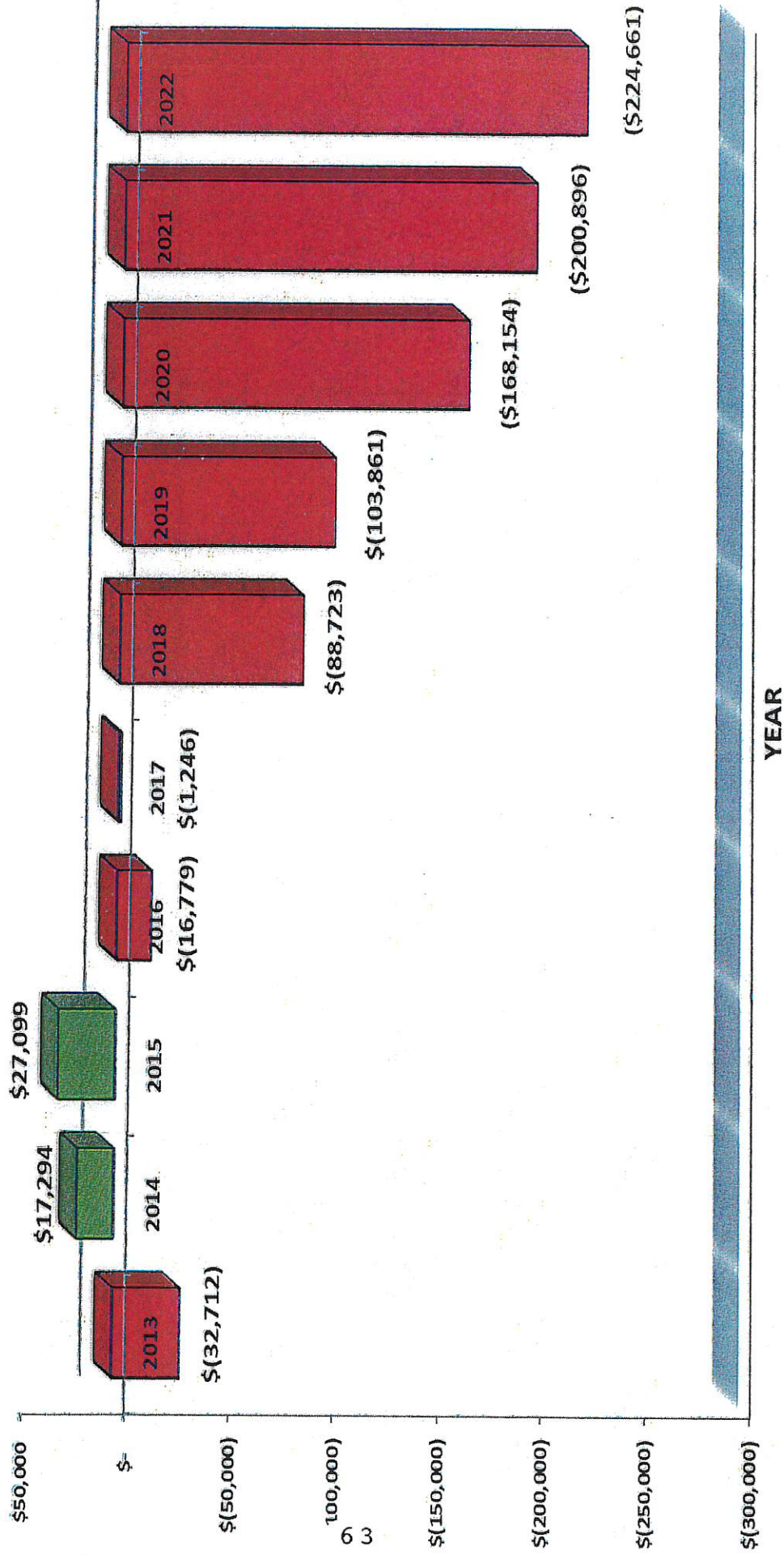
YTD Large Power Revenue



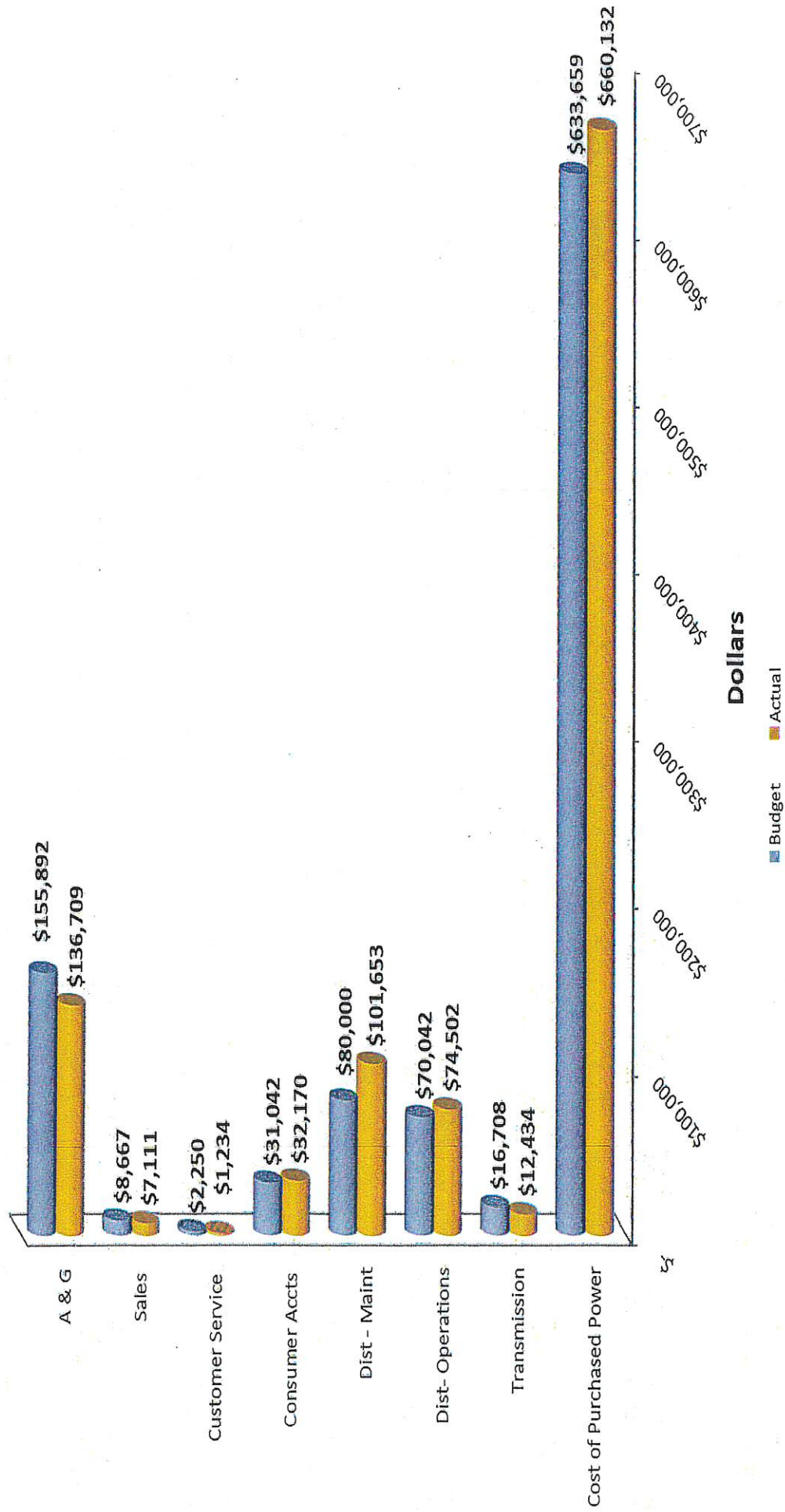
YTD Large Power Revenue per kWh Sold



