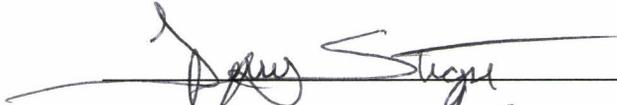
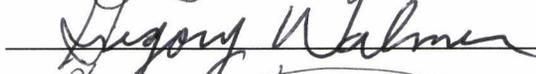


ACKNOWLEDGEMENT OF NOTICE

The undersigned acknowledge receipt of notice of the regular board meeting and the agenda for the meeting on the date of March 28, 2022 commencing at 6:30 o'clock P.M.















Proof of Publication

State of } Nebraska
County } Knox

Carrie Pitzer being first duly sworn, disposed and says she is the publisher of Bloomfield Monitor/Knox County News with Creighton News, a weekly legal newspaper having a bona fide name of publication with a circulation of more than 300 copies printed in whole or in part and published in Bloomfield, Nebraska; and said newspaper has been

published for at least 52 consecutive weeks prior to the publication of attached notices; that said publication is of full circulation; that attached notice was published 1 time (s) on

March 24, 2022

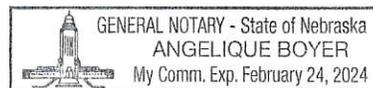
Gregory W. Walmer
Board Secretary
Published
March 24, 2022
ZNEZ

(signed)

Subscribed in my presence and sworn to before me this

4 day of April (year) 2022

Notary Public



Published Fee \$ 11.01

**NOTICE OF REGULAR MEETING
NORTH CENTRAL PUBLIC POWER DISTRICT
CREIGHTON, NEBRASKA**

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, March 28, 2022 at 6:30 P.M. at the District office, Creighton, NE which the meeting

will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.

Proof of Publication

State of } Nebraska
County } Antelope

Carrie Pitzer being first duly sworn, disposed and says she is the publisher of Antelope County News/Orchard News with Neligh News & Leader and Clearwater Record – Ewing News, a weekly legal newspaper having a bona fide name of publication with a circulation of more than 300 copies printed in whole or in part and published in Neligh, Nebraska; and said newspaper has been published for at

52 consecutive weeks prior to publication of attached notices; that said publication is of general circulation; that said notice was published 1 time (s)

be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.

Gregory W. Walmer
Board Secretary
Published
March 23, 2022

ZNEZ
(Signed)

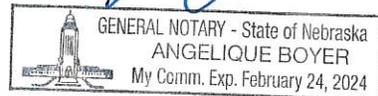
March 23, 2022



Subscribed in my presence and sworn to before me this

4 day of April (year) 2022

Notary Public



Published Fee \$ 10.12

NOTICE OF REGULAR MEETING NORTH CENTRAL PUBLIC POWER DISTRICT CREIGHTON, NEBRASKA

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, March 28, 2022 at 6:30 P.M. at the District office, Creighton, NE which the meeting will

Publisher's Affidavit

STATE OF NEBRASKA }
COUNTY OF KNOX } SS.

Lisa M. Wessendorf, being duly sworn, deposes and says she is the Publisher of THE VERDIGRE EAGLE, a weekly legal newspaper having a bona fide circulation of more than three hundred copies weekly and has been published within said county for more than fifty-two successive weeks last prior to the first published of the attached notice, and that said newspaper was printed in whole or in part in an office maintained in Verdigre, Knox County, Nebraska, that being the place of publication of said newspaper.

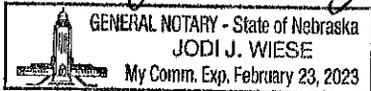
That the annexed notice was printed and published in said newspaper one time in all issues of said newspaper and not in a supplement on March 24, 2022.

Lisa M. Wessendorf

Subscribed in my presence and sworn to before me

this 31st day of March, 2022.

Jodi J. Wiese
Notary Public



Fed. Identification Number: 45-4014661

Publication Fees.....\$ _____

Affidavit Fee\$ _____

TOTAL.....\$ _____

NOTICE OF REGULAR MEETING North Central Public Power District Creighton, Nebraska

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, March 28, 2022, at 6:30 p.m. at the District office, Creighton, Neb., which meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.

Gregory W. Walmer
Board Secretary

Publish: March 24, 2022

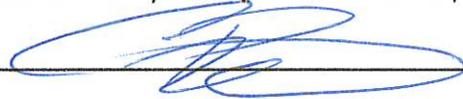
Proof of Publication

State of } Nebraska
County } Antelope

Carrie Pitzer being first duly sworn, disposed and says she is the publisher of Antelope County News/Orchard News with Neligh News & Leader and Clearwater Record – Ewing News, a weekly legal newspaper having a bona fide name of publication with a circulation of more than 300 copies printed in whole or in part and published in Neligh, Nebraska; and said newspaper has been published for at least 52 consecutive weeks prior to publication of attached

; that said publication is of general circulation; that notice was published 2 time (s)

February 23, March 2, 2022



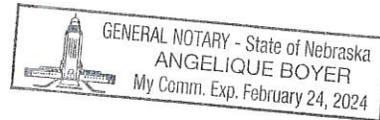
Gregory W. Walmer
Board Secretary
Published
February 23, 2022
March 2, 2022
ZNEZ

bed in my presence and sworn to before me this

27 day of March (year) 2022



Notary Public



Published Fee \$ 8.89

NOTICE OF REGULAR MEETING
NORTH CENTRAL PUBLIC POWER DISTRICT
CREIGHTON, NEBRASKA
Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, February 28, 2022 at 7:30 P.M. at the District office, Creighton, NE which the meeting will be open to the public. The

current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.

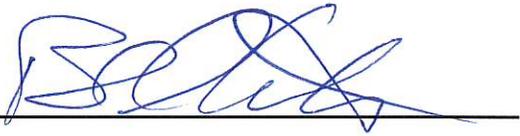
3
Crofton Journal
Publisher's Affidavit

STATE OF NEBRASKA }
COUNTY OF KNOX } ss

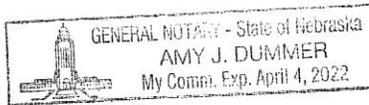
Brook D. Curtiss, being duly sworn upon his oath, deposes and says that he is the publisher of The Crofton Journal, a legal newspaper under the Statutes of Nebraska and printed and published weekly in Crofton, Knox County, Nebraska, and of general circulation of said county.

That said Crofton Journal at all times herein stated has been printed in the English language and has a bona fide circulation of more than 300 copies weekly, and that said newspaper has been published within the County of Knox for more than fifty-two weeks prior to the first publication of the annexed notice, and that said newspaper is printed in part in an office maintained by said Crofton Journal at Crofton, Knox County, Nebraska.

That the annexed notice was published in said newspaper for 1 consecutive weeks in all issues of said newspaper proper and not in a supplement; that the first publication of said notice was on the 24th day of March, 20 22, and the last publication was on the — day of —, 20 —.



Subscribed in my presence and sworn to before me this 24th day of March, 20 22



Amy J. Dummer
Notary Public

Publication Fee:
\$ 7.85 Proofs \$ —; Total \$ 7.85

NOTICE OF REGULAR MEETING
North Central Public Power District
Creighton, Nebraska
Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, March 28, 2022 at 6:30 P.M. at the District office, Creighton, NE which the meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.
Gregory W. Walmer
Board Secretary
C12-M24
ZNEZ

16

AFFIDAVIT OF PUBLICATION

THE STATE OF NEBRASKA, Holt County, ss:

James T. Miles being first duly sworn upon his oath deposes and says that he is the Editor of the Holt County Independent, a legal newspaper under the Statutes of Nebraska and printed and published weekly in O'Neill, Holt County, Nebraska, and of general circulation in said county. That the said Holt County Independent at all times herein stated has been printed in the English language and has a bona fide circulation of more than 300 copies weekly, and that said newspaper has been published within the County of Holt for more than fifty-two weeks prior to the first publication of the annexed notice, and that said newspaper is printed wholly or in part in an office maintained by said Holt County Independent, at O'Neill, Holt County, Nebraska. That the annexed notice was published in said newspaper for 1 successive week in the regular and entire issue of said newspaper and not in any supplement thereof, the first publication of said notice being in the issue of the 24th day of March, 2022, the last publication being in the issue of the 24th day of March, 2022.

And further affiant saith not.

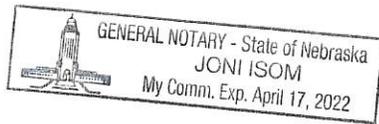
James T. Miles

Subscribed and sworn to before me this 24th day of March, 2022.

Joni Isom

Notary Public

Lines 20 @ Rate \$.39247 Publisher's Fees \$7.85.



**NOTICE OF REGULAR MEETING
North Central Public Power District
Creighton, Nebraska**

Notice is hereby given that the regular meeting of the North Central Public Power District board of directors will be held on Monday, March 28, 2022 at 6:30 P.M. at the District office, Creighton, NE which the meeting will be open to the public. The current agenda for the meeting, including a public comment period, shall be readily available for public inspection at the office of the District, during normal business hours.

Gregory W. Walmer
Board Secretary
Published March 24, 2022 12
ZNEZ

BOARD OF DIRECTORS MEETING, MARCH 28, 2022

The regular meeting of the Board of Directors of North Central Public Power District was held at the District office, Creighton, Nebraska, on Monday, March 28, 2022 at 6:30 P.M.

1. Call to Order.

The meeting was called to order at 6:30 p.m. and conducted by Terry Strope, President and Secretary, Gregory W. Walmer, recorded the minutes.

2. Roll call.

Upon calling the roll the secretary reported that the following directors were present: Gregory W. Walmer, James P. Meuret, Mary Ketelsen, Linda Jedlicka, Gordon W. Fulton, Terry Strope, said persons being all of the directors. Brent Stagemeyer entered the meeting at 6:39 p.m.

Also attending were Justin Hey representative for GDS Associated via Teams, Cindy Schlote, customer; Eric Schroeder, Network Engineer; Todd Zimmerer, Operations Manager; Tim Hoffman, Assistant Operations Manager; Brent Eggerling, Manager of Finance and Administration; Doyle Hazen, General Manager and Jeffrey M. Doerr, District Attorney.

3. Notice of meeting and proof of mailing.

Notice of the meeting was given in advance thereof by publication in the Knox County News, Niobrara Tribune, Plainview News, Antelope County News, Holt County Independent and the Verdigre Eagle as shown by the affidavit of publication attached to the minutes of the meeting. Notice of the meeting was given simultaneously to all the members and a copy of their acknowledgment and receipt of notice and agenda is attached to the minutes of the meeting. Availability of the agenda was communicated in the notice mailed to all the members of the meeting. All proceedings hereafter shown were taken while the convened meeting was open to the attendance of the public.

4. Approval of Agenda.

On a motion by James P. Meuret and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the agenda as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Linda Jedlicka, yes; James P. Meuret, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes; Brent Stagemeyer, absent; Gregory W. Walmer, yes; Terry Strope, yes; Motion carried.

5. Approval of the February 28, 2022 Regular Board meeting minutes.

On a motion by Gregory W. Walmer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District dispense with the reading of the February 28, 2022 regular board meeting minutes and approve the minutes as presented.

By roll call vote, Gordon W. Fulton, yes; James P. Meuret, yes; Brent Stagemeyer, absent; Linda Jedlicka, yes; Mary Ketelsen, yes; Gregory W. Walmer, yes; Terry Strope, yes. Motion carried.

6. Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public.

There were no public comments.

Brent Stagemeyer entered the meeting at 6:39 p.m.

7. Justin Hey representative for GDS Associated, Inc to present information concerning solar projects in Nebraska.

GDS Associated representative, Justin Hey presented information on the solar projects in Nebraska.

8. Staff Reports.

Brent Eggerling, Manager of Finance and Administration reported on the billing department's

Eric Schroeder, Network Engineer reported on the IT / Network Security department's monthly operations.

Todd Zimmerer, Operations Manager reported on the operation department's monthly operations.

9. Safety report (February 2, 2022 In-House conducted).

The board of directors reviewed the February 2, 2022 safety report. On a motion by Brent Stagemeyer and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District accept the February 2, 2022 safety report as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Gordon W. Fulton, yes; Gregory W. Walmer, yes; James P. Meuret, yes; Terry Strope, yes. Motion carried.

10. Manager's report including meetings attended, upcoming meetings, new business and old business.

Meetings attended:

A list of the meetings attended is on the Manager's Report attached to the minutes of the meeting.

Upcoming Meetings:

The upcoming meetings are listed on the attached Manager's report.

New Business:

1. None

Old Business:

1. None

11. Discussion and possible action to approve the February 2022 financials – Manager of Finance and Administration.

Manager of Finance and Administration, Brent Eggerling reviewed the February 2022

financials. On a motion by Brent Stagemeyer and seconded by Linda Jedlicka be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the February 2022 financials as presented and a copy be attached to the minutes of the meeting.

By roll call vote, James P. Meuret, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; Gregory W. Walmer, yes; Linda Jedlicka, yes; Gordon W. Fulton, yes; Terry Strope, yes. Motion carried.

12. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of February 2022.

On a motion by Gordon W. Fulton and seconded by James P. Meuret be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the expenditures for the month of February 2022 as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; James P. Meuret, yes; Linda Jedlicka, yes; Gordon W. Fulton, yes; Brent Stagemeyer, yes; Mary Ketelsen, yes; Terry Strope, yes. Motion carried.

13. Discussion and approval to set the date and time for the April 2022 Regular Board meeting (the last Monday in April is the 25th).

On a motion by Gordon W. Fulton and seconded by Gregory W. Walmer be it:

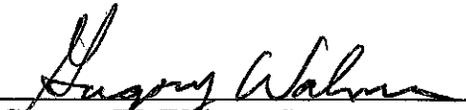
RESOLVED THAT the Board of Directors of North Central Public Power District set the next Regular board meeting for April 25, 2022 at 6:30 p.m. at the District office.

By roll call vote, Brent Stagemeyer, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; James P. Meuret, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes; Terry Strope, yes. Motion carried.

14. Adjournment.

Board President, Terry Strope adjourned the board meeting at 8:11 p.m.

I, Gregory W. Walmer, do hereby certify that I am the Secretary of North Central Public Power District and that the foregoing is a full, true and correct copy of the minutes of the Board of Directors, meeting in regular session, March 28, 2022.


Gregory W. Walmer, Secretary

APPROVED:


Terry Strobe, President

Attachments: (To the original minutes)

- Acknowledgment of Notice
- Publishers Affidavit
- February 2022 Safety meeting minutes
- Manager's Report
- February 2022 Financials
- February 2022 Check Register



Powered by Integrity

March 23, 2022

TO: North Central Public Power District Directors

SUBJECT: Regular Board of Directors Meeting

The regular meeting of the Board of Directors of North Central Public Power District will be held at the District office board room, Creighton, Nebraska on Monday, March 28, 2022 at 6:30 p.m.

Location Announcement of Nebraska Open Meetings Act: A copy of the current Nebraska Open Meetings Act is located on the west wall of the Board room which is accessible to the public.