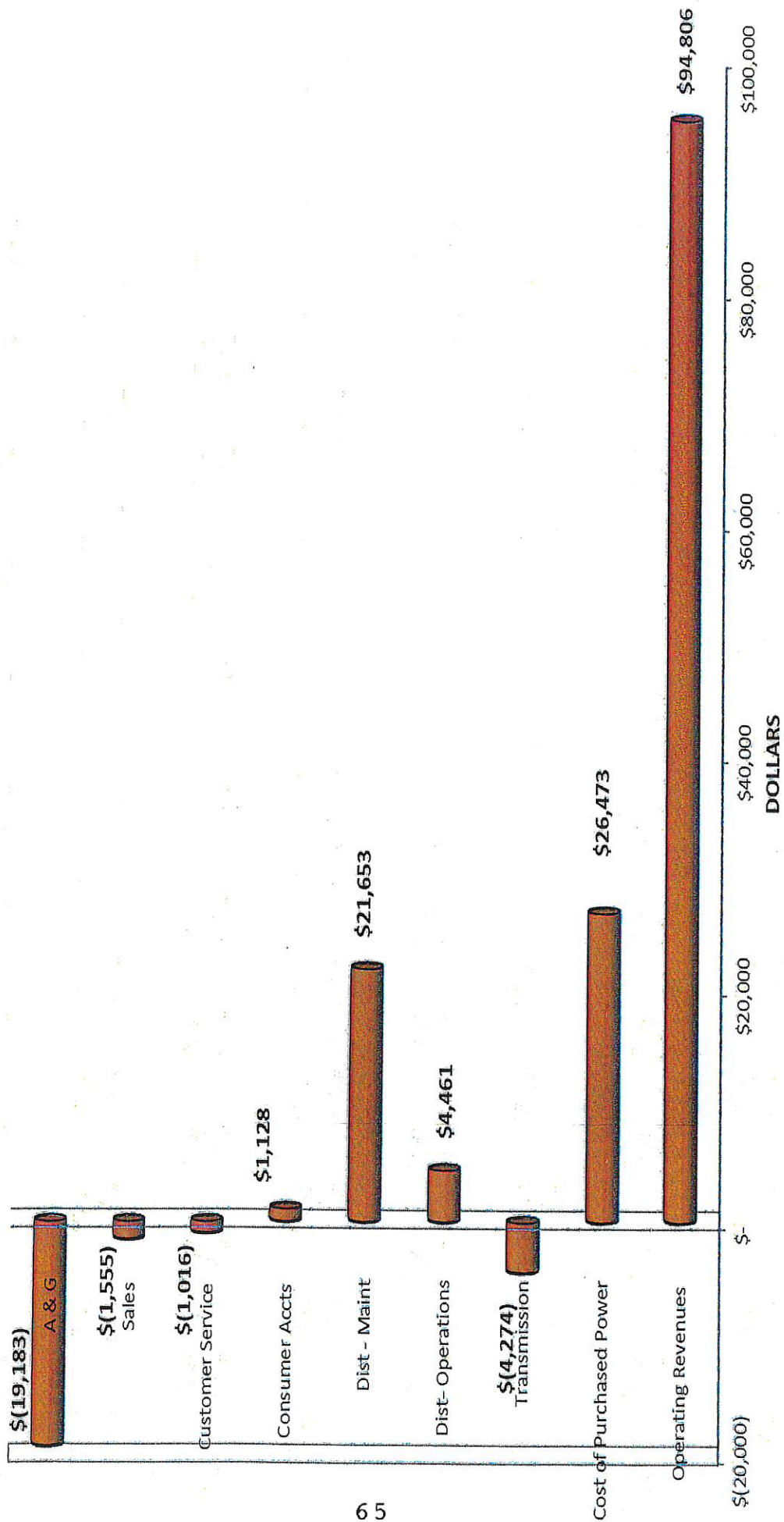
Year-To-Date Bottom Line



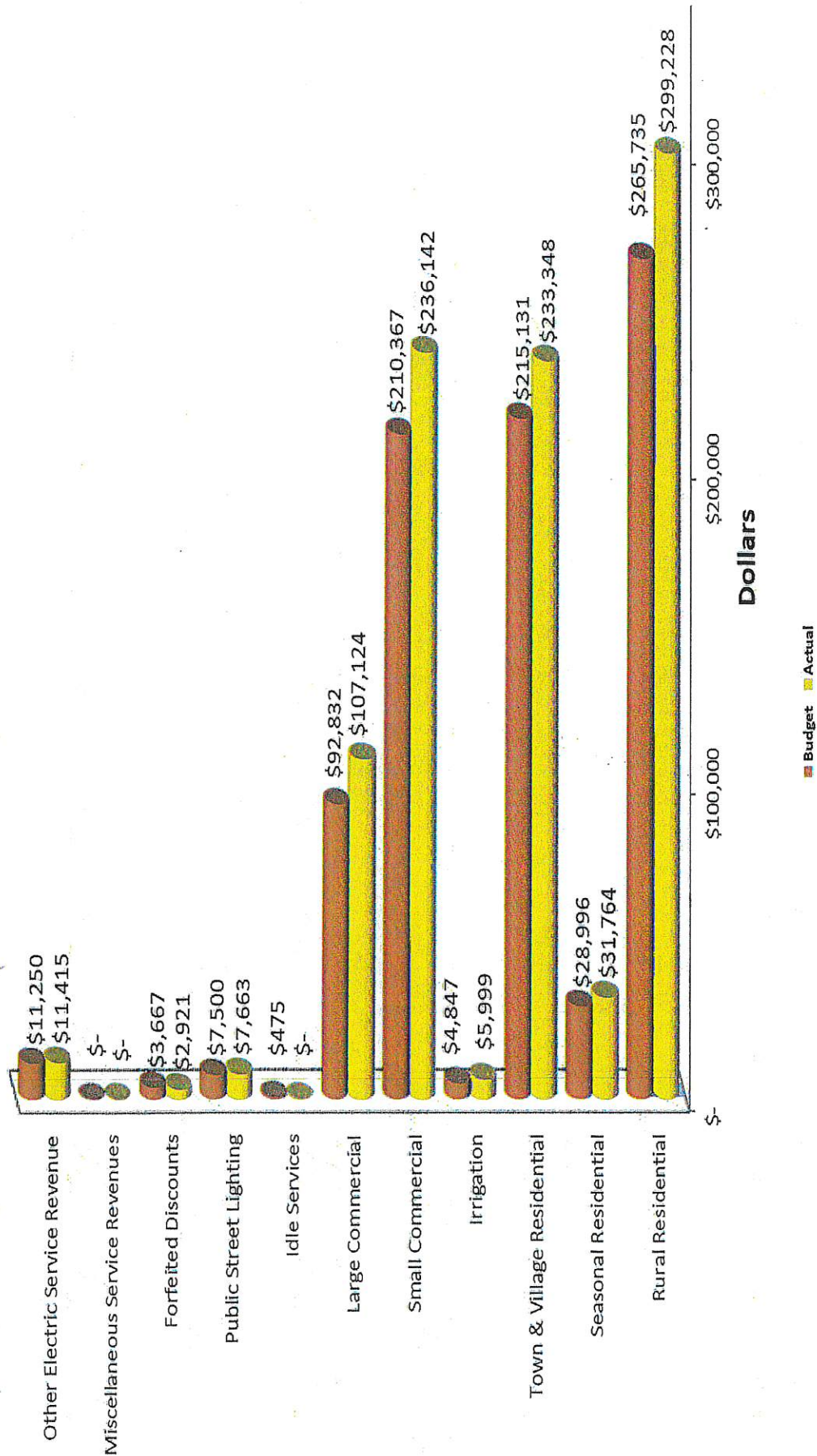
YTD Operating Expenses



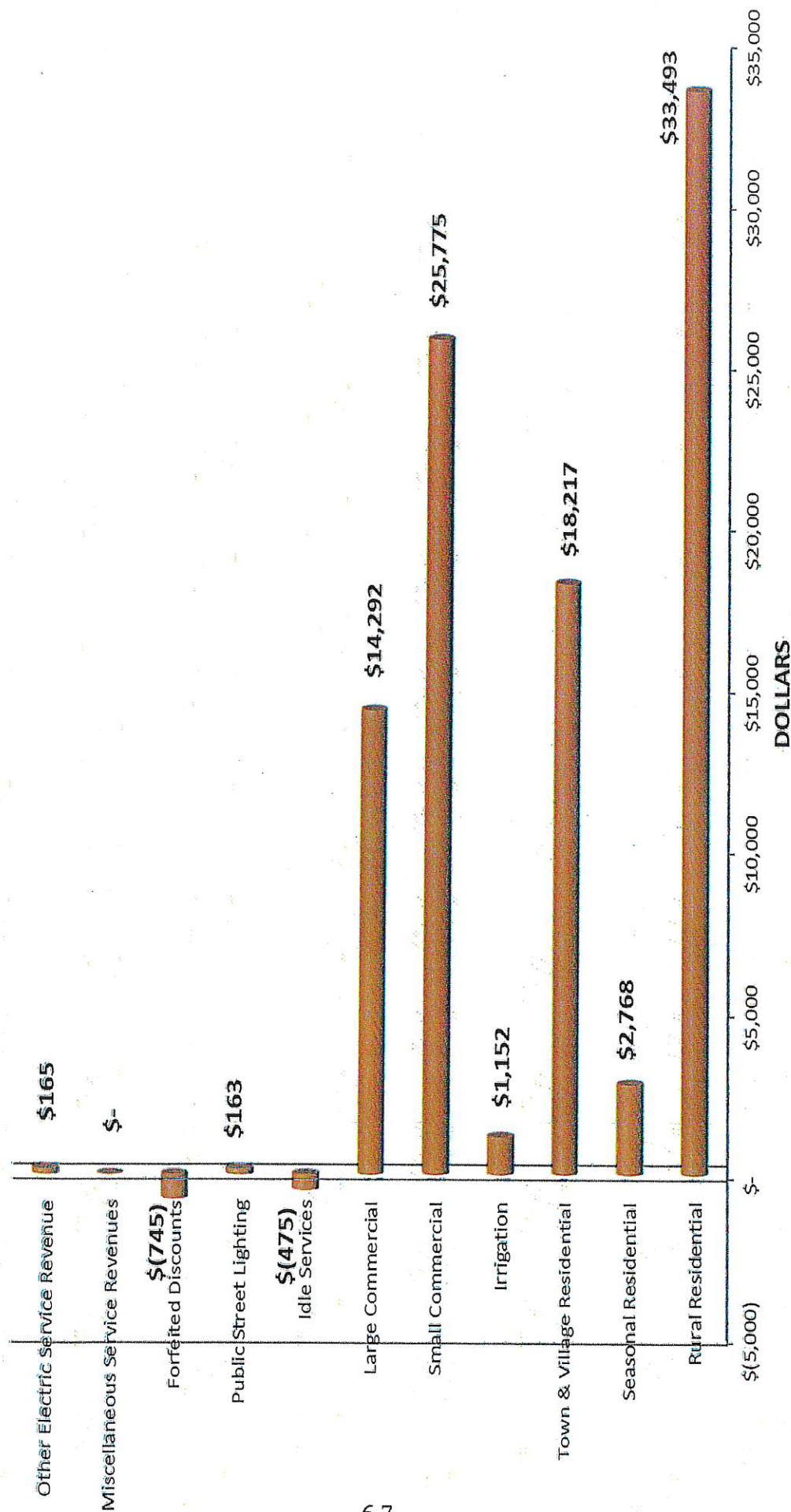
Main Expense Categories and Revenue Difference from Budget



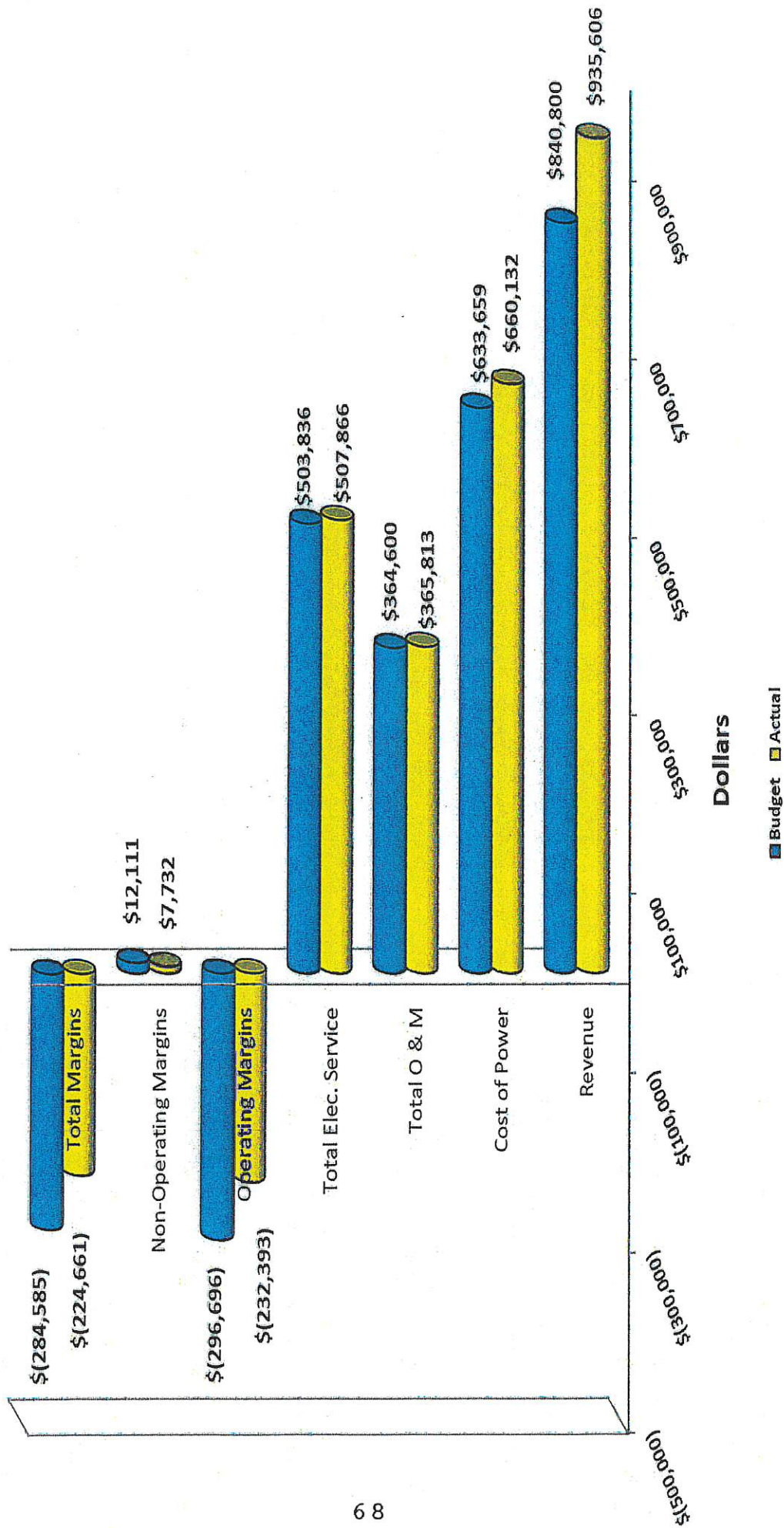
Revenue Accounts YTD Actual vs YTD Budget