Pledge of Allegiance

For discussion, consideration and necessary action by the Board of Directors:

1. Call to Order.
2. Roll call.
3. Notice of meeting and proof of mailing. **Informational Item**
4. Approval of Agenda. **Action Item**
5. Approval of the February 28, 2022 Regular Board Meeting minutes. **Action Item** (Pgs. 3-9)
6. Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the board room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public. **Informational Item**
7. Justin Hey representative for GDS Associated, Inc to present information concerning solar projects in Nebraska. **Informational Item**
8. Staff Reports. **Informational Item**
9. Safety Report (February 2, 2022 In-House Conducted). **Action Item** (Pgs.10-12)
10. Manager's report including meetings attended, upcoming meetings, new business and old business. (Pg. 13)
Informational Item
 - a. Meetings Attended
 - b. Upcoming Meetings
 - c. New Business
 - 1) None
 - Old Business
 - 1) None
11. Discussion and approval of the February 2022 financials – Manager of Finance and Administration. **Action Item** (Pgs. 14-48)
12. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of February 2022. **Action Item** (Pgs.49-57)
13. Discussion and approval to set the date and time for the April 2022 Regular Board meeting (the last Monday in April is the 25th). **Action Item**
14. Adjournment. **Action Item**

Sincerely,



Doyle Hazen, General Manager

cc: Jeffrey M. Doerr, District Attorney

Enclosures

*Except for items of an emergency nature, the final agenda is prepared 24 hours prior to the Board meeting. Documents to be presented for Board action with regard to agenda items may be inspected upon request at the office of the General Manager. Members of the Board of Directors and staff will gather for lunch and/or dinner before or after meetings and it is understood that there will be no briefing to, or formation of policy by, the Board of Directors or the taking of any action regarding any matter over which the Board has jurisdiction.

Public Comment at Board of Director Meetings:

Please reference to Policy Bulletin 2050-1: Meetings of the Board – Public Comment found on the table at the side of the board room.

It is the intention of the North Central Public Power District Board of Directors to take up the items on the agenda in sequential order. However, the Board reserves the right to take up matters in a different order to accommodate the schedules of board members or presenters or for other reasons.

BOARD OF DIRECTORS MEETING, FEBRUARY 28, 2022

The regular meeting of the Board of Directors of North Central Public Power District was held at the District office, Creighton, Nebraska, on Monday, February 28, 2022 at 6:30 P.M.

1. Call to Order.

The meeting was called to order at 6:30 p.m. and conducted by Terry Strope, President and Secretary, Gregory W. Walmer, recorded the minutes.

2. Roll call.

Upon calling the roll the secretary reported that the following directors were present: Gregory W. Walmer, James P. Meuret, Mary Ketelsen, Linda Jedlicka, Gordon W. Fulton, Terry Strope, said persons being all of the directors. Brent Stagemeyer entered the meeting at 7:26 p.m.

Also attending were Nebraska Rural Electric Association (NREA) representatives, Rick Nelson and Greg Strehle; Eric Schroeder, Network Engineer; Todd Zimmerer, Operations Manager; Tim Hoffman, Assistant Operations Manager; Brent Eggerling, Manager of Finance and Administration; Doyle Hazen, General Manager and Jeffrey M. Doerr, District Attorney.

3. Notice of meeting and proof of mailing.

Notice of the meeting was given in advance thereof by publication in the Knox County News, Niobrara Tribune, Plainview News, Antelope County News, Holt County Independent and the Verdigre Eagle as shown by the affidavit of publication attached to the minutes of the meeting.

Notice of the meeting was given simultaneously to all the members and a copy of their acknowledgment and receipt of notice and agenda is attached to the minutes of the meeting.

Availability of the agenda was communicated in the notice mailed to all the members of the meeting. All proceedings hereafter shown were taken while the convened meeting was open to the attendance of the public.

4. Approval of Agenda.

On a motion by Mary Ketelsen and seconded by James P. Meuret be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the agenda as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Linda Jedlicka, yes; James P. Meuret, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes; Brent Stagemeyer, absent; Gregory W. Walmer, yes; Terry Strope, yes. Motion carried.

5. Approval of the January 24, 2022 Annual Board meeting minutes.

On a motion by Gordon W. Fulton and seconded by James P. Meuret be it:

RESOLVED THAT the Board of Directors of North Central Public Power District dispense with the reading of the January 24, 2022 annual board meeting minutes and approve the minutes as presented.

By roll call vote, Mary Ketelsen, yes; Gregory W. Walmer, yes; Gordon W. Fulton, yes; James P. Meuret, yes; Brent Stagemeyer, absent; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

6. Public Comment: Pursuant to Nebraska Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible material which will be discussed at today's meeting is located on the table at the side of the room. Also available on the west wall of the Board room is a current copy of the Nebraska Open Meetings Act which is accessible to the public.

There were no public comments.

7. Nebraska Rural Electric Association (NREA) representatives, Interim General Manager, Rick Nelson, President A.C. (Pat) Hecox II and Vice President, Greg Strehle to address NCPPD board.

Nebraska Rural Electric Association (NREA) representatives, Interim General Manager, Rick Nelson and Vice President, Greg Strehle, spoke about the upcoming Strategic Planning for the NREA statewide organization and heard concerns from the NCPPD board about the NREA.

8. Discussion and approval to amend Policy Bulletin 3080-1 – Large Power Multiple Meters Rates.

On a motion by James P. Meuret and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve to amend Policy Bulletin 3080-1 – Large Power Multiple Meters Rates as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gordon W. Fulton, yes; Gregory W. Walmer, yes; Brent Stagemeyer, absent; Linda Jedlicka, yes; Mary Ketelsen, yes; James P. Meuret, yes; Terry Strope, yes. Motion carried.

9. Discussion and approval to amend Distribution Generation Policies/Procedures/Rates Exhibit D Avoided Cost Rate Schedule(s) – Small Non-Dispatchable AC-1Rate

Schedule.

On a motion by Mary Ketelsen and seconded by Linda Jedlicka be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve to amend Distribution Generation Policies/Procedures/Rates Exhibit D Avoided Cost Rate Schedule(s) – Small Non-Dispatchable AC-1Rate Schedule as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; Gordon W. Fulton, yes; Brent Stagemeyer, absent; James P. Meuret, abstain; Linda Jedlicka, yes; Mary Ketelsen, yes; Terry Strope, yes. Motion carried.

10. Discussion and approval to amend the District “By-Laws”.

On a motion by James P. Meuret and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve to amend the District “By-Laws” as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Brent Stagemeyer, absent; James P. Meuret, yes; Gordon W. Fulton, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; Mary Ketelsen, yes; Terry Strope, yes. Motion

carried

11. Staff Reports.

Brent Eggerling, Manager of Finance and Administration reported on the billing department's monthly operations.

Eric Schroeder, Network Engineer reported on the IT / Network Security department's monthly operations.

Todd Zimmerer, Operations Manager reported on the operation department's monthly operations.

12. Safety report (January 5, 2022 Statewide conducted).

The board of directors reviewed the January 5, 2022, safety report. On a motion by Gordon W.

Fulton and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District accept the January 5, 2022 safety report as presented and a copy is to be attached to the minutes of the meeting.

By roll call vote, Mary Ketelsen, yes; James P. Meuret, yes; Brent Stagemeyer, absent; Gordon W. Fulton, yes; Linda Jedlicka, yes; Gregory W. Walmer, yes; Terry Strobe, yes. Motion carried.

Brent Stagemeyer entered the meeting at 7:26 p.m.

13. Manager's report including meetings attended, upcoming meetings, new business and old business.

Meetings attended:

A list of the meetings attended is on the Manager's Report attached to the minutes of the meeting.

Upcoming Meetings:

The upcoming meetings are listed on the attached Manager's report.

New Business:

1. None

Old Business:

1. Review current strategic plan.

14. Discussion and possible action to approve the January 2022 financials – Manager of Finance and Administration.

Manager of Finance and Administration, Brent Eggerling reviewed the January 2022 financials. On a motion by Mary Ketelsen and seconded by Linda Jedlicka be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the January 2022 financials as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Gregory W. Walmer, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Mary Ketelsen, yes; Linda Jedlicka, yes; Gordon W. Fulton, yes; Terry Strope, yes. Motion carried.

15. Discussion and approval of the purchase of a Certificate of Deposit with the Generations Community FCU, San Antonio, TX (Sutton) in the amount of \$249,000.00 at 1.000% for 36 months.

On a motion by James P. Meuret and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the purchase of a Certificate of Deposit with the Generations Community FCU, San Antonio, TX (Sutton) in the amount of \$249,000.00 at 1.000% for 36 months.

By roll call vote, Gregory W. Walmer, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; James P. Meuret, yes; Gordon W. Fulton, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

16. Discussion and approval of the purchase of a Certificate of Deposit with the Southern Trust Bank, Goreville, IL (Sutton) in the amount of \$100,000.00 at 0.800% for 60 months.

On a motion by James P. Meuret and seconded by Gordon W. Fulton be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the purchase of a Certificate of Deposit with the Southern Trust

Bank, Goreville, IL (Sutton) in the amount of \$100,000.00 at 0.800% for 60 months.

By roll call vote, Mary Ketelsen, yes; James P. Meuret, yes; Brent Stagemeyer, yes; Gregory W. Walmer, yes; Linda Jedlicka, yes; Gordon W. Fulton, yes; Terry Strope, yes. Motion carried.

17. Discussion and approval of expenditures covering all monetary encumbrances of the District for the month of January 2022.

On a motion by James P. Meuret and seconded by Mary Ketelsen be it:

RESOLVED THAT the Board of Directors of North Central Public Power District approve the expenditures for the month of January 2022 as presented and a copy be attached to the minutes of the meeting.

By roll call vote, Linda Jedlicka, yes; Gregory W. Walmer, yes; James P. Meuret, yes; Mary Ketelsen, yes; Brent Stagemeyer, yes; Gordon W. Fulton, yes; Terry Strope, yes. Motion carried.

18. Discussion and approval to set the date and time for the March 2022 Regular Board meeting (the last Monday in March is the 28th).

On a motion by Gordon W. Fulton and seconded by Gregory W. Walmer be it:

RESOLVED THAT the Board of Directors of North Central Public Power District set the next Regular board meeting for March 28, 2022 at 6:30 p.m. at the District office.

By roll call vote, James P. Meuret, yes; Gregory W. Walmer, yes; Mary Ketelsen, yes; Gordon W. Fulton, yes; Brent Stagemeyer, yes; Linda Jedlicka, yes; Terry Strope, yes. Motion carried.

19. Adjournment.

Board President, Terry Strope adjourned the board meeting at 8:38 p.m.

I, Gregory W. Walmer, do hereby certify that I am the Secretary of North Central Public Power District and that the foregoing is a full, true and correct copy of the minutes of the Board of Directors, meeting in regular session, February 28, 2022.

Gregory W. Walmer, Secretary

APPROVED:

Terry Strobe, President

Attachments: (To the original minutes)

- Acknowledgment of Notice
- Publishers Affidavit
- Policy Bulletin 3080-1 – Large Power Multiple Meters Rates
- Distribution Generation Policies/Procedures/Rates Exhibit D Avoided Cost Rate Schedule(s) – Small Non-Dispatchable AC-1Rate Schedule
- District “By-Laws”
- January 5, 2022 Safety meeting minutes
- Manager’s Report
- January 2022 Financials
- January 2022 Check Register

North Central Public Power District Safety Meeting February 2, 2022

An In-house Safety Meeting was held at the District office on February 2, 2022, at 8:05 A.M. The January 5, 2022, Safety Meeting minutes were read. Present at the safety meeting were nine outside employees and two inside employees. Michael Kuhlman motioned to approve the minutes and Brad Kleider seconded the motion. The minutes were approved.

Outside District Accidents: None.

Inside District Accidents: None.

Items of Interest: SIP was submitted, spring builds, Plainview update with RVW, Inc., and tree contractors for towns were discussed.

Meetings Attended: A High Voltage Demonstration was given in Plainview for area fire departments and first responders.

Safety Rules Discussion: Section 1.5 Outside Housekeeping, Section 1.6 Fire Protection, Section 1.7 First Aid, and Section 1.8 Accidents to Employees were read from the 2018 NCPPD Safety Manual. Sam Davidson reviewed hot stick maintenance.

Defensive Driving & Seasonal Hazards: Truck check app will be put on new I-pads when they arrive.

First Aid and Safety Inspection: Fire extinguisher inspections are today. Verizon Mobile AVL will be complete today. Dakota Riggers booked for March. Blankets, hoses, macs and sleeves to be sent in for testing.

Other: Trailer replacements discussed. Safe Talk incident read. Accident Briefs read from *Tree Care Industry Magazine* February 2022.

Safety Suggestions: Wipe down hot sticks and remember to check rubber gloves for nicks as we are in tree maintenance season.

The meeting proceeded to the warehouse to review High Side Substation Fuses.

The meeting concluded and was adjourned at 9:05 A.M. Shelly Masat recorded the minutes of the meeting.



Shelly Masat

North Central PPD's Meeting Attendance Form

Date: 2-2-22

In-House Safety Meeting

Topic: _____

Statewide Safety Meeting

Instructor: _____

Training

Reasons for being Absent
Job - Job Related Sick - Sick Leave Vac - Vacation

Employee	Job Description Title	Signature	Department	Absent
(Circle One Below)				
1	Bearinger, Trudy	Lead Billing Clerk/Payroll Specialist	Office	Job Sick Vac
2	Davidson, Sam	Journeyman Line Worker	Operations	Job Sick Vac
3	Detlefsen, Teri	Receptionist / Billing Clerk	Office	Job Sick Vac
4	Eggerling, Brent	Mgr of Finance & Administration	Office	Job Sick Vac
5	Ellenwood, Jayce	Journeyman Line Worker	Operations	Job Sick Vac
6	Hanefeldt, Garrett	Line Crew Foreman	Operations	Job Sick Vac
7	Hazen, Doyle	General Manager	Office	Job Sick Vac
8	Hoffman, Tim	Assist. Operations Mgr / Safety Director	Office	Job Sick Vac
9	Kleider, Brad	Line Crew Foreman	Operations	Job Sick Vac
10	Luhman, Michael	Journeyman Line Worker	Operations	Job Sick Vac
11	Masat, Shelly	Operations Administrative Assist.	Office	Job Sick Vac
12	Moser, Jeff	Staking Engineer 1	Operations	Job Sick Vac
13	Norman, Elijah	Apprentice Line Worker	Operations	Job Sick Vac
14	Schroeder, Eric	Network Engineer	Office	Job Sick Vac
15	Sokol, Linda	Accountant / Energy Advisor	Office	Job Sick Vac
16	Strope, Brad	Journeyman Line Worker	Operations	Job Sick Vac
17	Thoene, Cody	Line Crew Foreman	Operations	Job Sick Vac
18	York, Brian	Utility Person / Maint. Mechanic	Operations	Job <u>Sick</u> Vac
19	Zimmerer, Sherrrie	Administrative Assistant	Office	Job Sick Vac
20	Zimmerer, Todd	Operations Manager	Office	Job <u>Sick</u> Vac
Other				
Other				

MONTHLY SAFETY STATISTICS

DATE: 2/28/2022

Number of man hours worked without a disabling injury since last meeting	<u>3309</u>
Number of man hours worked without a loss time accident since last meeting	<u>3309</u>
Number of reported accidents since last safety meeting	<u>0</u>
Number of lost time accidents since last safety meeting	<u>0</u>
Total number of lost days since last safety meeting	<u>0</u>

YEARLY TOTALS

Number of man-hours worked this year without a disabling injury	<u>6783</u>
Number of man-hours worked this year without a loss time accident	<u>6783</u>
Total number of accidents this year	<u>0</u>
Total number of lost time accidents this year	<u>0</u>
Total number of lost days this year	<u>0</u>

Since Last Incident

Total number of man-hours worked without a disabling injury	<u>146,911</u>
Total number of man-hours worked without a loss time accident	<u>53,694</u>

System Reporting: NORTH CENTRAL PUBLIC POWER DISTRICT

Report Prepared By: TIM HOFFMAN

Title: SAFETY MANAGER

General Manager's Report to the Board of Directors
Monday, March 28, 2022

Meetings Attended

1. March 23-24, 2022 – NREA Strategic Planning Session, Kearney

Upcoming Meetings and Events

1. March 30, 2022 – NE G&T Board of Directors, Dusters, Columbus
2. April 12, 2022 11:30am - NPPD meeting with Bill Johnson and Aaron Troester, O'Neill.
3. June 20-22, 2022 – CFC Forum 2022, Boston Convention and Exhibition Center, Boston, MA

New Business

1. None

Old Business

1. None

North Central PPD Cash Flow for February 2022

	Previous Month		Current Month		Flows
1 Margins A-29(d)	\$ (224,661.34)	\$	2,521,120.11	\$	2,521,120.11
2 Depreciation A-13(d)	\$ (115,118.63)	\$	(115,342.10)	\$	(115,342.10)
3 Accounts Rec. Energy (C-20)	\$ 647,668.17	\$	3,358,047.32	\$	(2,710,379.15)
4 Accounts Rec. Other (C-21)	\$ 135.51	\$	545.15	\$	(409.64)
5 Prepayments (C-24)	\$ 101,061.61	\$	90,281.52	\$	10,780.09
6 Other Current & Accrued Assets (C-25)	\$ 11,269.21	\$	12,881.64	\$	(1,612.43)
7 Other Deferred Debits (C-28)	\$ 94,667.13	\$	96,417.64	\$	(1,750.51)
8 Accounts Payable (C-48)	\$ 684,119.54	\$	643,586.36	\$	(40,533.18)
9 Other Current & Accrued Liabilities (C-53)	\$ 239,933.98	\$	275,715.57	\$	35,781.59
10 Other Deferred Credits (C-56)	\$ 9,434.70	\$	9,434.70	\$	-
11 Materials & Supplies (C-23)	\$ 906,827.53	\$	946,211.33	\$	(39,383.80)
12 Consumers Deposits (C-49)	\$ 150,024.61	\$	147,259.61	\$	(2,765.00)
13 Cash Flow from Operations:				\$	(344,494.02)
14 Total Utility Plant (C-3)	\$ 49,203,727.71	\$	49,317,262.83	\$	(113,535.12)
15 Depreciation A-13(d)	\$ (115,118.63)	\$	(115,342.10)	\$	(115,342.10)
16 Accumulated Depreciation (C-4)	\$ 18,820,284.78	\$	18,958,660.79	\$	138,376.01
17 Current - Accumulated Dep. Calculated				\$	(253,718.11)
18 Materials & Supplies (C-23)	\$ 906,827.53	\$	946,211.33	\$	-
19 Investment in Utility Plant - Calculated				\$	140,182.99
20 Non-Utility Property (Net) (C-6)	\$ -	\$	-	\$	-
22 Investments in Ass.Organizations (C8)	\$ 503,482.39	\$	498,221.88	\$	5,260.51
23 Investments in Ass.Organizations (C9)	\$ 27,531.00	\$	27,531.00	\$	-
24 Investments in Ass.Organizations (C10)	\$ 283,206.00	\$	283,206.00	\$	-
25 Net Cash Flows Investment Activities				\$	145,443.50
26 Operating Margins - Prior Years (C-32)	\$ 31,613,136.21	\$	31,613,136.21	\$	-
27 Operating Margins - Current Year (C-33)	\$ (232,392.84)	\$	2,279,892.13	\$	2,512,284.97
28 Non-Operating Margins (C-34)	\$ 8,572,476.10	\$	8,581,311.24	\$	8,835.14
29 Other Margins & Equities (C-35)	\$ -	\$	-	\$	-
30 Patronage Capital and Margins				\$	(2,521,120.11)
31 Change in Patronage Capital				\$	-
32 Total Long-Term Debt (C-43)	\$ 3,035,000.00	\$	3,035,000.00	\$	-
33 Notes Payable (C-47)	\$ -	\$	-	\$	-
	\$ -	\$	-	\$	-
34 Net Cash Inflows - Finance Activities				\$	-
35 Net Increase (Decrease) in Cash				\$	(199,050.52)
36 Temporary Investments (C18)	\$ 10,067,803.99	\$	9,036,371.88	\$	(1,031,432.11)
37 Cash - General Funds (C-15)	\$ 862,710.32	\$	1,654,106.44	\$	791,396.12
38 Cash - Construction Fund (C-16)	\$ 680.59	\$	680.62	\$	0.03
39 Special Funds (C-13) - Bond Funds	\$ 181,245.92	\$	222,231.36	\$	40,985.44
				\$	(199,050.52)

North Central PPD Cash Flow YTD through February 2022

		Previous Year		Current Year		Flows
1	Margins A-29(b)	\$	(224,661.34)	\$	2,296,458.77	\$ (224,661.34)
2	Depreciation A-13(b)	\$	(115,118.63)	\$	(230,460.73)	\$ (115,118.63)
3	Accounts Rec. Energy (C-20)	\$	601,491.99	\$	3,358,047.32	\$ (2,756,555.33)
4	Accounts Rec. Other (C-21)	\$	2,172.50	\$	545.15	\$ 1,627.35
5	Prepayments (C-24)	\$	70,976.27	\$	90,281.52	\$ (19,305.25)
6	Other Current & Accrued Assets (C-25)	\$	9,487.70	\$	12,881.64	\$ (3,393.94)
7	Other Deferred Debits (C-28)	\$	93,080.57	\$	96,417.64	\$ (3,337.07)
8	Accounts Payable (C-48)	\$	581,154.81	\$	643,586.36	\$ 62,431.55
9	Other Current & Accrued Liabilities (C-53)	\$	423,203.01	\$	275,715.57	\$ (147,487.44)
10	Other Deferred Credits (C-56)	\$	9,396.56	\$	9,434.70	\$ 38.14
11	Materials & Supplies (C-23)	\$	835,367.81	\$	946,211.33	\$ (110,843.52)
12	Consumers Deposits (C-49)	\$	150,874.61	\$	147,259.61	\$ (3,615.00)
13	Cash Flow from Operations:					\$ (3,320,220.48)
14	Total Utility Plant (C-3)	\$	49,166,741.97	\$	49,317,262.83	\$ (150,520.86)
15	Depreciation A-13(b) (Fills Automatically)	\$	(1,245,816.27)	\$	(115,118.63)	\$ (115,118.63)
16	Accumulated Depreciation (C-4)	\$	18,697,344.26	\$	18,958,660.79	\$ 261,316.53
17	Current - Accumulated Dep. Calculated					\$ (376,435.16)
18	Materials & Supplies (C-23)					\$ -
19	Investment in Utility Plant - Calculated					\$ 225,914.30
20	Non-Utility Property (Net) (C-6)	\$	-	\$	-	\$ -
22	Investments in Ass.Organizations (C8)	\$	503,482.39	\$	498,221.88	\$ 5,260.51
23	Investments in Ass.Organizations (C9)	\$	27,531.00	\$	27,531.00	\$ -
24	Investments in Ass.Organizations (C10)	\$	283,206.00	\$	283,206.00	\$ -
25	Net Cash Flows Investment Activities					\$ 231,174.81
26	Operating Margins - Prior Years (C-32)	\$	29,275,037.21	\$	31,613,136.21	\$ 2,338,099.00
27	Operating Margins - Current Year (C-33)+-599.1	\$	2,338,099.00	\$	2,279,892.13	\$ (58,206.87)
28	Non-Operating Margins (C-34)	\$	8,564,744.60	\$	8,581,311.24	\$ 16,566.64
29	Other Margins & Equities (C-35)	\$	-	\$	-	\$ -
30	Patronage Capital and Margins	\$	-	\$	-	\$ 224,661.34
31	Change in Patronage Capital	\$	-	\$	-	\$ 2,521,120.11
32	Total Long-Term Debt (C-43)	\$	3,035,000.00	\$	3,035,000.00	\$ -
33	Notes Payable (C-47)	\$	-	\$	-	\$ -
34	Net Cash Inflows - Finance Activities					\$ 2,521,120.11
35	Net Increase (Decrease) in Cash					\$ (567,925.56)
36	Temporary Investments (C18)	\$	9,807,945.56	\$	9,036,371.88	\$ (771,573.68)
37	Cash - General Funds (C-15)	\$	1,537,739.93	\$	1,654,106.44	\$ 116,366.51
38	Cash - Construction Fund (C-16)	\$	680.56	\$	680.62	\$ 0.06
39	Special Funds (C-13) - Bond Funds	\$	134,949.81	\$	222,231.36	\$ 87,281.55
						\$ (567,925.56)

PART A. STATEMENT OF OPERATIONS

LINE NO	DESCRIPTION	YEAR TO DATE			BUDGET	THIS MONTH	% FROM BUDGET	% CHANGE FROM LAST YEAR
		LAST YEAR	THIS YEAR	D				
1.0	OPERATING REVENUE & PATRONAGE CAPITAL.....	4,510,162.68	4,531,932.84	4,375,510.34	3,596,327.08	3.6	.5	
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00	.0	.0	
3.0	COST OF PURCHASED POWER.....	1,267,285.23-	1,297,574.38-	1,257,245.00-	637,441.97-	3.2	2.4	
4.0	TRANSMISSION EXPENSE.....	26,579.38-	31,153.86-	33,416.66-	18,719.56-	6.8-	17.2	
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00	.0	.0	
6.0	DISTRIBUTION EXPENSE-OPERATION.....	143,918.82-	112,268.51-	140,083.36-	37,766.09-	19.9-	22.0-	
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	182,761.91-	203,579.24-	160,000.02-	101,926.72-	27.2	11.4	
8.0	CONSUMER ACCOUNTS EXPENSE.....	53,918.95-	62,202.67-	62,083.32-	30,032.97-	.2	15.4	
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.....	2,597.82-	5,266.50-	4,500.00-	4,032.68-	17.0	102.7	
10.0	SALES EXPENSE.....	17,024.17-	15,703.60-	17,333.32-	8,592.26-	9.4-	7.8-	
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	238,897.41-	237,773.79-	263,383.34-	101,065.20-	9.7-	.5-	
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE....	1,932,983.49-	1,965,522.55-	1,938,045.02-	939,577.45-	1.4	1.7	
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	223,961.37-	230,460.73-	230,765.32-	115,342.10-	.1-	2.9	
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS...	.00	.00	.00	.00	.0	.0	
15.0	TAX EXPENSE - OTHER.....	44,336.34-	43,821.53-	39,825.50-	20,827.24-	10.0	1.2-	
16.0	INTEREST ON LONG TERM DEBT.....	10,107.99-	6,975.39-	7,500.00-	3,034.81-	7.0-	31.0-	
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00	.0	.0	
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00	.0	.0	
19.0	OTHER DEDUCTIONS.....	.00	5,260.51-	.00	5,260.51-	100.0-	100.0-	
20.0	TOTAL COST OF ELECTRIC SERVICE.....	2,211,389.19-	2,252,040.71-	2,216,135.84-	1,084,042.11-	1.6	1.8	
21.0	PATRONAGE CAPITAL & OPERATING MARGINS.....	2,298,773.49	2,279,892.13	2,159,374.50	2,512,284.97	5.6	.8-	
22.0	NON OPERATING MARGINS - INTEREST.....	17,576.92	14,398.28	19,488.64	6,992.21	26.1-	18.1-	
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00	.0	.0	
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00	.0	.0	
25.0	NON OPERATING MARGINS - OTHER.....	3,453.97	2,168.36	1,733.32	1,842.93	25.1	37.2-	
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00	.0	.0	
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	.00	.00	3,000.00	.00	100.0-	.0	
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00	.0	.0	
29.0	PATRONAGE CAPITAL OR MARGINS.....	2,319,804.38	2,296,458.77	2,183,596.46	2,521,120.11	5.2	1.0-	

RATIOS

TIER	30.502	30.223	92.146	31.734
MARGINS TO REVENUE	.514	.507	.499	.701
POWER COST TO REVENUE	.281	.286	.287	.177
INTEREST EXPENSE TO REVENUE	.002	.002	.002	.001
CURRENT ASSETS : CURRENT LIABILITIES	14.1568			
MARGINS & EQUITIES AS % OF ASSETS	.9118			
LONG TERM DEBT AS % OF PLANT	.0615			
GENERAL FUNDS TO TOTAL PLANT	21.7328			
QUICK ASSET RATIO	13.2697			

PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS	
1.0	TOTAL UTILITY PLANT IN SERVICE	30.0 MEMBERSHIPS	.00
2.0	CONSTRUCTION WORK IN PROGRESS	31.0 PATRONAGE CAPITAL	.00
3.0	TOTAL UTILITY PLANT	32.0 OPERATING MARGINS - PRIOR YEAR	31,613,136.21-
4.0	ACCUM PROV FOR DEP & AMORT	33.0 OPERATING MARGINS-CURRENT YEAR	2,279,892.13-
5.0	NET UTILITY PLANT	34.0 NON-OPERATING MARGINS	8,581,311.24-
6.0	NON-UTILITY PROPERTY (NET)	35.0 OTHER MARGINS & EQUITIES	.00
7.0	INVEST IN SUBSIDIARY COMPANIES	36.0 TOTAL MARGINS & EQUITIES	42,474,339.58-
8.0	INV IN ASSOC ORG - FAT CAPITAL	37.0 LONG TERM DEBT - RUS (NET)	.00
9.0	INV IN ASSOC ORG OTHER GEN FND	(PAYMENTS-UNAPPLIED	.00)
10.0	INV IN ASSOC ORG - NON GEN FND	38.0 LAG-TERM DEBT-EFB-RUS GUAR	.00
11.0	INV IN ECON DEVEL PROJECTS	39.0 LONG-TERM DEBT OTHER-RUS GUAR	.00
12.0	OTHER INVESTMENTS	40.0 LONG TERM DEBT - OTHER (NET)	3,035,000.00-
13.0	SPECIAL FUNDS	41.0 LAG-TERM DEBT-RUS-ECON DEV NET	.00
14.0	TOT OTHER PROP & INVESTMENTS	42.0 PAYMENTS - UNAPPLIED	.00
		43.0 TOTAL LONG TERM DEBT	3,035,000.00-
15.0	CASH - GENERAL FUNDS	44.0 OBLIGATION UNDER CAPITAL LEASE	.00
16.0	CASH - CONSTRUCTION FUND TRUST	45.0 ACCUM OPERATING PROVISIONS	.00
17.0	SPECIAL DEPOSITS	46.0 TOTAL OTHER NONCURR LIABILITY	.00
18.0	TEMPORARY INVESTMENTS		
19.0	NOTES RECEIVABLE (NET)	47.0 NOTES PAYABLE	.00
20.0	ACCTS REC - SALES ENERGY(NET)	48.0 ACCOUNTS PAYABLE	643,586.36-
21.0	ACCTS REC - OTHER (NET)	49.0 CONSUMER DEPOSITS	147,259.61-
22.0	RENEWABLE ENERGY CREDITS	50.0 CURR MATURITIES LONG-TERM DEBT	.00
23.0	MATERIAL & SUPPLIES-ELEC & OTH	51.0 CURR MATURIT LT DEBT ECON DEV	.00
24.0	PREPAYMENTS	52.0 CURR MATURITIES CAPITAL LEASES	.00
25.0	OTHER CURRENT & ACCR ASSETS	53.0 OTHER CURRENT & ACCRUED LIAB	275,715.57-
26.0	TOTAL CURRENT & ACCR ASSETS	54.0 TOTAL CURRENT & ACCRUED LIAB	1,066,561.54-
27.0	REGULATORY ASSETS	55.0 REGULATORY LIABILITIES	.00
28.0	OTHER DEFERRED DEBITS	56.0 OTHER DEFERRED CREDITS	9,434.70-
29.0	TOTAL ASSETS & OTHER DEBITS	57.0 TOTAL LIABILITIES & OTH CREDIT	46,585,335.82-