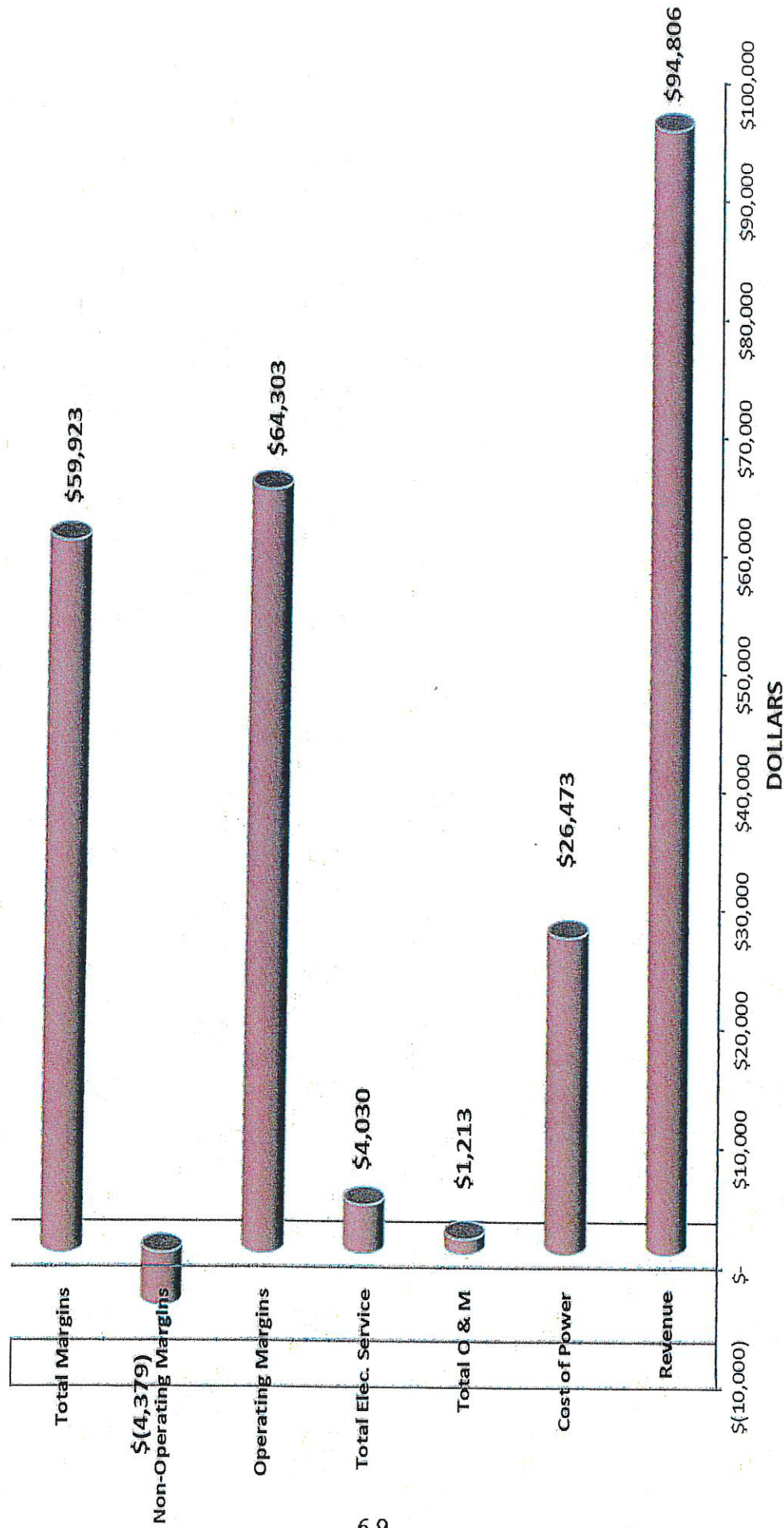
Revenue Accounts Difference from Budget



Expense Summary YTD

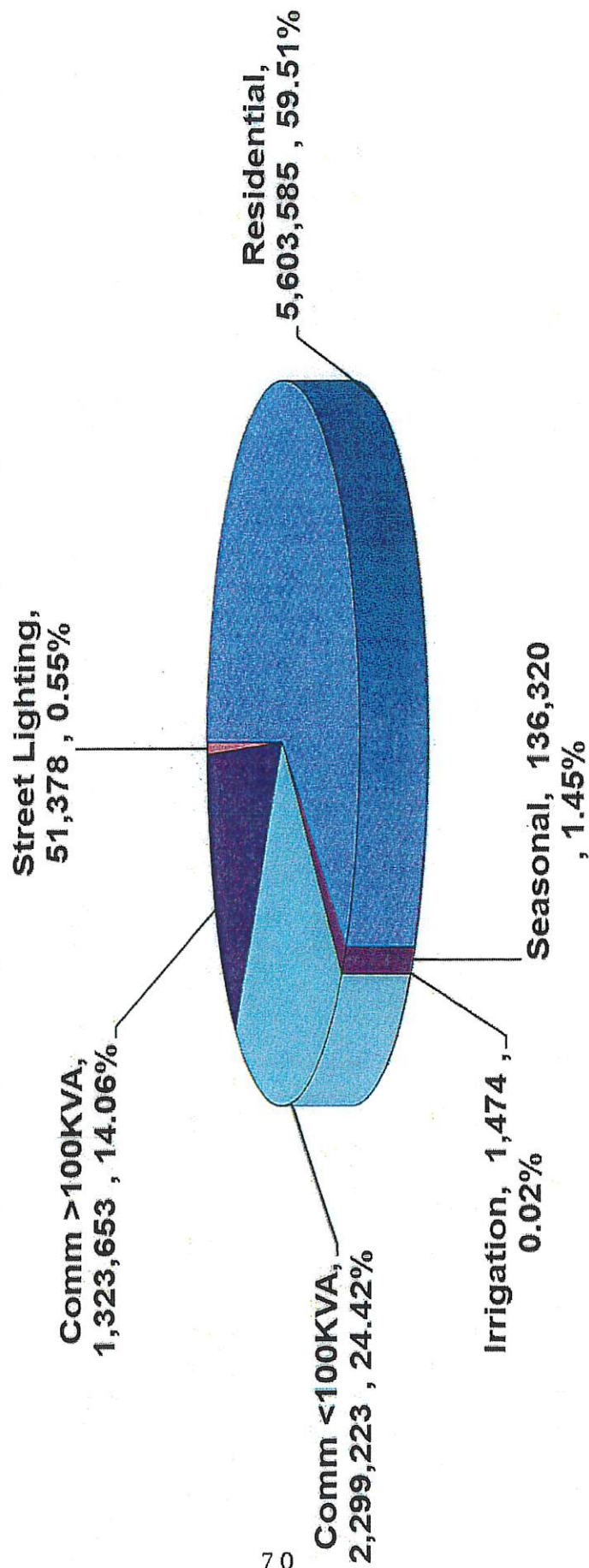


Major Budget Categories Difference from Budget



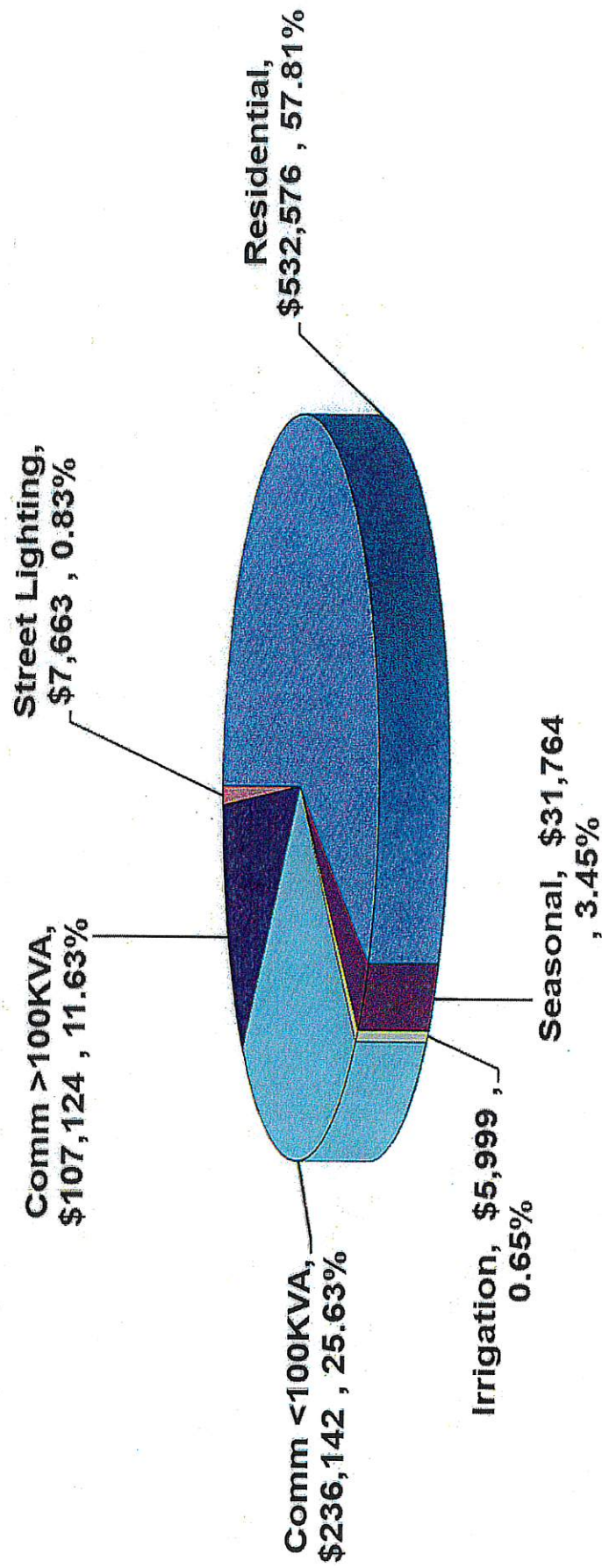
2022 Y-T-D KWH Sold by Customer Class

9,415,633

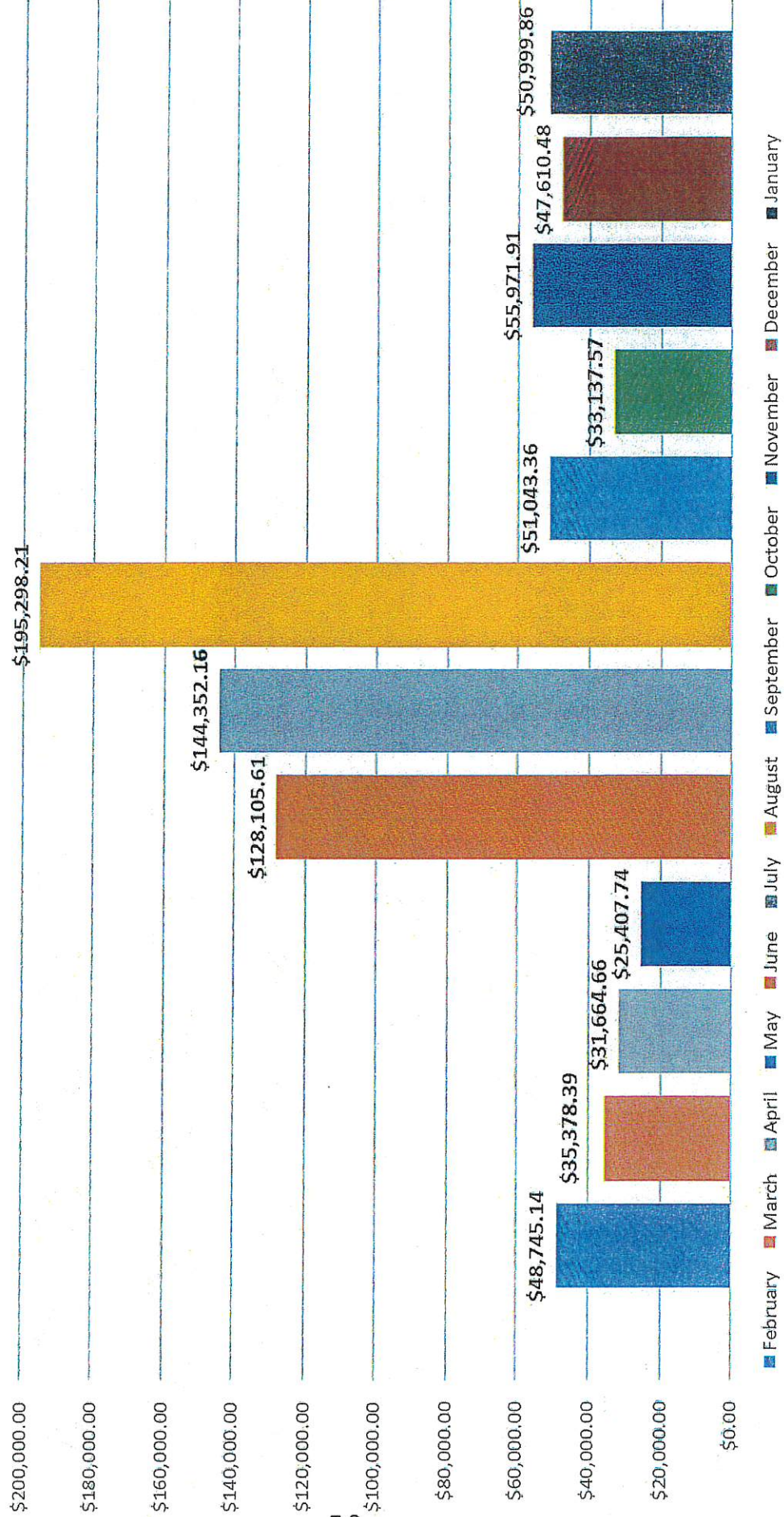


2022 YTD Revenues by Customer Class

\$921,269



MONTHLY PCA RETURNED TO NCPPD CUSTOMERS
2021/2022 PCA RETURNED YTD



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VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
50	NEBRASKA ELECTRIC G&T COOP	01/19/22	21-222	POWER BILL DECEMBER 2021	1 232.11	490,165.62*	139
1461	HEALTH EQUITY	01/04/22	XGZ2ATQ	EMPLOYER ANNUAL DEPOSIT	1 165.46	48,100.00*	8714
253	FEDEX	01/04/22	7-615-30666	SHIP TO SKARSHAUG	1 583.00	107.90*	8715
179	GREAT PLAINS COMM INC	01/04/22	1101-010122	INTERNET FEES	1 902.00	493.90	8716
179	GREAT PLAINS COMM INC	01/04/22	1101-010122	PHONE EXPENSE	1 921.00	326.58	8716
		01/04/22	1101-010122	PHONE EXPENSE	1 903.00	326.58	8716
				TOTAL CHECK		1,147.06*	
179	GREAT PLAINS COMM INC	01/04/22	122911-010122	MONTHLY INTERNET CHARGES	1 902.00	136.90*	8717