C E R T I F I C A T I O N

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE AND BELIEF. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

DATE

SIGNATURE OF MANAGER

DATE

ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION

58.0 BALANCE BEGINNING OF YEAR .00

59.0 AMOUNT RECEIVED THIS YEAR (NET) 58,194.00

60.0 TOTAL CONTRIBUTIONS IN AID OF CONST 58,194.00

2022 YTD BUDGET VS ACTUAL

Feb-22

	YTD	Budget YTD	Difference	Percent of YTD	Annual Budget	Percent of Annual
Operating Revenues	\$ 4,531,933	\$ 4,375,510	\$ 156,423	3.575%	\$ 16,073,366	28.195%
Cost of Purchased Power	\$ 1,297,574	\$ 1,257,245	\$ 40,329	3.208%	\$ 9,900,000	13.107%
Transmission	\$ 31,154	\$ 33,417	\$ (2,263)	-6.771%	\$ 200,500	15.538%
Dist-Operations	\$ 112,269	\$ 140,083	\$ (27,815)	-19.856%	\$ 840,500	13.357%
Dist - Maint	\$ 203,579	\$ 160,000	\$ 43,579	27.237%	\$ 960,000	21.206%
Consumer Accts	\$ 62,203	\$ 62,083	\$ 119	0.192%	\$ 372,500	16.699%
Customer Service	\$ 5,267	\$ 4,500	\$ 767	17.033%	\$ 27,000	19.506%
Sales	\$ 15,704	\$ 17,333	\$ (1,630)	-9.402%	\$ 104,000	15.100%
A & G	\$ 237,774	\$ 263,383	\$ (25,610)	-9.723%	\$ 1,298,700	18.309%
Total Operations & Maintenance Expense:	\$ 1,965,523	\$ 1,938,045	\$ 27,478	1.418%	\$ 13,703,200	14.344%
Without Power Cost	\$ 667,948	\$ 680,800	\$ (12,852)	-0.663%		
Depreciation & Amortization Expense	\$ 230,461	\$ 230,765	\$ (305)	-0.132%	\$ 1,384,592	16.645%
Tax Expense - Other	\$ 43,822	\$ 39,826	\$ 3,996	10.034%	\$ 238,953	18.339%
Interest on Long-Term Debt	\$ 6,975	\$ 7,500	\$ (525)	-6.995%	\$ 46,270	15.075%
Other Deductions	\$ 5,261	\$ -	\$ 5,261		\$ -	
Total Cost of Electric Service	\$ 2,252,041	\$ 2,216,136	\$ 35,905	1.620%	\$ 15,373,015	14.649%
Operating Margins	\$ 2,279,892	\$ 2,159,375	\$ 120,517	-5.581%	\$ 700,351	325.536%
Non-Operating Margins Interest	\$ 14,398	\$ 19,489	\$ (5,090)	-26.120%	\$ 116,932	12.313%
Non-Operating Margins - Other	\$ 2,168	\$ 1,733	\$ 435	25.099%	\$ 25,400	8.537%
G&T Capital Credits	\$ -	\$ -	\$ -	0.000%	\$ 4,000	0.000%
Other Capital Credits	\$ -	\$ 3,000	\$ (3,000)	-100.000%	\$ 18,000	100.000%
Non-Operating Margins	\$ 16,567	\$ 24,222	\$ (7,655)	-31.605%	\$ 164,332	10.081%
MARGINS	\$ 2,296,458	\$ 2,183,596	\$ 112,862	-5.169%	\$ 864,683	265.584%
TIER:	330.223	292.146				
Operating TIER:	327.848	288.917				
Margins as Percent of Revenue:	50.67%	49.90%				
Interest Expense as a Percent of Revenue:	0.15%	0.17%				

2022 Budget
YTD Activity in Plant Accounts

February-22

Account	Description	2021 Actual	2022 Actual	Spent YTD	2021 Budget	Percent of Annual
301.00	Organization	\$673.16	\$673.16	\$ -		0.000%
350.00	Land & Land Rights	\$69,091.08	\$69,091.08	\$ -		0.000%
355.00	Poles & Fixtures	\$1,814,229.30	\$1,814,229.30	\$ -	\$35,000.00	0.000%
356.00	Overhead Conductors & Devices	\$3,353,153.42	\$3,353,153.42	\$ -	\$20,000.00	0.000%
360.00	Land & Land Rights	\$70,677.48	\$70,677.48	\$ -	\$0.00	0.000%
361.00	Distribution - Structures & Improvements	\$1,000.00	\$1,000.00	\$ -	\$0.00	0.000%
362.00	Station Equipment	\$5,340,779.14	\$5,340,779.14	\$ -	\$80,000.00	0.000%
364.00	Poles, Towers & Fixtures	\$11,004,551.11	\$11,009,300.92	\$ 4,749.81	\$525,000.00	0.905%
365.00	Overhead Conductors & Devices	\$9,215,710.46	\$9,218,149.83	\$ 2,439.37	\$600,000.00	0.407%
367.00	Underground Conductors & Devices	\$1,174,399.91	\$1,174,399.91	\$ -	\$50,000.00	0.000%
368.00	Line Transformers	\$5,424,479.54	\$5,539,777.69	\$ 115,298.15	\$325,000.00	35.476%
369.00	Services	\$3,056,562.39	\$3,067,570.51	\$ 11,008.12	\$125,000.00	8.806%
370.00	Meters	\$1,743,345.29	\$1,743,345.29	\$ -	\$35,000.00	0.000%
371.00	Installations - Consumer Premises	\$610,315.04	\$610,508.16	\$ 193.12	\$45,000.00	0.429%
373.00	Street Light & Signal Systems	\$95,007.75	\$95,007.75	\$ -	\$25,000.00	0.000%
389.00	Land & Land Rights	\$104,435.29	\$104,435.29	\$ -	\$0.00	0.000%
390.00	Structures & Improvements	\$1,774,103.19	\$1,774,103.19	\$ -	\$30,000.00	0.000%
391.00	Office Furniture & Equipment	\$890,293.33	\$893,374.40	\$ 3,081.07	\$41,400.00	7.442%
392.00	Transportation Equipment	\$1,030,209.24	\$1,030,209.24	\$ -	\$160,000.00	0.000%
393.00	Stores Equipment	\$38,479.52	\$38,479.52	\$ -	\$10,000.00	0.000%
394.00	Tools, Shop & Garage Equipment	\$179,591.77	\$179,591.77	\$ -	\$9,000.00	0.000%
395.00	Laboratory Equipment	\$200,846.61	\$200,846.61	\$ -	\$10,000.00	0.000%
396.00	Power Operated Equipment	\$1,318,462.33	\$1,332,265.33	\$ 13,803.00	\$65,000.00	21.235%
397.00	Communication Equipment	\$569,146.94	\$569,146.94	\$ -	\$5,000.00	0.000%
398.00	Miscellaneous Equipment	\$65,675.87	\$65,675.87	\$ -	\$1,500.00	0.000%
	TOTALS	\$47,399,143.48	\$49,295,791.80	\$918,903.51	\$2,196,900.00	

WIP:

\$21,471.03

Grand Total:

\$940,374.54

\$1,256,525.46

Kilowatt-Hour Statistics

February

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
kWh Purchased	6,801,029	8,650,691	7,922,215	6,862,024	6,731,340	8,149,018	10,305,269	9,269,123	9,781,114	9,100,566
kWh Sold	7,055,156	8,636,018	7,456,457	6,477,224	6,433,645	7,795,768	9,923,411	8,652,963	9,015,896	9,016,385
NCPD Usage	59,045	37,953	30,586	38,731	33,113	47,063	51,577	44,024	55,126	47,345
Total kWh Unaccounted For	(313,172)	(23,280)	435,172	346,069	264,582	306,187	330,281	572,136	690,092	36,826
Line Loss	-4.60%	-0.27%	5.49%	5.04%	3.93%	3.76%	3.20%	6.17%	7.07%	0.40%
Revenue	\$2,535,520	\$2,750,277	\$2,855,252	\$2,862,648	\$2,904,241	\$2,972,850	\$3,266,368	\$3,387,374	\$3,593,243	\$3,581,086
Power Bill	\$475,638	\$563,582	\$488,003	\$448,820	\$461,836	\$515,346	\$610,846	\$612,051	\$662,566	\$636,872
Difference	\$ 2,059,882	\$ 2,186,695	\$ 2,367,249	\$ 2,413,828	\$ 2,442,405	\$ 2,457,504	\$ 2,655,521	\$ 2,775,322	\$ 2,930,677	\$ 2,944,214
Cost per kWh Purchased	\$ 0.069936	\$ 0.065149	\$ 0.061599	\$ 0.065406	\$ 0.068610	\$ 0.063240	\$ 0.059275	\$ 0.066031	\$ 0.067878	\$ 0.069982
Cost Per kWh Sold	\$ 0.067417	\$ 0.065259	\$ 0.065447	\$ 0.069292	\$ 0.071785	\$ 0.066106	\$ 0.061556	\$ 0.070733	\$ 0.073489	\$ 0.070635
Revenue per kWh Sold	\$ 0.359385	\$ 0.318466	\$ 0.382923	\$ 0.441956	\$ 0.451415	\$ 0.381342	\$ 0.329158	\$ 0.391470	\$ 0.398545	\$ 0.397175
Margin per kWh Sold	\$ 0.291968	\$ 0.253206	\$ 0.317476	\$ 0.372664	\$ 0.379630	\$ 0.315236	\$ 0.267602	\$ 0.320737	\$ 0.325057	\$ 0.326540

Year-To-Date

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
kWh Purchased	14,809,641	18,696,553	17,144,359	15,259,069	15,311,414	17,387,008	21,174,877	19,622,623	19,179,618	19,612,921
kWh Sold	14,181,187	17,786,014	15,800,908	14,078,536	14,089,015	16,244,040	19,609,729	18,009,405	17,422,009	18,432,018
NCPD Usage	100,907	86,561	83,408	79,465	82,447	103,926	102,883	91,719	94,395	103,913
Total kWh Unaccounted For	527,547	823,978	1,260,043	1,101,068	1,139,952	1,039,042	1,462,265	1,521,499	1,663,214	1,076,990
Line Loss	3.56%	4.41%	7.35%	7.22%	7.45%	5.98%	6.91%	7.75%	8.67%	5.49%
Revenue	\$3,397,606	\$3,756,592	\$3,809,668	\$3,757,183	\$3,806,565	\$3,928,588	\$4,240,020	\$4,338,313	\$4,481,154	\$4,502,355
Power Bill	\$990,100	\$1,170,442	\$1,019,889	\$965,983	\$1,008,093	\$1,090,774	\$1,267,258	\$1,234,933	\$1,274,443	\$1,304,531
Difference	\$ 2,407,505	\$ 2,586,149	\$ 2,789,779	\$ 2,791,200	\$ 2,798,473	\$ 2,837,814	\$ 2,972,762	\$ 3,103,380	\$ 3,206,711	\$ 3,197,825
Cost per kWh Purchased	\$ 0.066855	\$ 0.062602	\$ 0.059488	\$ 0.063306	\$ 0.065839	\$ 0.062735	\$ 0.059847	\$ 0.062934	\$ 0.066448	\$ 0.066514
Cost Per kWh Sold	\$ 0.069818	\$ 0.065807	\$ 0.064546	\$ 0.068614	\$ 0.071552	\$ 0.067149	\$ 0.064624	\$ 0.068572	\$ 0.073151	\$ 0.070775
Revenue per kWh Sold	\$ 0.239585	\$ 0.211210	\$ 0.241104	\$ 0.266873	\$ 0.270180	\$ 0.241848	\$ 0.216220	\$ 0.240892	\$ 0.257212	\$ 0.244268
Margin per kWh Sold	\$ 0.169768	\$ 0.145404	\$ 0.176558	\$ 0.198259	\$ 0.198628	\$ 0.174699	\$ 0.151596	\$ 0.172320	\$ 0.184061	\$ 0.173493

Power Cost as a Percent of Revenue

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Month	18.76%	20.49%	17.09%	15.68%	15.90%	17.34%	18.70%	18.07%	18.44%	17.78%
Year-To-Date	29.14%	31.16%	26.77%	25.71%	26.48%	27.77%	29.89%	28.47%	28.44%	28.97%

KWH COMPUTATIONS, FEBRUARY, 2022 NEBRASKA 85 HOLT

PART D. CONSUMER SALES AND REVENUE DATA

FEBRUARY, 2022

CLASS OF SERVICE	NO. REC. SERVICE	—THIS MONTH—		NO. MIN. BILLS	AVG. NO. REC. SERV.	—YEAR-TO-DATE—	
		KWh SOLD	AMOUNT			KWh SOLD CUMULATIVE	AMOUNT CUMULATIVE
1. RESIDENTIAL SALES (EXCL. SEAS.)	3,054	5,375,855	\$515,564.00		3,054	10,979,440	\$1,048,139.98
2. RESIDENTIAL SALES-SEASONAL & IDLE	1,062	125,541	\$36,475.63		1,062	261,861	\$68,239.98
3. IRRIGATION SALES	1,278	48,627	\$2,894,002.00		1,278	50,101	\$2,700,001.09
4. COMM. & IND. 75KVA OR LESS	1,308	2,199,973	\$228,570.67		1,308	4,499,196	\$464,713.01
5. COMM. & IND.-OVER 75KVA	30	1,215,512	\$98,817.39		30	2,639,165	\$205,941.84
6. PUBLIC ST. & HIGHWAY LIGHTING	34	50,877	\$7,656.42		34	102,255	\$15,319.42
7. OTHER SALES TO PUBLIC AUTH.							
8. SALES FOR RESALE-REA BORR.							
9. SALES FOR RESALE-OTHERS							
10. TOTAL SALES OF ELECTRIC	6,766	9,016,385	\$3,581,086.11		6,766	18,432,018	\$4,502,355.32
11. OTHER ELECTRIC REVENUE (450 ACCTS)			\$3,825.60				\$6,746.78
12. TOTAL (10 + 11)			\$3,584,911.71				\$4,509,102.10

PART E. KWh AND KW STATISTICS

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
1. KWh PURCHASED-RENEWABLES	0	0	6. OFFICE USE	47,345	103,913
2. ON PEAK-BLEND RATE KWh PURCHASED	4,116,303	8,518,870			
2. MID PEAK-BLEND RATE KWh PURCHASED	0	0			
3. OFF PEAK BLEND RATE KWh PURCHASED	3,882,985	8,713,950			
3. WAPA RATE KWh PURCHASED	0	0			
4. TOTAL KWh NPPD (1 THRU 3)	7,999,288	17,232,820			
4.5 TOTAL KWh Plainview	1,101,268	2,380,101			
TOTAL KWh purchased	9,100,556	19,612,921			
POWER COST	\$636,872.19	\$1,304,530.60			
5. TOTAL KWh SOLD	9,016,385	18,432,018			
Plainview					
MEAN KWh Purchased	866,268	1,883,101			
WAPA KWh Purchased	236,000	497,000			
GRAND TOTAL KWh Purchased	1,101,268	2,380,101			
Power Cost - RITA	\$0.00	\$			
Power Cost - WAPA	\$5,693.72	\$ 11,761.19			
Power Cost - MEAN	\$72,488.59	\$ 150,407.70			
GRAND TOTAL - Plainview	\$78,182.31	\$ 162,168.89			
Cost per KWh for Plainview	\$0.070993	\$0.068135			
Cost per KWh purchased (both PLNV and NCPPD)	\$0.069982	\$0.066514			
Cost per KWh purchased NCPPD Only	\$0.069842	\$0.066290			

ITEM	THIS MONTH	YEAR-TO-DATE
BLEND RATE DEMAND	16,910	16,910
WAPA DEMAND	0	0
HV TRANSMISSION RATCHET	26,503	26,503
HV TRANSFORMATION RATCHET	70,812	70,812
BLEND RATE DEMAND COST	\$198,523.40	\$198,523.40
WAPA DEMAND COST	\$0.00	\$0.00
HV TRANSMISSION CHARGE	\$102,831.64	\$102,831.64
ANCILLARY SERVICES	\$6,745.31	\$6,745.31
HV TRANSFORMATION CHARGE	\$35,347.00	\$35,347.00
ENERGY COST-ON PEAK	\$124,147.70	\$124,147.70
ENERGY COST-MID PEAK	\$0.00	\$0.00
ENERGY COST-OFF PEAK	\$91,094.83	\$91,094.83
WAPA PUMPING ALLOCATION	\$0.00	\$0.00
SANTEE WAPA ALLOCATION CREDIT	-\$5,133.89	-\$5,133.89
PCA COST	-\$48,569.59	-\$48,569.59
MISCELLANEOUS CHARGES	\$12,435.30	\$12,435.30
ADMINISTRATIVE ASSESSMENT	\$1,947.34	\$1,947.34
TOTAL POWER BILL	\$518,375.04	\$518,375.04
LOAD FACTOR	17.27%	17.27%
YTD COST PER KWh	\$0.066514	\$0.066514
YTD REVENUE PER KWh SOLD	\$0.244654	\$0.244654
MONTHLY COST PER KWh NCPPD	\$0.069842	\$0.069842

NORTH CENTRAL PUBLIC POWER DISTRICT
INVESTMENTS, BANK ACCOUNTS AND LOAN BALANCES

INVESTMENTS	AS OF 02/28/22	PRINCIPAL BALANCE	INTEREST RATE	MATURITY DATE
NPAIT GEN FUND		\$1,914,848.88	0.010%	NONE
CERTIFICATES OF DEPOSIT-G&O FUND		<u>\$7,121,523.00</u>	See detail sheet Gen Fund CDs	
TOTAL INVESTMENTS		\$9,036,371.88		

BANK ACCOUNT BALANCES	AS OF 02/28/22	PRINCIPAL BALANCE	Totals	
MIDWEST BANK-G&O FUND		\$717,312.90		
MIDWEST BANK-CONST FUND		\$680.62		
MIDWEST BANK-NRTV Escrow		\$9,428.44		
MIDWEST BANK-FSA		\$4,589.77		
MIDWEST BANK-SERIES 2020 BOND DEBT SERVICE FUND		\$208,213.15	\$208,213.15	BOND ACCOUNTS
US BANK - OMAHA, NE		\$1,025,918.73		
TOTAL CASH ON HAND		\$1,966,143.61		
TOTAL INVESTMENTS & CASH		\$11,002,515.49	\$ 10,794,302.34	W/O BOND FUNDS
W/O BOND & NRTV		\$10,784,873.90		

CAPITAL TERM CERTIFICATES	AS OF 02/28/22	PRINCIPAL BALANCE	INTEREST RATE
COOPERATIVE FINANCE CORPORATION		<u>\$283,206.00</u>	5.00%
TOTAL CAPITAL TERM CERTIFICATES		<u>\$283,206.00</u>	

LONG TERM DEBT	AS OF 02/28/22	LOAN PRINCIPAL	PREPAID BALANCE	NET PRINCIPAL
2020 BOND		<u>\$3,035,000.00</u>		<u>\$3,035,000.00</u>
TOTAL LONG TERM DEBT		\$3,035,000.00	\$0.00	\$3,035,000.00

NORTH CENTRAL PUBLIC POWER DISTRICT

BANK PLEDGES

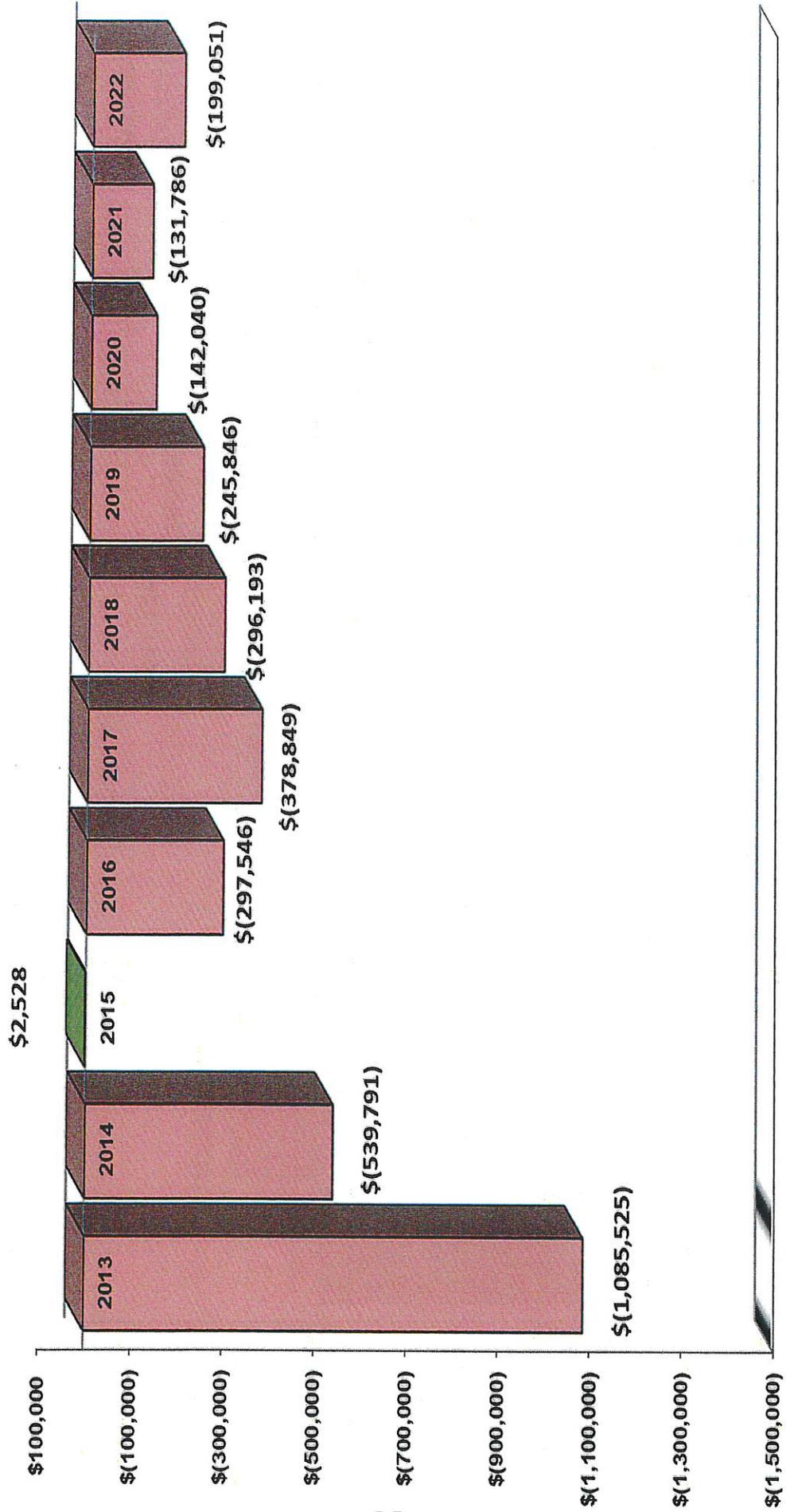
NAME & ADDRESS OF BANK	CUSIP #	PLEDGE AMOUNT	MATURITY DATE	INVESTMENT NAME
US BANK	555119	\$1,000,000.00	09/01/2022	Federal Home Loan Bank of Cincinnati
Midwest Bank, N.A.	25932ECZ0	\$150,000.00	8/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	25933EFU7	\$500,000.00	9/15/2039	Douglas Cnty Neb San
Midwest Bank, N.A.	25931EFQ8	\$290,000.00	9/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	25932ADG0	\$160,000.00	8/15/2036	Douglas Cnty Neb San
Midwest Bank, N.A.	39448PCF7	\$265,000.00	9/1/2037	Greene Cnty Mo Ctfs Par
Midwest Bank, N.A.	80379RCB9	\$100,000.00	11/15/2035	Sarpy Cnty Neb San
Midwest Bank, N.A.	80378YCD1	\$120,000.00	8/15/2037	Sarpy Cnty Neb San + Im
Midwest Bank, N.A.	80373YDG8	\$100,000.00	8/15/2038	Sarpy Cnty Neb San + Im
Midwest Bank, N.A.	80379AEG3	\$300,000.00	8/15/2039	Sarpy Cnty Neb San + Im

NORTH CENTRAL PUBLIC POWER DISTRICT
CERTIFICATES OF DEPOSIT
AS OF 02/28/22
GENERAL & OPERATING FUND
DETAIL SHEET - A

Name and Address of Bank	New or Renewed CD	Account or Certificate No.	Principal Balance	Interest Rate	Purchase Date	Maturity Date	Length of Term	Column 1
First Community Bank, Beemer, NE (Sutton)		5384	\$249,000.00	2.000%	22-Aug-19	22-Mar-22	31	Months
Modern Bank, NA, New York, NY (Sutton)		22398	\$249,000.00	2.450%	23-May-19	24-May-22	36	Months
Henderson State Bank, Henderson, NE (Sutton)		17229	\$249,000.00	1.750%	23-Sep-19	25-Jul-22	34	Months
Allegiance Bank, Houston, TX (Sutton)		58629	\$100,000.00	0.150%	20-May-21	22-Aug-22	15	Months
Cornerstone Bank, York, NE (Sutton)		5496	\$249,000.00	1.700%	05-Nov-19	06-Sep-22	34	Months
GBC International Bank, Los Angeles, CA (Sutton)		22366	\$249,000.00	1.750%	06-Nov-19	07-Nov-22	36	Months
Brunswick State Bank, Brunswick, NE		30595	\$240,000.00	2.300%	20-Dec-19	20-Dec-22	36	Months
Live Oak Banking Company, Wilmington, NC (Sutton)		58665	\$249,000.00	1.600%	03-Dec-19	03-Jan-23	38	Months
CIT Bank, N.A., Pasadena, CA (Sutton)		58978	\$100,000.00	1.500%	04-Mar-20	16-Feb-23	36	Months
Great Nations Bank, Norman, OK (Sutton)		58680	\$125,000.00	1.600%	21-Feb-20	21-Feb-23	36	Months
Traditional Bank Inc., Mt. Sterling, KY (Sutton)		2711	\$200,000.00	1.600%	22-Jan-20	22-Mar-23	38	Months
Synovus Bank, Lincoln, NE		19599web	\$200,000.00	2.450%	28-May-13	30-May-23	120	Months
Texas Exchange Bank, Fort Worth, TX (Sutton)		20099	\$139,523.00	0.300%	22-Jan-21	22-Jan-24	36	Months
GreenState Credit Union, North Liberty, IA (Sutton)		60269	\$249,000.00	0.400%	07-Apr-21	08-Apr-24	36	Months
State Farm Bank F.S.B, Bloomington, IL (Sutton)		34617	\$175,000.00	2.000%	03-Oct-19	03-Oct-24	60	Months
Generations Community FCU, San Antonio, TX (Sutton)		4015	\$249,000.00	1.000%	19-Jan-22	25-Jan-25	36	Months
Frontier State Bank, Oklahoma City, OK (Sutton)		21978	\$249,000.00	0.300%	28-Jan-21	28-Jan-25	48	Months
TAB Bank, Ogden, UT (Sutton)		34781	\$249,000.00	0.300%	08-Mar-21	10-Mar-25	48	Months
Latino Community Credit Union, Durham, NC (Sutton)		68430	\$249,000.00	0.500%	28-Aug-20	28-Aug-25	60	Months
First Central Bank, McCook, NE (Sutton)		34995	\$249,000.00	0.500%	20-Sep-21	19-Sep-25	48	Months
Vast Bank, National Association, Tulsa OK (Sutton)		23737	\$249,000.00	0.450%	12-Jul-21	14-Jul-25	48	Months
Enterprise Bank, Omaha, NE (Sutton)		33380	\$249,000.00	0.350%	29-Jan-21	29-Oct-25	57	Months
InFirst Federal Credit Union, Alexandria, VA (Sutton)		233	\$240,000.00	0.500%	27-Nov-20	28-Nov-25	60	Months
First Bank of Ohio, Tiffin, OH (Sutton)		9450	\$249,000.00	0.400%	26-Jan-21	16-Dec-25	59	Months
Financial Federal Bank, Memphis, TN (Sutton)		31840	\$249,000.00	0.400%	07-Jan-21	07-Jan-26	60	Months
Freedom Northwest Credit Union, Kamiah, ID (Sutton)		65722	\$249,000.00	0.500%	26-Jan-21	26-Jan-26	60	Months
First Bank Southwest, Amarillo, TX (Sutton)		3387	\$249,000.00	0.400%	26-Jan-21	26-Jan-26	60	Months
Select Bank, Forest, VA (Sutton)		58563	\$240,000.00	0.450%	28-Jan-21	27-Mar-26	62	Months
Optus Bank, Columbia, SC (Sutton)		35241	\$240,000.00	0.550%	21-May-21	21-May-26	60	Months
Allegiance Bank, Houston, TX (Sutton)		58629	\$100,000.00	0.300%	13-Sep-21	13-Sep-26	60	Months
Texas Exchange Bank, Fort Worth, TX (Sutton)		20099	\$100,000.00	0.900%	28-Oct-21	28-Oct-26	60	Months
Merrick Bank, South Jordan, UT (Sutton)		34519	\$100,000.00	0.900%	22-Nov-21	23-Nov-26	60	Months
Southern Trust Bank, Goreville, IL (Sutton)		57897	\$100,000.00	0.800%	12-Jan-22	12-Jan-27	60	Months
The City National Bank of Metropolis, Metropolis, IL (Sutton)		3814	\$240,000.00	0.850%	19-Oct-20	20-Oct-30	120	Months
STRIKETHROUGH - INDICATES CD CASHED DURING CURRENT MONTH			\$7,121,523.00	1.031%				