72	NATL RURAL ELECTRIC COOP ASN	01/04/22	2201280850	401K PENSION EMPLOYER EXPENSE	1 926.00	4,619.00	8718
72	NATL RURAL ELECTRIC COOP ASN	01/04/22	2201287090	401K PENSION EMPLOYER EXPENSE	1 926.00	131.00	8718
				TOTAL CHECK		4,750.00*	
1188	ONLINE INFORMATION SERVICES	01/05/22	1104382	UTILITY EXCHANGE/WEB ACCESS FEE	1 903.00	109.58*	8719
47	NEBRASKA DEPT OF REVENUE	01/06/22	835778	WITHHOLDING DEC 2021	1 241.10	6,962.50*	8720
1461	HEALTH EQUITY	01/07/22	6T27E4S	HSA FEE	1 926.00	44.90*	8721
1264	NRECA GROUP ADMIN	01/11/22	22012442A	MED INS	1 143.20	5.45	8722
1264	NRECA GROUP ADMIN	01/11/22	22012442A	MED INS	1 165.10	338.83	8722
				TOTAL CHECK		344.28*	
181	NATL RURAL ELECTRIC COOP ASN	01/11/22	22012442	MED INS	1 143.20	80.27	8723
181	NATL RURAL ELECTRIC COOP ASN	01/11/22	22012442	MED INS	1 165.10	4,520.92	8723
				TOTAL CHECK		4,601.19*	
1264	NRECA GROUP ADMIN	01/11/22	22011441A	MED INS	1 143.20	44.43	8724
1264	NRECA GROUP ADMIN	01/11/22	22011441A	MED INS	1 930.30	238.50	8724
		01/11/22	22011441A	MED INS	1 165.10	2,321.96	8724
				TOTAL CHECK		2,604.89*	