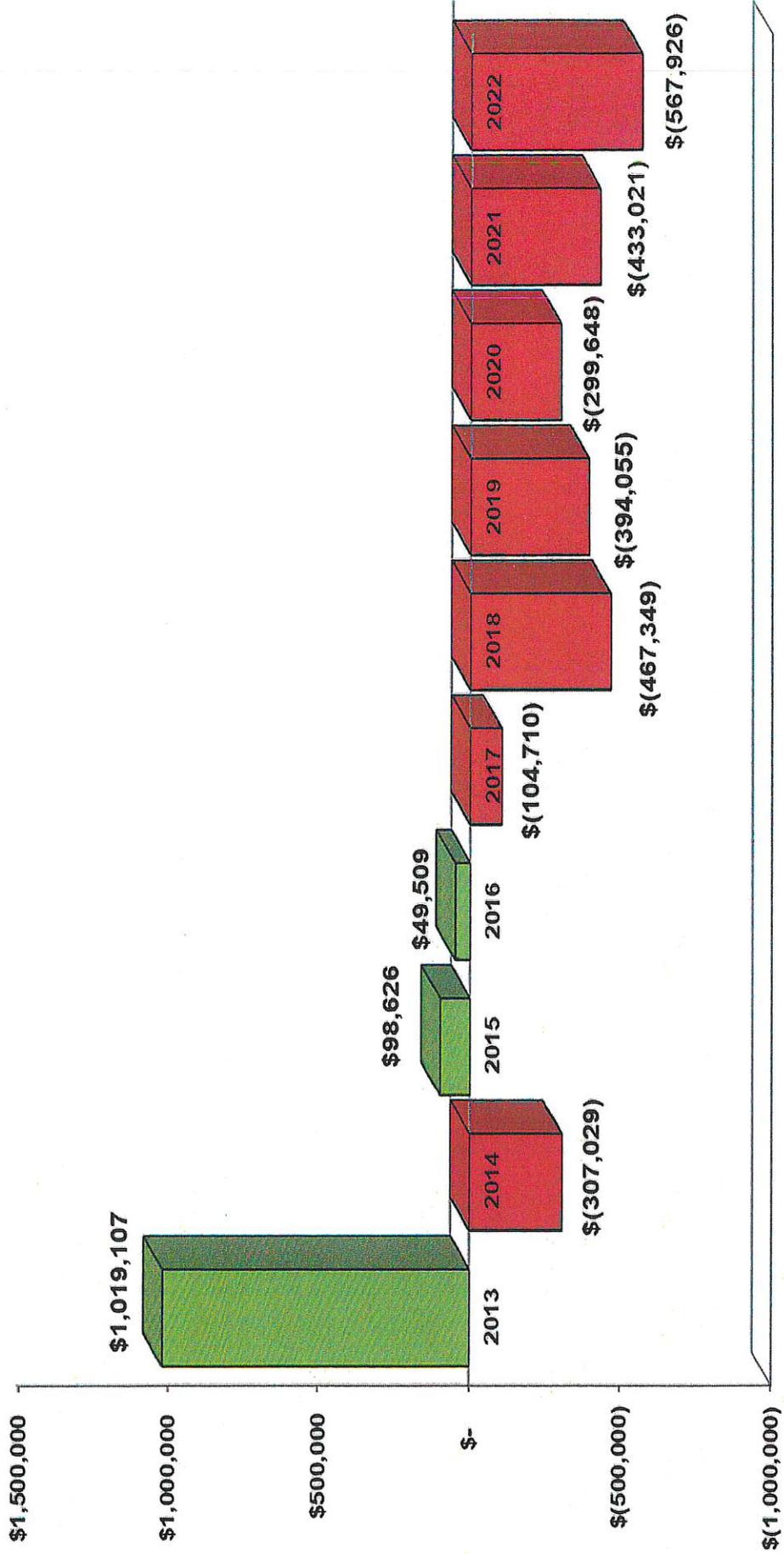
* - INDICATES NEW CERTIFICATE PURCHASED OR CERTIFICATE RENEWED SINCE LAST BOARD MEETING

Monthly Cash Flow 2013 to 2022

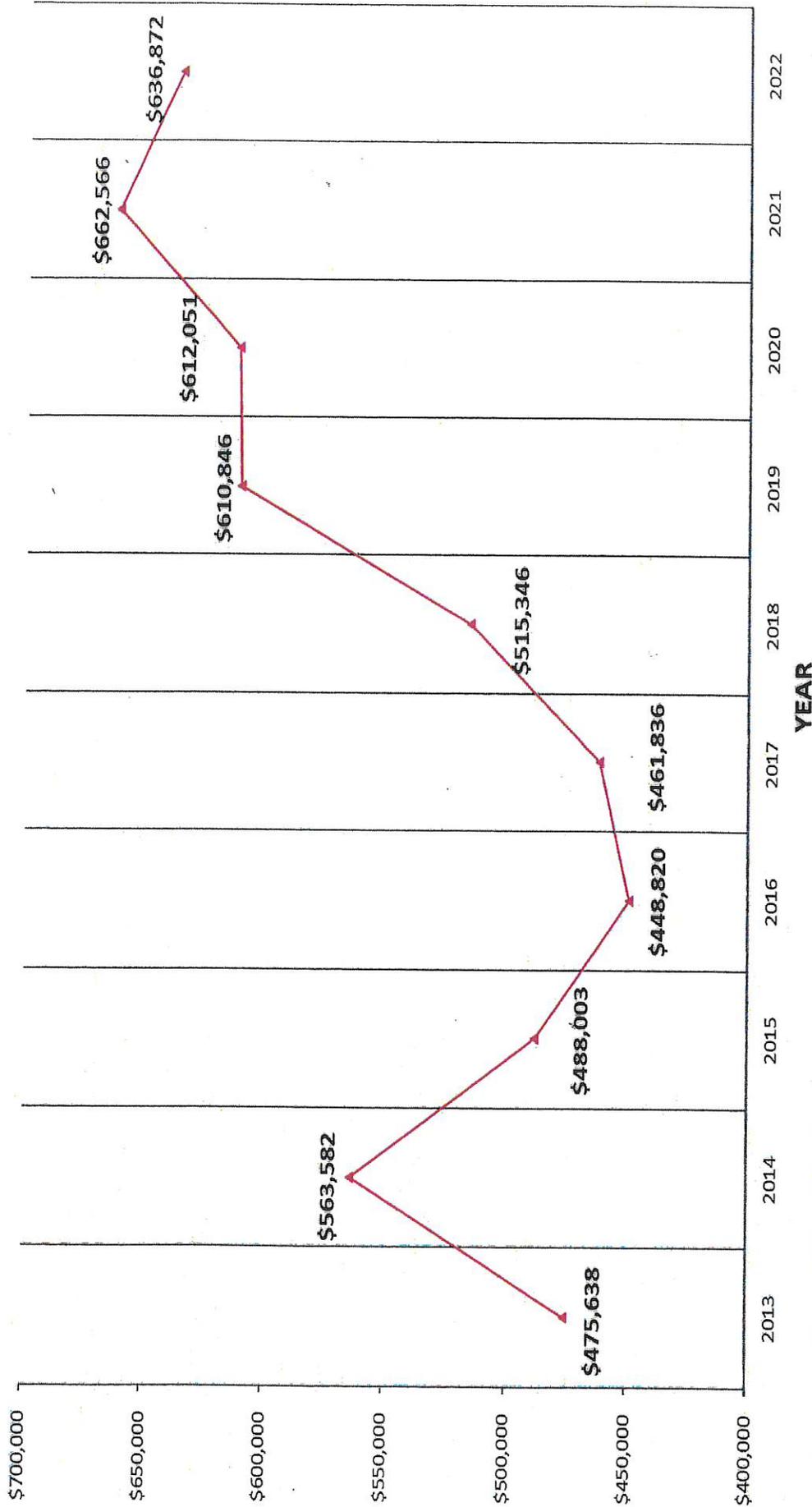


Year

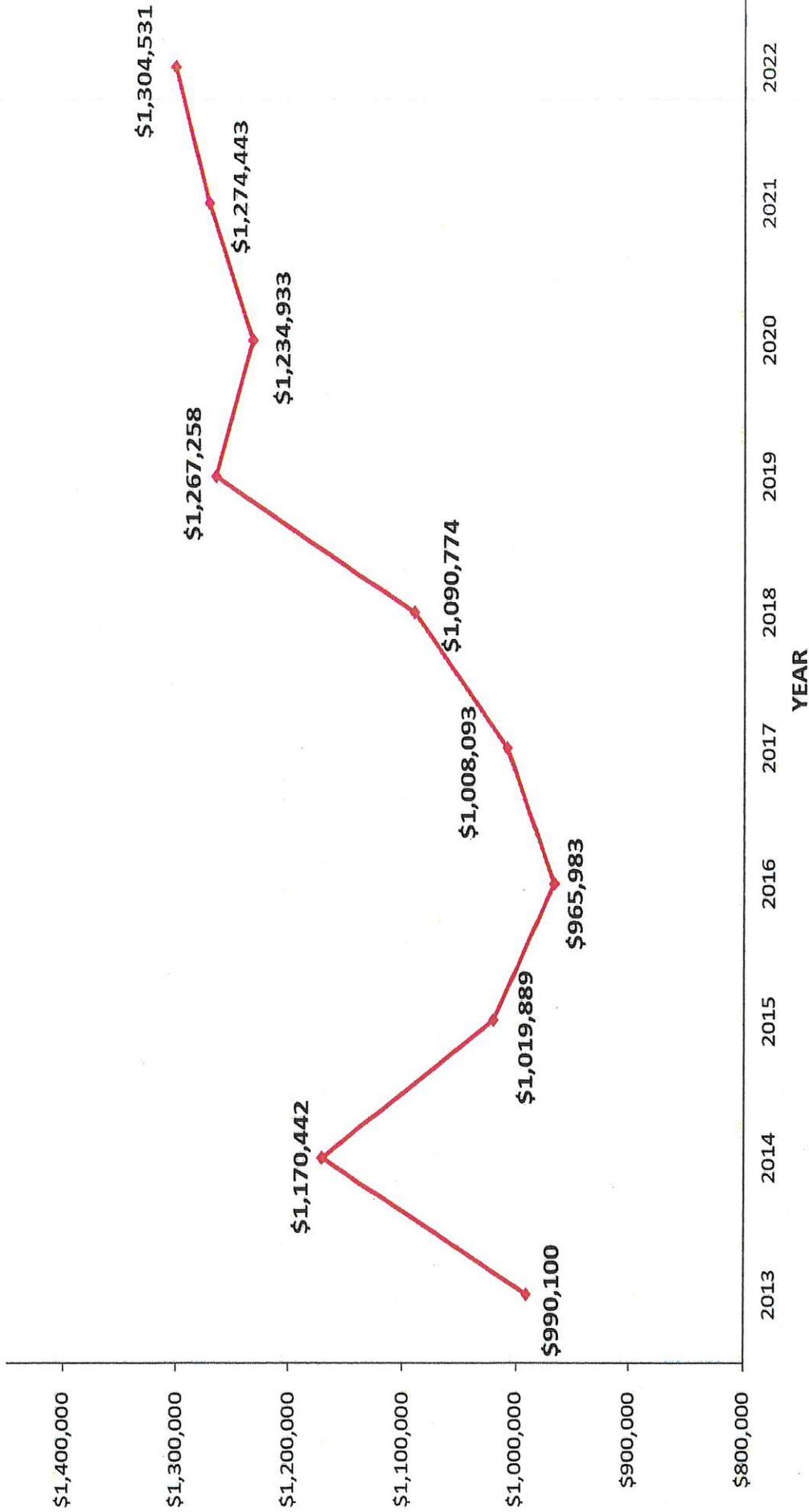
Year-To-Date Cash Flows



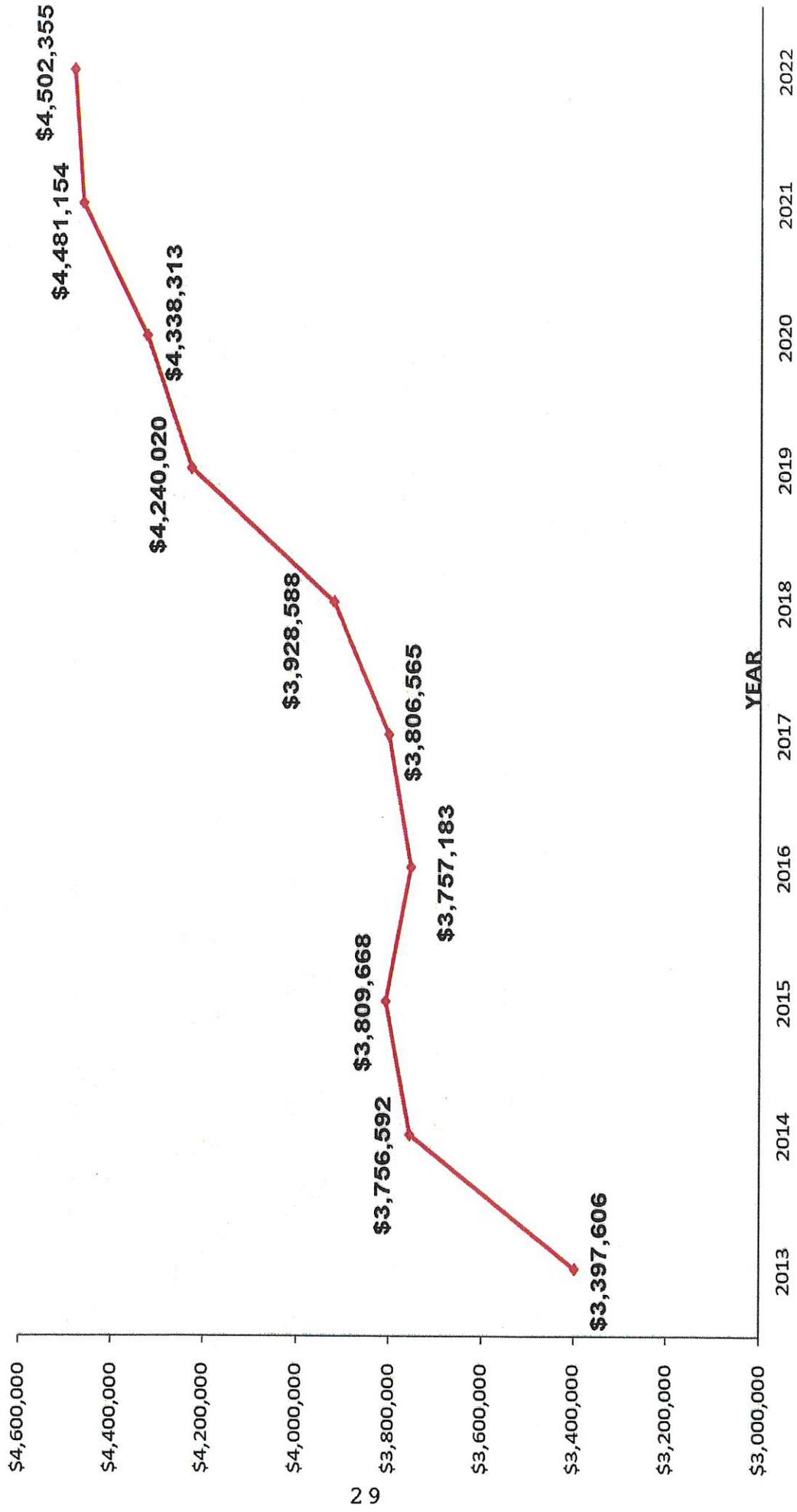
Monthly Cost of Power



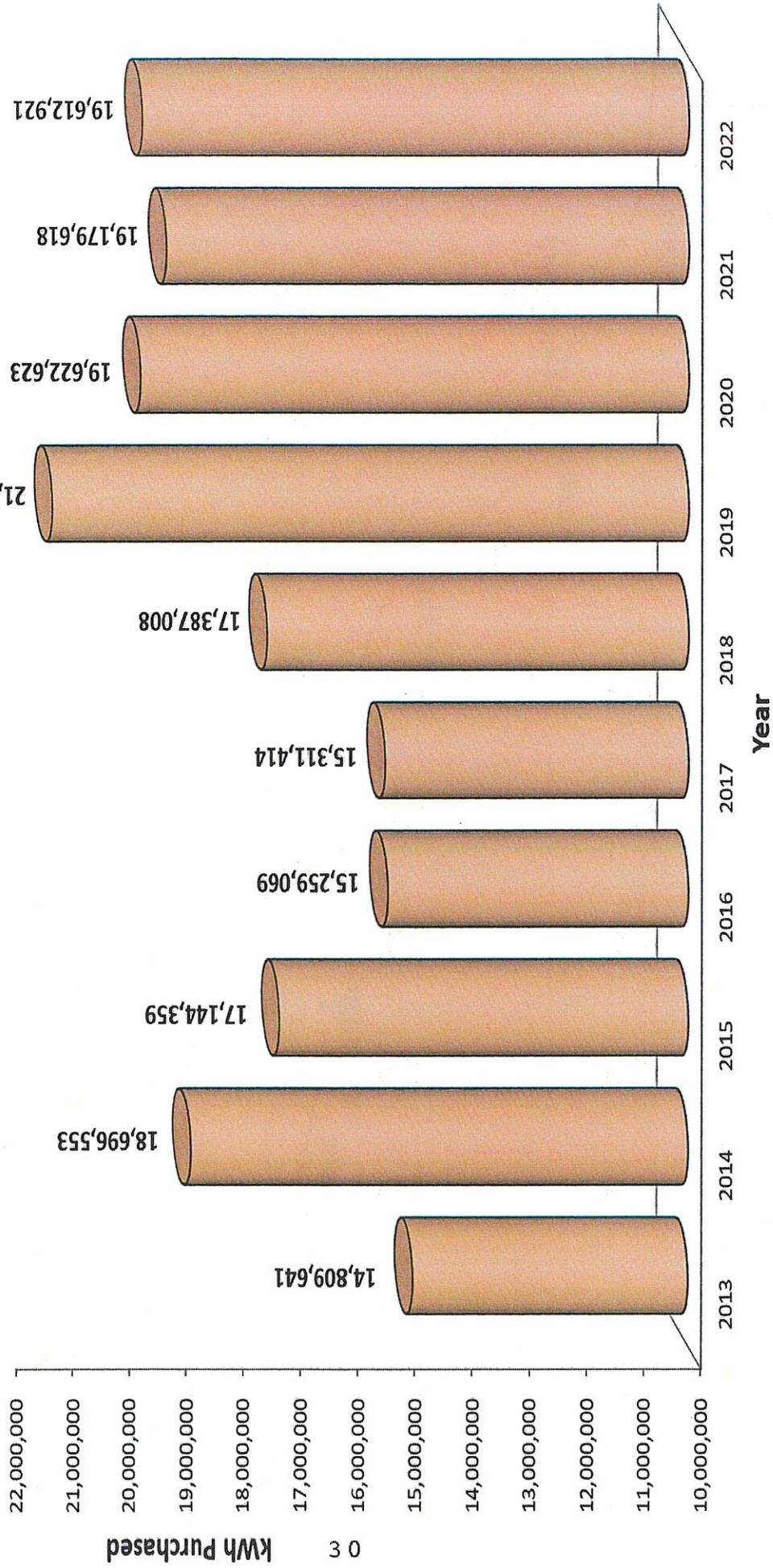
YTD Cost of Power



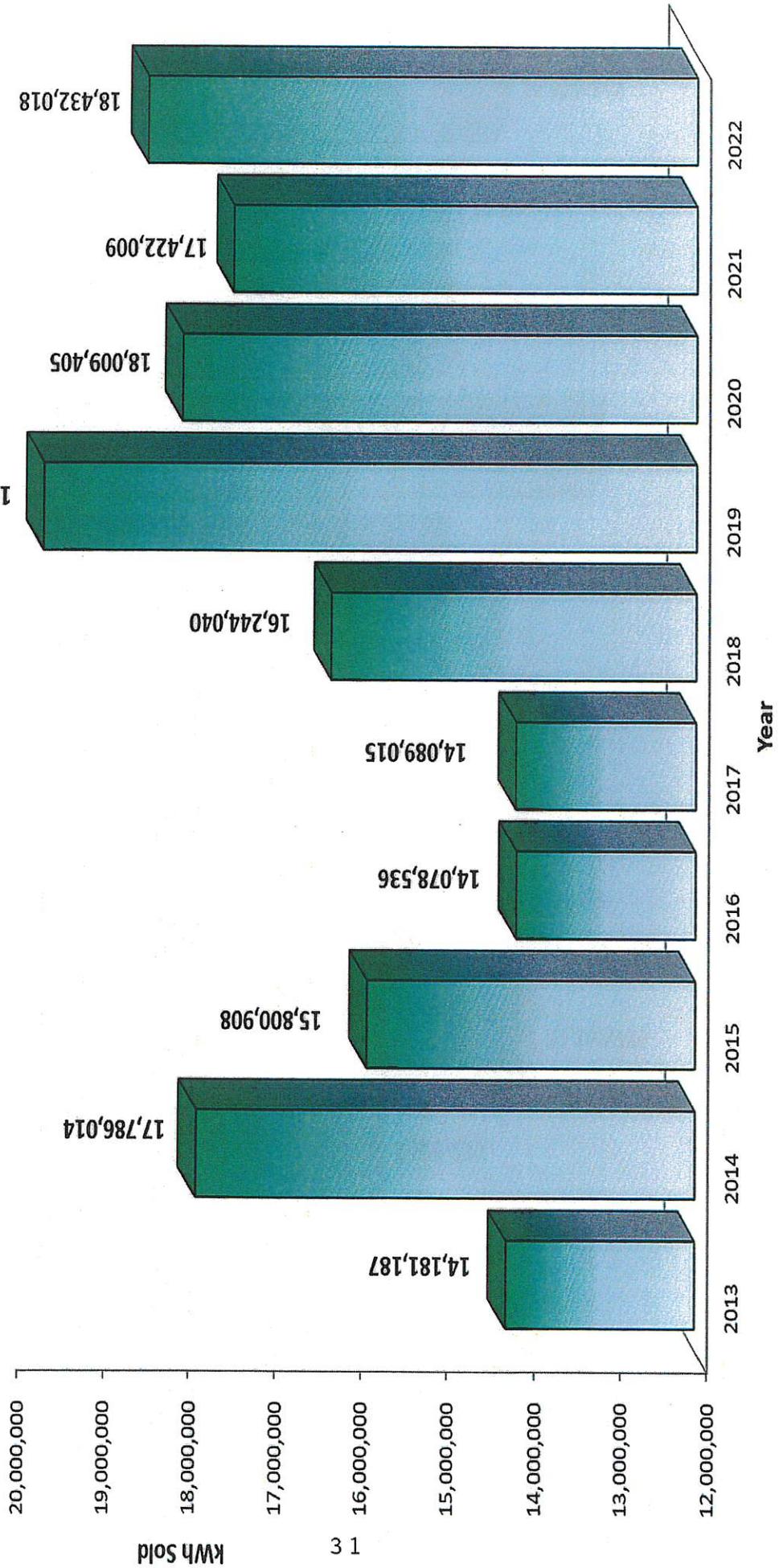
YTD Electric Revenues



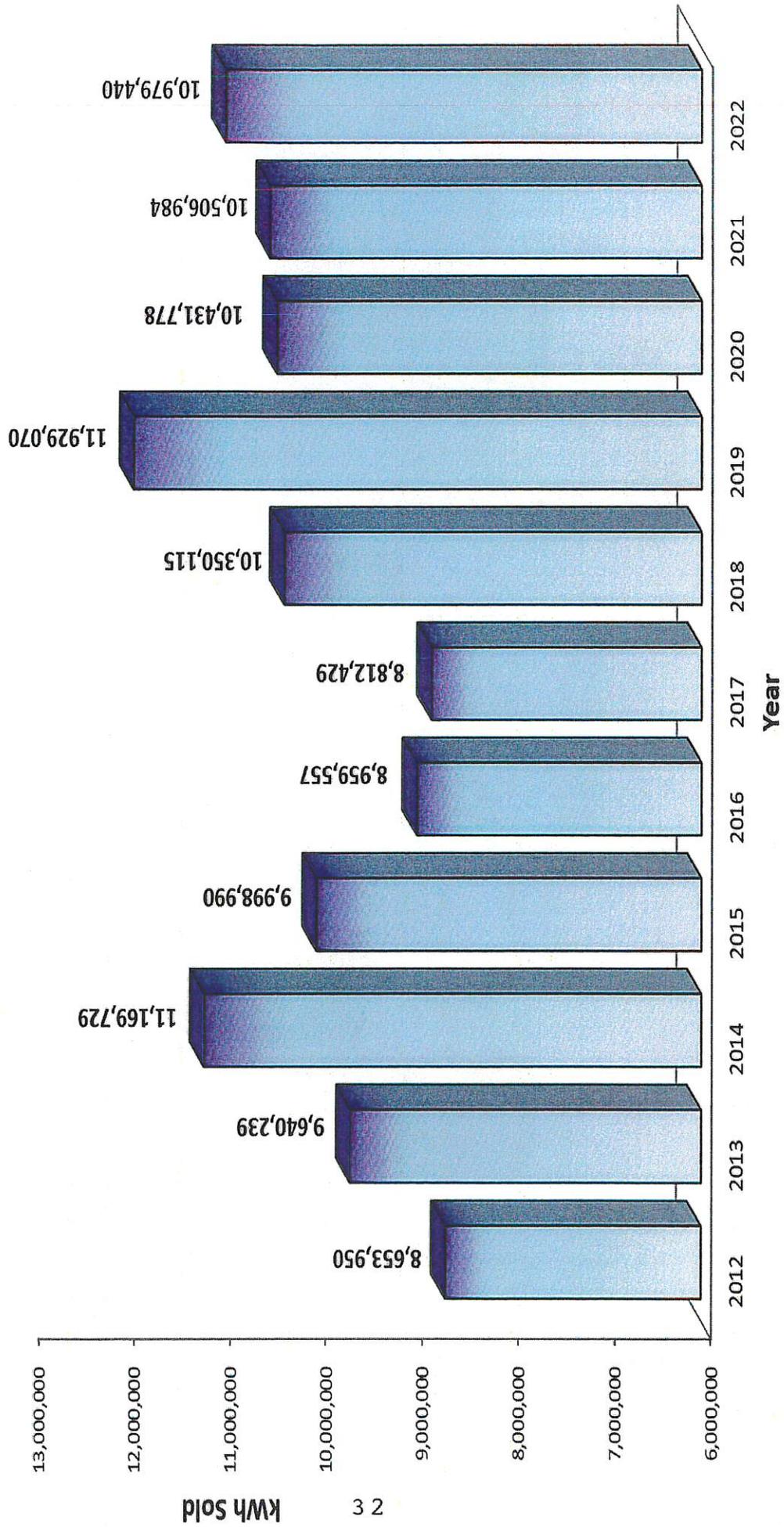