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VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
181	NATL RURAL ELECTRIC COOP ASN	01/11/22	22011441	MED INS	1 143.20	790.31	8725
		01/11/22	22011441	MED INS	1 930.30	3,448.63	
181	NATL RURAL ELECTRIC COOP ASN	01/11/22	22011441	MED INS	1 165.10	32,087.50	8725
				TOTAL CHECK		36,326.44*	
1275	NRECA ADMINISTRATIVE FEE	01/11/22	22018711A	R&S ADMINISTRATIVE FEE	1 165.30	1,142.12*	8726
183	NRECA RETIREMENT SECURITY	01/11/22	22018711	R & S TRUST CONTRIBUTION	1 165.30	27,410.38*	8727
253	FEDEX	01/14/22	7-627-88701	SHIP TO ALTERNATIVE TECH	1 592.00	13.90*	8728
317	TREASURY	01/14/22	85346549	SOCIAL SECURITY	1 236.30	8,127.24	8729
317	TREASURY	01/14/22	85346549	MEDICARE	1 236.20	1,900.76	
		01/14/22	85346549	TAX WITHHOLDING	1 241.00	6,091.30	8729
				TOTAL CHECK		16,119.30*	
401	NATL RURAL ELECTRIC COOP ASN	01/14/22	28-085-011422	401K	1 242.60	5,873.84	8730
		01/14/22	28-085-011422	401K ROTH	1 242.60	2,373.16	
401	NATL RURAL ELECTRIC COOP ASN	01/14/22	28-709-011422	401K	1 242.60	2,221.04	8730
				TOTAL CHECK		10,468.04*	
401	NATL RURAL ELECTRIC COOP ASN	01/14/22	28-709/011422	401K LOAN PMT	1 242.50	185.15	8731
401	NATL RURAL ELECTRIC COOP ASN	01/14/22	28-709/011422	40K LOAN PMT 2	1 242.50	157.38	8731
				TOTAL CHECK		342.53*	
1461	HEALTH EQUITY	01/18/22	P2WZKLIQ	HSA DEPOSIT	1 242.75	1,439.64*	8732
47	NEBRASKA DEPT OF REVENUE	01/18/22	6720864	TAX PAYABLE FOR A/P POSTING	1 408.50	24.18	8733
		01/18/22	6720864	TAX PAYABLE FOR A/P POSTING	1 408.60	4.40	
		01/18/22	6720864	TAX PAYABLE FOR A/P POSTING	1 408.50	117.46	
		01/18/22	6720864	TAX PAYABLE FOR A/P POSTING	1 408.60	21.36	
		01/18/22	6720864	TAX PAYABLE FOR A/P POSTING	1 236.50	25,835.46	
		01/18/22	6720864	TAX PAYABLE FOR A/P POSTING	1 236.60	2,984.36	
47	NEBRASKA DEPT OF REVENUE	01/18/22	6720864	TAX PAYABLE FOR A/P POSTING	1 408.50	412.27	8733
				TOTAL CHECK		29,399.49*	

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1460	NEBR CHILD SUPPORT PMT CENT	01/19/22	804613055	CHILD SUPPORT PAYMENT	1 242.50	590.00*	8734
855	US BANK CORP PAYMENT SYSTEM	01/21/22	1360-011722	NEWSLETTER EXPENSE	1 910.00	56.43	8735
		01/21/22	1360-011722	CUSTOMER SERVICE EXPENSE	1 912.10	346.39	
		01/21/22	1360-011722	OFFICE EXPENSE	1 921.00	428.55	
		01/21/22	1360-011722	EMPLOYEE BENEFIT	1 926.00	563.18	
		01/21/22	1360-011722	BOARD MEETING EXPENSE	1 930.40	39.75	
		01/21/22	1360-011722	OPERATION EXPENSE	1 588.00	.99	
		01/21/22	1360-011722	BOARD EXPENSE	1 930.40	15.96	
		01/21/22	1360-011722	OPERATION EXPENSE	1 593.00	341.33	
		01/21/22	1360-011722	OPERATION EXPENSE	1 588.10	143.63	
		01/21/22	1360-011722	OPERATION EXPENSE	1 935.00	31.83	
		01/21/22	1360-011722	MISC 00	1 921.00	528.18	
		01/21/22	1360-011722	OFFICE STAFF TRAVEL EXP	1 930.00	626.50	
		01/21/22	1360-011722	OFFICE STAFF TRAVEL EXP	TOTAL CHECK	3,122.72*	8735
6	KNOX COUNTY TREASURER	01/04/22	010422	VEHICLE REGISTRATION	1 184.10	6.50	91334
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	290.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	665.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	6.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	665.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	665.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	23.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	165.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	6.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	6.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	8.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	6.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	12.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	540.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	6.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	6.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	165.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	23.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	23.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	415.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	23.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	290.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	290.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	15.50	
		01/04/22	010422	VEHICLE REGISTRATION	1 184.10	790.50	91334

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489	APPEARA	01/05/22	0717562	MATS/CPP FLOORCARE	1	935.00	41.38 91335
489	APPEARA	01/05/22	0717562	APRON/TOWELS/CHERRY SOAP	1	588.00	34.13 91335
		01/05/22	0717562	FOAM SOAP/AIR FRESHNER	1	921.00	13.43 91335
				TOTAL CHECK		88.94*	
1597	BLANKENAU WILMOTH JARECKE LL	01/03/22	7554	PROFESSIONAL SERVICES RENDERED	1	923.00	762.81* 91336
7	CITY OF CREIGHTON	01/01/22	13024001-010122	GARBAGE/WATER/SEWER	1	921.00	308.83* 91337
186	DOERR & KLEIN, P.C.	12/31/21	1473	RETENTION/PROFESSIONAL FEES	1	923.00	400.00* 91338
1700	ELECTRONIC ENGINEERING	01/03/22	132000661-1	IPS-SUPPORT	1	923.00	33.28* 91339
900	FRED THE FIXER INC	12/27/21	126472	MASTER LOCKS	1	571.00	966.16* 91340
78	FULTON GORDON W	01/03/22	4175	2022 LIGHTING INCENTIVE	1	416.00	368.00* 91341
74	GRAGERTS GROCERY	01/03/22	357/407/344/951	CUSTOMER SERVICE EXPENSE	1	912.10	26.97 91342
		01/03/22	357/407/344/951	CUSTOMER SERVICE EXPENSE	1	912.10	13.14 91342
		01/03/22	357/407/344/951	BOARD MEETING EXPENSE	1	930.40	73.13 91342
		01/03/22	357/407/344/951	EMPLOYEE BENEFIT	1	926.00	27.96 91342
				TOTAL CHECK		141.20*	
791	HERBERT FEED & GRAIN	12/16/21	S049367	GAS	1	156.30	1,203.24 91343
		12/16/21	S049367	#2 DIESEL	1	156.30	1,972.20 91343
		12/16/21	S049367	#1 DIESEL	1	156.30	2,255.92 91343
				TOTAL CHECK		5,431.36*	
1997	HOLIDAY HOLLY	01/05/22	4176	2022 PUMP IRRIGATION INCENTIVE	1	416.00	500.00* 91344
3	HYDRAULIC EQUIPMENT SERVICE	12/28/21	64044FS	REPAIRS LOWER BOOM CYLINDER	1	184.10	1,279.40 91345
		12/20/21	64045FS	YEARLY INSPECTION	1	184.10	1,001.25 91345
		12/20/21	64046FS	OUTRIGGER REPAIR	1	184.10	900.78 91345

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1212	KEY SANITATION	01/01/22	89638	1 YARD DUMPSTER	1 935.00	38.00*	91346
1146	LINDSAY WATER/ECONOMY SYST	01/03/22	38980/8911	BOTTLED WATER & RENT	1 921.00	66.56*	91347
178	METLIFE	01/01/22	5IN-351-010122	7200777 001 ADDITIONAL INS	1 242.50	95.68*	91348
187	NEBRASKA PUBLIC POWER DIST	12/31/21	5000011129	MONTHLY OUTAGE CALLS	1 593.00	1,161.50*	91349
62	NORTH CENTRAL PPD-FSA	12/31/21	123121	SECTION 125 CAFETERIA DEPOSIT	1 131.40	208.33*	91350
417	NORTHEAST COMMUNITY COLLEGE	01/06/22	4177	P THOMASSEN SCHOLARSHIP T.HAZEN	1 593.00	500.00*	91351
193	NREA	01/03/22	48560	2022 ANNUAL MEMBER DUES	1 930.20	47,482.11	91352
		12/27/21	48749	PRO RATA BOARD MTG EXPENSE	1 921.00	450.00	
		12/27/21	48749	PRO RATA BOARD MTG EXPENSE	1 921.00	75.69	
		12/27/21	48749	PRO RATA BOARD MTG EXPENSE	1 930.40	91.50	
		12/27/21	48749	PRO RATA BOARD MTG EXPENSE	1 921.00	24.90	
		12/27/21	48749	PRO RATA BOARD MTG EXPENSE	1 921.00	151.41	
		12/27/21	48749	PRO RATA BOARD MTG EXPENSE	1 930.40	50.47	
				TOTAL CHECK		48,326.08*	
1264	NRECA GROUP ADMIN	01/03/22	25376	DECEMBER 2021 PSA FEE	1 926.00	7.50*	91353
1524	ONE CALL CONCEPTS INC	12/31/21	1120487	REGULAR LOCATES/ADMIN FEE	1 594.00	22.28*	91354
1581	PRESTIGE COMPUTER SOLUTIONS	12/30/21	20489	REMOTE MANAGEMENT	1 921.00	102.00	91355
1581	PRESTIGE COMPUTER SOLUTIONS	12/30/21	20489	REMOTE MONITORING	1 923.00	323.00	91355
				TOTAL CHECK		425.00*	
209	R & K MOTOR PARTS	12/13/21	134924	HYDRAULIC HOSES	1 184.10	763.56	91356
		12/14/21	134947	WASHER NOZZLE/VACUUM TUBING	1 184.10	11.28	
		12/17/21	135034	EXACTFITBLADE	1 184.10	17.35	
209	R & K MOTOR PARTS	12/29/21	135253	HOSE END FITTINGS/WEATHERSHIELD	1 184.10	40.82	91356

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1996	STELLING ROGER	01/03/22	4174	2022 HEAT PUMP INCENTIVE	1	416.00	91357
216	ANTELOPE COUNTY TREASURER	01/01/22	010122/BRUNSWICK	IN LIEU OF REVENUE/BRUNSWICK	1	236.70	91358
216	ANTELOPE COUNTY TREASURER	01/01/22	010122/ORCHARD	IN LIEU OF REVENUE/ORCHARD	1	236.70	91358
		01/01/22	010122/ROYAL	IN LIEU OF REVENUE/ROYAL	1	236.70	91358
				TOTAL CHECK		44,553.73*	
1444	AUTO GLASS SOLUTIONS LLC	01/01/22	18169	WINDSHIELD	1	184.10	91359
1444	AUTO GLASS SOLUTIONS LLC	01/01/22	18170	WINDSHIELD REPAIR	1	184.10	91359
				TOTAL CHECK		830.57*	
1692	AVERA MCKENNAN HOS & U H CEN	01/13/22	011322	ANNUAL EAP CONTRACT	1	926.00	91360
797	BEARINGER TRUDY	01/07/22	4179	15 YEARS OF SERVICE	1	926.00	91361
1573	CITY OF PLAINVIEW	01/07/22	010722	DECEMBER LEASE PAYMENT	1	236.71	91362
1573	CITY OF PLAINVIEW	01/07/22	010722	2021 BAD DEBT	1	904.00	91362
				TOTAL CHECK		19,159.64*	
1790	DELL MARKETING LP	01/12/22	10551197391	PROSUPPORT PLUS/SOFTWARE	1	186.20	91363
837	EGGERLING BRENT	01/07/22	4180	150 YEARS OF SERVICE	1	926.00	91364
1700	ELECTRONIC ENGINEERING	01/05/22	132000685-2	IPS-SUPPORT	1	923.00	91365
1526	HANEFELDT GARRETT	01/07/22	4178	10 YEARS OF SERVICE	1	926.00	91366
96	HOLT COUNTY TREASURER	01/01/22	010122/PAGE	IN LIEU OF REVENUE/PAGE	1	236.70	91367
242	KNOX COUNTY TREASURER	01/01/22	010122/BAZILE	IN LIEU OF REVENUE/BAZIL MILLS	1	236.70	91368
		01/01/22	010122/CENTER	IN LIEU OF REVENUE/CENTER	1	236.70	91368
		01/01/22	010122/NIORARA	IN LIEU OF REVENUE/NIORARA	1	236.70	91368
				TOTAL CHECK		26,989.58	

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242	KNOX COUNTY TREASURER	01/01/22	010122/SANTEE	IN LIEU OF REVENUE/SANTEE	1 236.70	24,176.24	
		01/01/22	010122/VERDIGRE	IN LIEU OF REVENUE/VERDIGRE	1 236.70	29,469.58	
		01/01/22	010122/WINNETOON	IN LIEU OF REVENUE/WINNETOON	1 236.70	4,189.20	91368
				TOTAL CHECK		92,160.50*	
263	MERIDIAN COOPERATIVE, INC	01/07/22	7196/BACKUP	DISASTER BACKUP	1 921.00	300.00	91369
		01/07/22	7196/INTEGRA/CSP	INTEGRATION/CUST SUPPORT PORTAL	1 903.00	603.85	
		01/07/22	7196/PCI/CC/ECK	PCI COMP/CC/E-CHECK	1 903.00	1,645.28	
		01/07/22	7196/POSTAGE	POSTAGE	1 903.00	1,700.00	
		01/07/22	7196/PRINTING	LASER PRINTING	1 903.00	1,003.21	
		01/07/22	7196/SUPPORT	SOFTWARE/OPERATING SUPPORT	1 923.00	2,716.81	91369
				TOTAL CHECK		7,969.15*	
296	NORTHERN SAFETY & INDUSTRIAL	01/06/22	904662136	FIRST AID SUPPLIES	1 588.10	153.15*	91370
262	PIERCE COUNTY TREASURER	01/01/22	010122/PLAINVIEW	IN LIEU OF REVENUE/PLAINVIEW	1 236.70	75,870.92*	91371
202	RVW INC.	01/01/22	06803	GIS MAP/DB REVSTIONS	1 588.00	752.00	91372
202	RVW INC.	01/01/22	06804	DISTRIBUTION -OFFICE ENGINEERING	1 107.20	2,168.00	91372
				TOTAL CHECK		2,920.00*	
1927	SERIES 2020 BOND PAYMENT	01/07/22	010722	PRINCIPAL PAYMENT	1 131.40	43,008.24	91373
1927	SERIES 2020 BOND PAYMENT	01/07/22	010722	INTEREST PAYMENT	1 131.40	3,940.58	91373
				TOTAL CHECK		46,948.82*	
1998	SORENSEN ROGER	01/13/22	4182	2022 HEAT PUMP INCENTIVE	1 416.00	400.00*	91374
993	STROPE BRAD	01/07/22	4181	15 YEARS OF SERVICE	1 926.00	150.00*	91375
1831	US DEPARTMENT OF ENERGY	01/11/22	BFB002901221	DEC 2021 POWER BILL	1 232.11	6,014.39*	91376
1562	VERIZON WIRELESS	01/06/22	9896669740	INTERNET METER READS	1 902.00	456.43*	91377
162	VILLAGE OF BAZILE MILLS	01/11/22	111122	4TH QUARTER LEASE PAYMENT	1 236.71	800.88*	91378
168	VILLAGE OF BRUNSWICK	01/11/22	011122	4TH QUARTER LEASE PAYMENT	1 236.71	11,837.79*	91379

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169	VILLAGE OF CENTER	01/11/22	011122	4TH QUARTER LEASE PAYMENT	1 236.71	3,440.39*	91380
172	VILLAGE OF ORCHARD	01/11/22	011122	4TH QUARTER LEASE PAYMENT	1 236.71	15,697.10*	91381
173	VILLAGE OF PAGE	01/11/22	011122	4TH QUARTER LEASE PAYMENT	1 236.71	5,254.12	91382
173	VILLAGE OF PAGE	01/11/22	011122	BAD DEBT	1 904.00	97.22	91382
				TOTAL CHECK		5,156.90*	
174	VILLAGE OF ROYAL	01/11/22	011122	4TH QUARTER LEASE PAYMENT	1 236.71	2,114.44*	91383
175	VILLAGE OF WINNETOON	01/11/22	011122	4TH QUARTER LEASE PAYMENT	1 236.71	2,361.59*	91384
216	ANTELOPE COUNTY TREASURER	01/19/22	4183	REASSIGNMENT OF NPPD IN LIEU OF	1 408.70	874.80*	91386
489	APPEARA	01/19/22	0721670	MATS/CPP FLOORCARE	1 935.00	41.38	91387
489	APPEARA	01/19/22	0721670	APRON/TOWELS/CHERRY SOAP	1 588.00	34.13	91387
		01/19/22	0721670	FOAM SOAP/AIR FRESHNER	1 921.00	13.43	91387
				TOTAL CHECK		88.94*	
113	BORDER STATES INDUSTRIES INC	01/01/22	923453685	FR CLOTHING	1 588.00	131.55	91388
		01/01/22	923453686	FR CLOTHING	1 588.00	50.60	
		01/01/22	923453687	FR CLOTHING	1 588.00	40.48	
		01/01/22	923453688	FR CLOTHING	1 588.00	80.96	
		01/01/22	923453689	FR CLOTHING	1 588.00	60.72	
		01/01/22	923453690	FR CLOTHING	1 588.00	20.24	
		01/01/22	923460546	CROSSARM, 8 FT.	1 154.00	5,156.99	
		01/01/22	923460547	CONN COMP PIGTAIL PKI46-1	1 154.00	376.48	
113	BORDER STATES INDUSTRIES INC	01/07/22	923503274	CROSSARM, 10 FT.	1 154.00	6,150.01	91388
				TOTAL CHECK		12,068.03*	
878	CREIGHTON COMMUNITY SCHOOL	01/20/22	012022	BOOTH WALL SPACE	1 912.10	40.00*	91389
96	HOLT COUNTY TREASURER	01/19/22	4184	REASSIGNMENT OF NPPD IN LIEU OF	1 408.70	361.32*	91390
242	KNOX COUNTY TREASURER	01/19/22	4186	REASSIGNMENT OF NPPD IN LIEU OF	1 408.70	73.20	91391

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242	KNOX COUNTY TREASURER	01/19/22	4187	NCPDP BUILDING IN-LIEU OF TAX	1 408.70 TOTAL CHECK	6.42 79.62*	91391
1453	MARATHON	01/11/22	1618061	NOV/DEC 2021 NEWSLETTER	1 910.00	2,278.39*	91392
391	MARY'S STEAKHOUSE & LOUNGE	01/14/22	325543	EMPLOYEE BENEFIT	1 926.00	2,000.00*	91393
1832	MUNICIPAL ENERGY OF NE	01/14/22	302635	POWER BILL FOR DECEMBER 2021	1 232.11	72,078.75*	91394
188	NEBRASKA PUBLIC POWER DIST	01/11/22	10071862-011122	LIGHT RENTAL & ENERGY	1 921.00	31.98*	91395
935	NORTH CENTRAL PPD	01/17/22	4188	ALISHA KAZEMBA HOME SHOW WINNER	1 912.10	100.00*	91396
262	PIERCE COUNTY TREASURER	01/19/22	4188	REASSIGNMENT OF NPPD IN LIEU OF	1 408.70	63.22*	91397
16	PLAINVIEW NEWS	01/01/22	42682/42813	BOARD MEETING NOTICE	1 930.10	7.85	91398
16	PLAINVIEW NEWS	01/01/22	42682/42813	CHRISTMAS AD	1 909.00 TOTAL CHECK	40.00 47.85*	91398
1941	PRODUCTIVITY PLUS ACCOUNT	01/20/22	25145380-012022	WINDSHIELD	1 184.10	632.06*	91399
202	RVW INC.	01/12/22	011222	GIS MAP WEB HOSTING	1 588.00	800.00	91400
202	RVW INC.	01/12/22	06964	NE085-2021 REDISTRICTING	1 923.00 TOTAL CHECK	500.00 1,300.00*	91400
53	SKARSHAUG TESTING LAB	01/10/22	256908	CLEAN/TEST/REPLACE GLOVES	1 593.00	358.29*	91401
717	WESCO DISTRIBUTION INC.	01/01/22	840304	INSLTR SUB STNDOFF NPP20XG27S	1 154.00	6,316.61	91402
717	WESCO DISTRIBUTION INC.	01/01/22	840991	SUBSTATION MATERIAL	1 107.20 TOTAL CHECK	13,179.59 19,496.20*	91402
1980	BOHEMIAN ONE STOP	01/24/22	72802	BOARD MEETING MEALS	1 921.00	104.00	91403
1980	BOHEMIAN ONE STOP	01/24/22	72802	BOARD MEETING MEALS	1 930.40 TOTAL CHECK	91.00 195.00*	91403

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228	BOMGAARS SUPPLY INC	01/01/22 31537840		TWIT-STIK	1 583.00	4.88	91404
		01/01/22 31537840		WIPER BLADES	1 184.10	35.75	
		01/01/22 31539050		RETURN WIPER BLADE	1 184.10	11.92	
		01/01/22 31541800		ANTIFREEZE	1 184.10	68.12	
		01/06/22 31542235		TIRE GAUGES/VALVE CAPS	1 184.81	112.25	
		01/06/22 31542236		RETURN GAGE	1 184.81	63.89	
		01/06/22 31542250		SPRAYPAINT/GLUE/STAPLES	1 583.00	175.58	
228	BOMGAARS SUPPLY INC	01/06/22 31542265		CAR FRESHENERS/PROTECTANTS	1 184.81	27.91	91404
				TOTAL CHECK		348.68*	
113	BORDER STATES INDUSTRIES INC	01/13/22 923534931		FR CLOTHING	1 588.00	2,114.26*	91405
1722	BURNS LUMBER CO. LLC	01/20/22 34054		FLOOR SEAL/PAINT	1 583.00	68.66*	91406
30	CROFTON JOURNAL	01/01/22 8112/113/339/526		BOARD MEETING NOTICES	1 930.10	154.58	91407
30	CROFTON JOURNAL	01/01/22 8112/113/339/526		CHRISTMAS AD	1 909.00	40.00	91407
				TOTAL CHECK		194.58*	
495	EAKES OFFICE SOLUTIONS	01/21/22 8415243-0		TAPE/LABELS/FINGER MOISTENER	1 921.00	72.91	91408
495	EAKES OFFICE SOLUTIONS	01/21/22 8415856-0		LASER CARTRIDGE	1 921.00	152.72	91408
				TOTAL CHECK		225.63*	
791	HERBERT FEED & GRAIN	01/20/22 S049499		FLEET OIL 15-40	1 184.81	1,230.50	91409
791	HERBERT FEED & GRAIN	01/18/22 T253840		BLUE DEF	1 184.81	210.58	91409
				TOTAL CHECK		1,441.08*	
423	HOLT COUNTY INDEPENDENT	01/12/22 186922		BOARD MEETING NOTICE	1 930.10	22.83*	91410
1453	MARATHON	01/24/22 1618633		#10 SECURITY WINDOW ENVELOPES	1 921.00	229.77*	91411
1228	MERCHANT JT&S INC	01/15/22 6580		BOOK 2 TUITION/ SAWYER-KOCIENBA	1 588.10	550.00*	91412
1783	MITCHELL EQUIPMENT	01/20/22 E07168		DIAMOND MOWER	1 396.00	13,803.00*	91413
187	NEBRASKA PUBLIC POWER DIST	01/28/22 5000011223		MONTHLY OUTAGE CALLS	1 593.00	1,164.77*	91414

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VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
1581	PRESTIGE COMPUTER SOLUTIONS	01/27/22	20638	REMOTE MANAGEMENT	1 921.00	102.00	91415
1581	PRESTIGE COMPUTER SOLUTIONS	01/27/22	20638	REMOTE MONITORING	1 923.00	323.00	91415
					TOTAL CHECK	425.00*	
1769	SCHROEDER ERIC	01/25/22	4190	TUITION REIMBURSEMENT	1 926.00	2,550.00*	91416
1311	SECURITY SHREDDING SERVICES	01/20/22	18452	DOCUMENT SHREDDING CONTAINERS	1 921.00	52.50*	91417
52	SOLOMON CORPORATION	09/22/21	047991	SALE OF TRANSFORMERS	1 108.60	1,037.51	91418
		09/22/21	352329	OIL TEST/OIL SWITCHES/CAPACITORS	1 583.00	323.75	
		01/28/22	356574	REGULATOR REPAIRS	1 583.00	11,113.29	
					TOTAL CHECK	10,399.53*	
TOTAL NET CHECK AMOUNT						1,258,172.14*	