YTD kWh Purchased



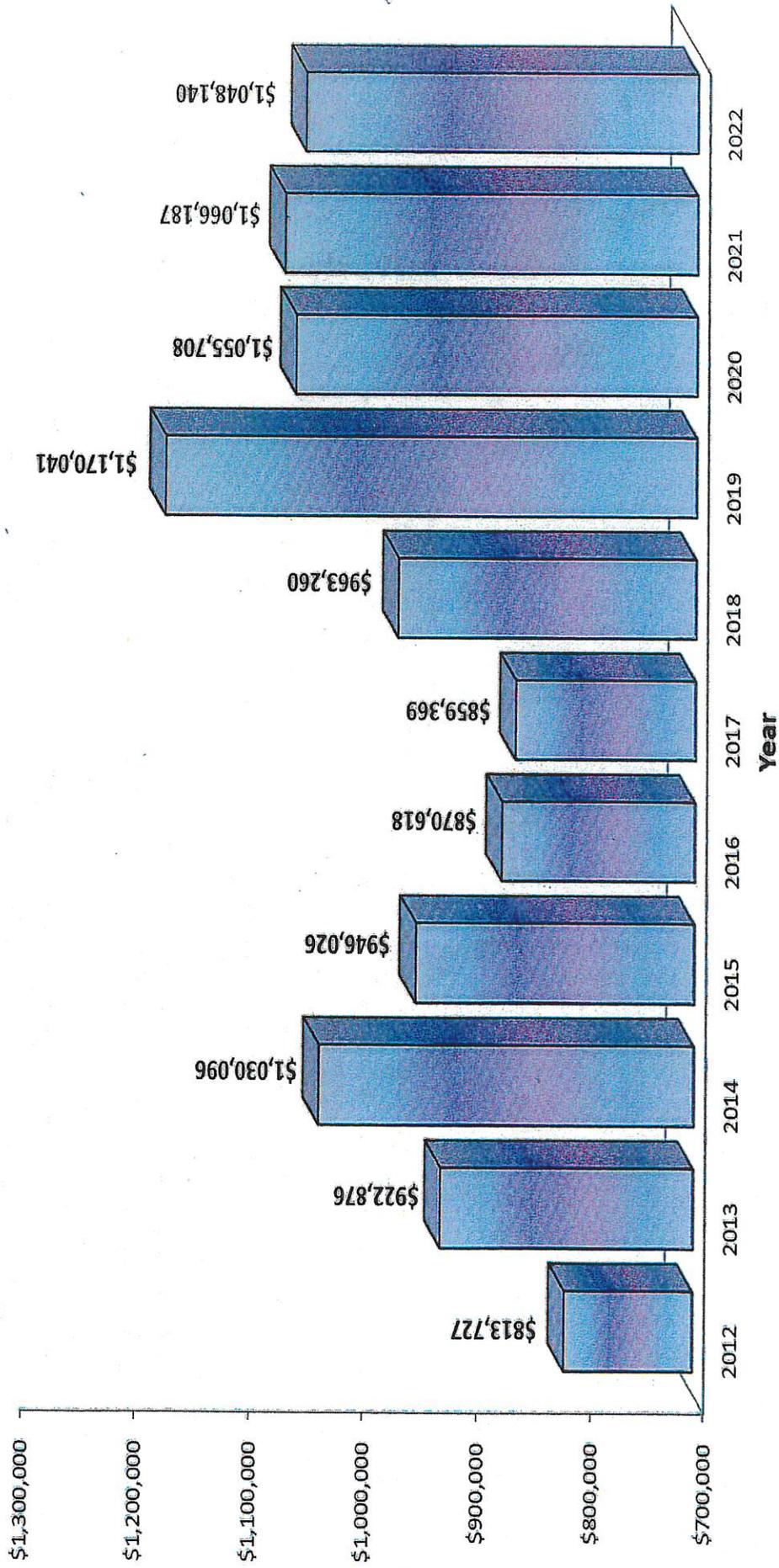
YTD kWh Sold



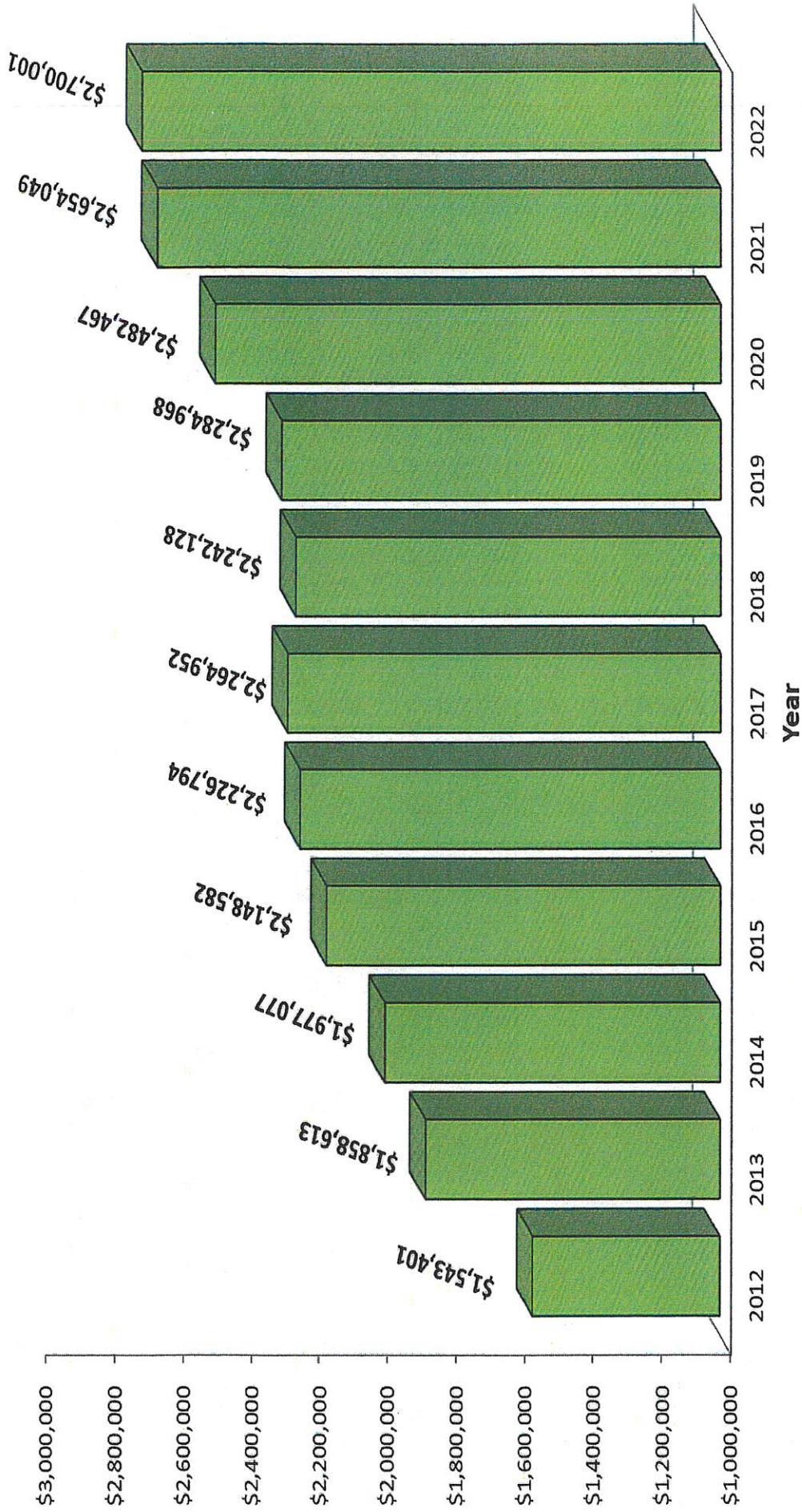
YTD Residential kWh Sold



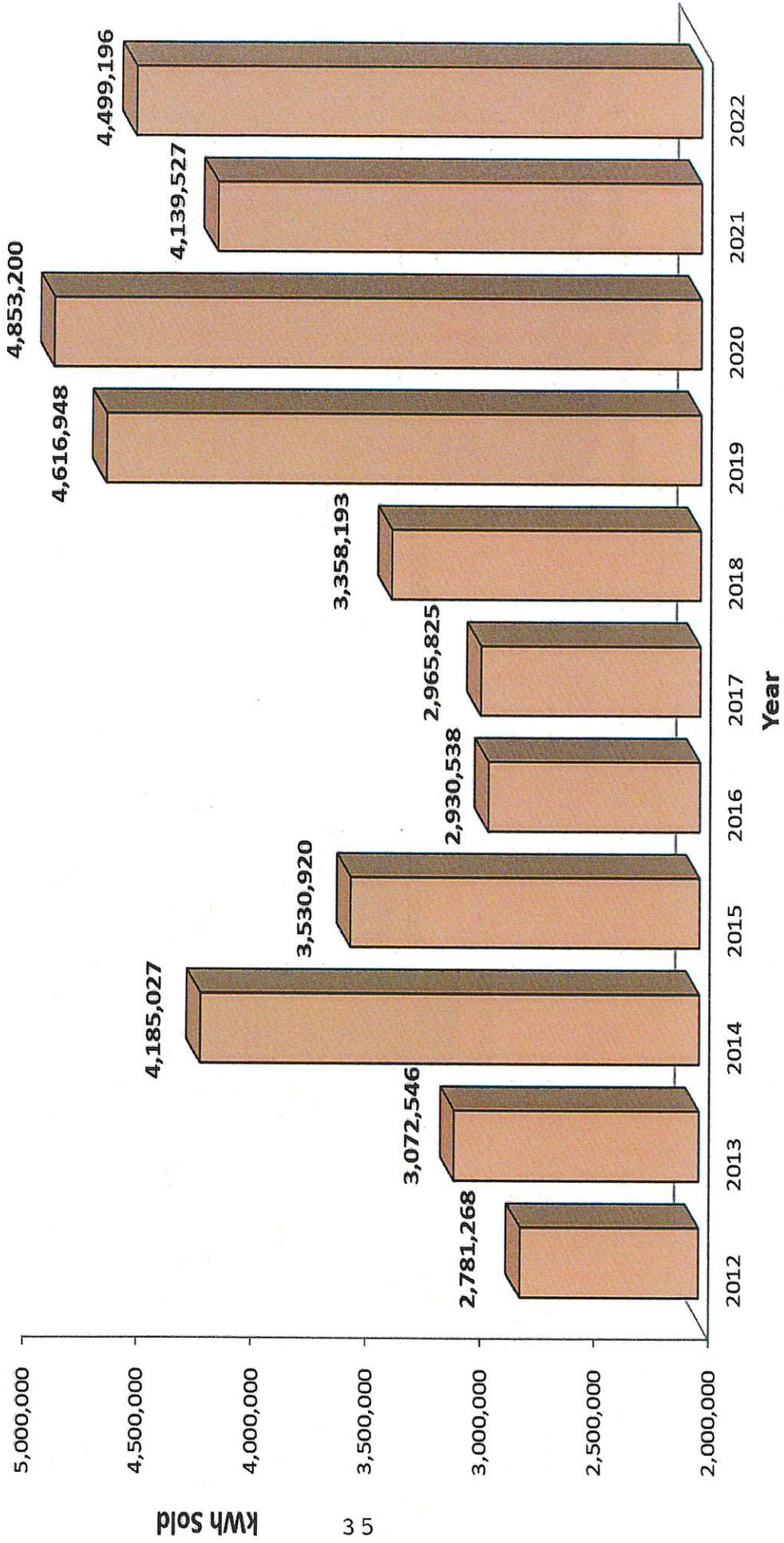
YTD Residential Revenue



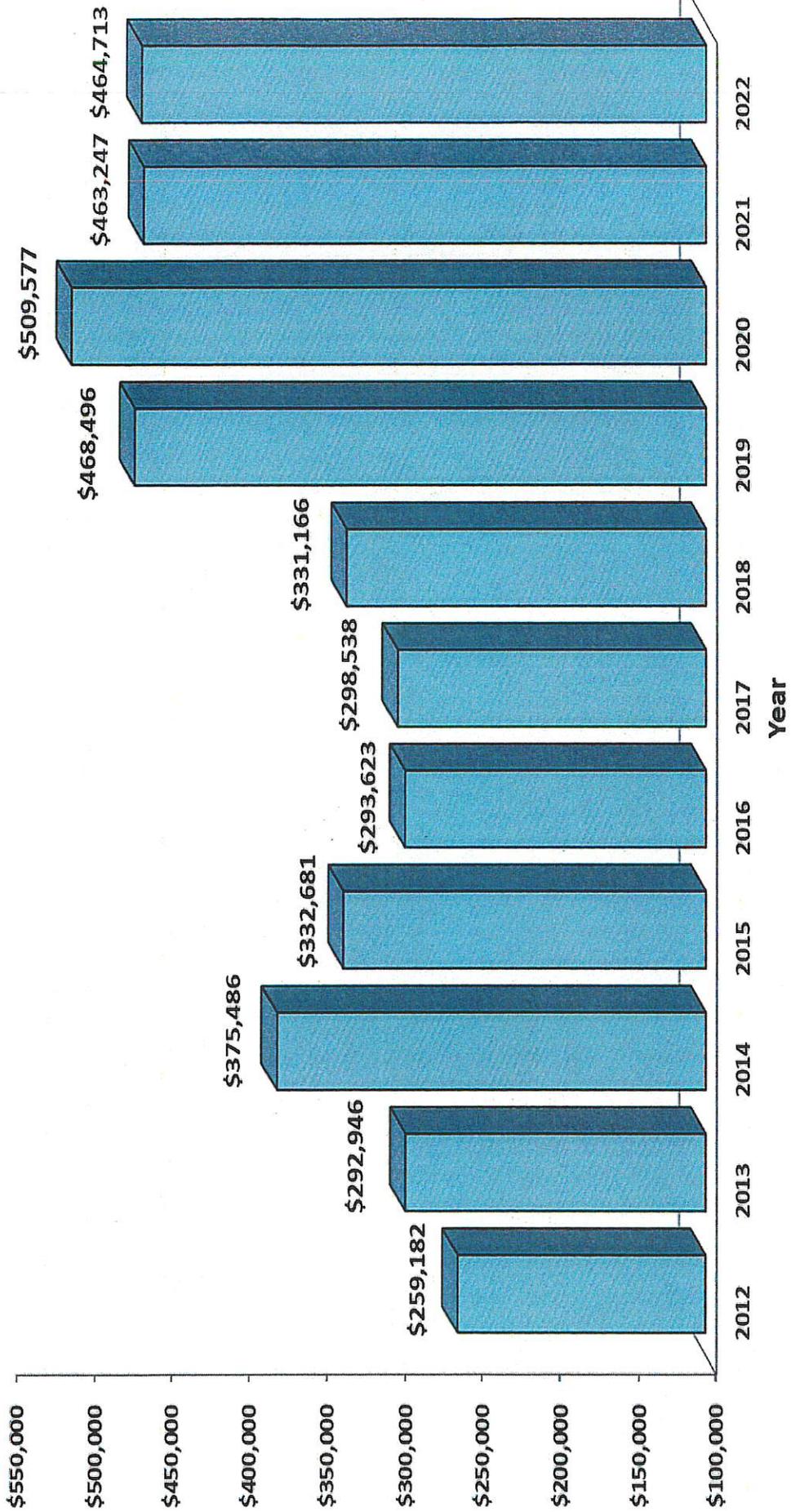
YTD Irrigation Revenue



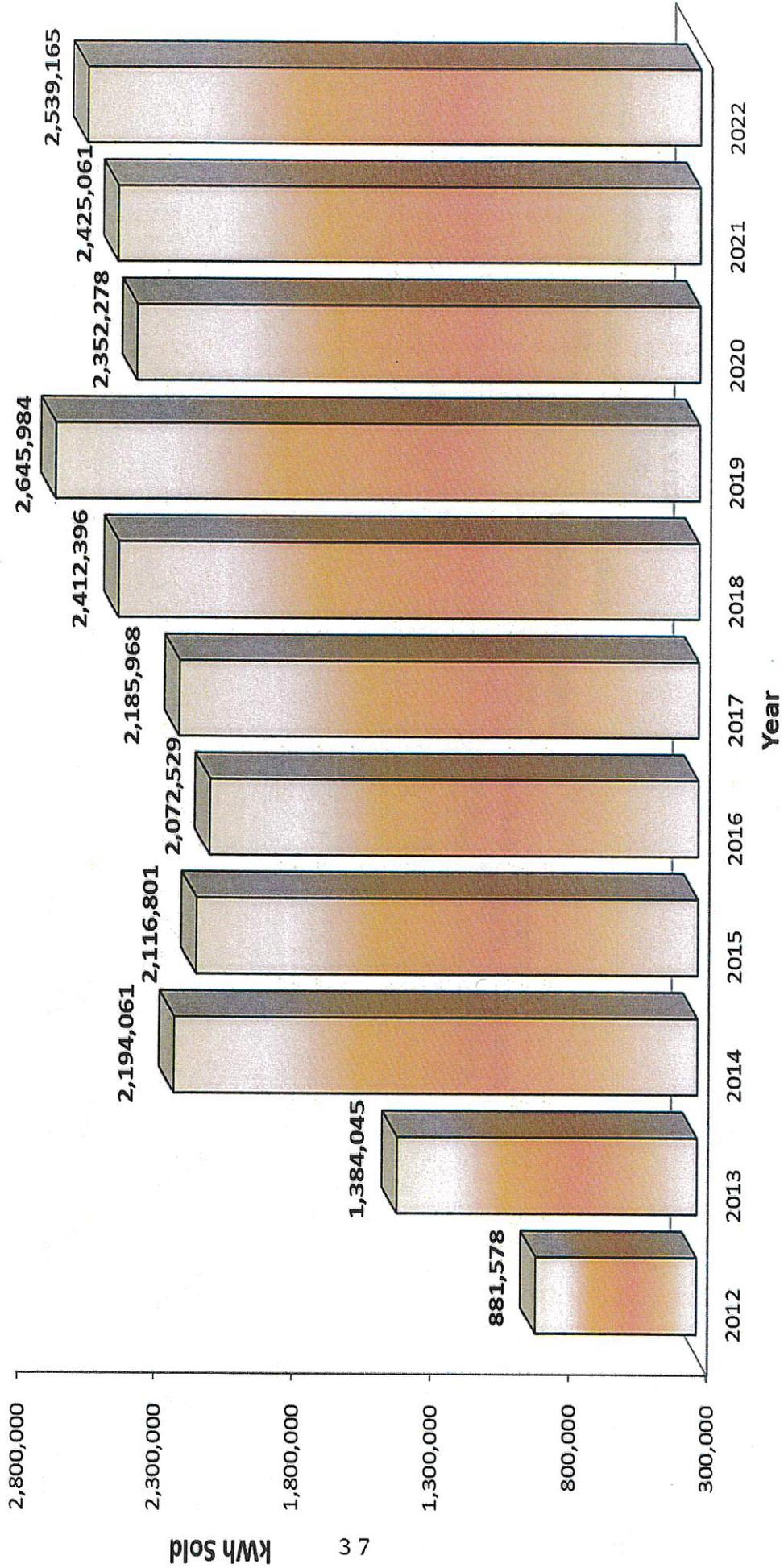
YTD Small Commercial kWh Sold



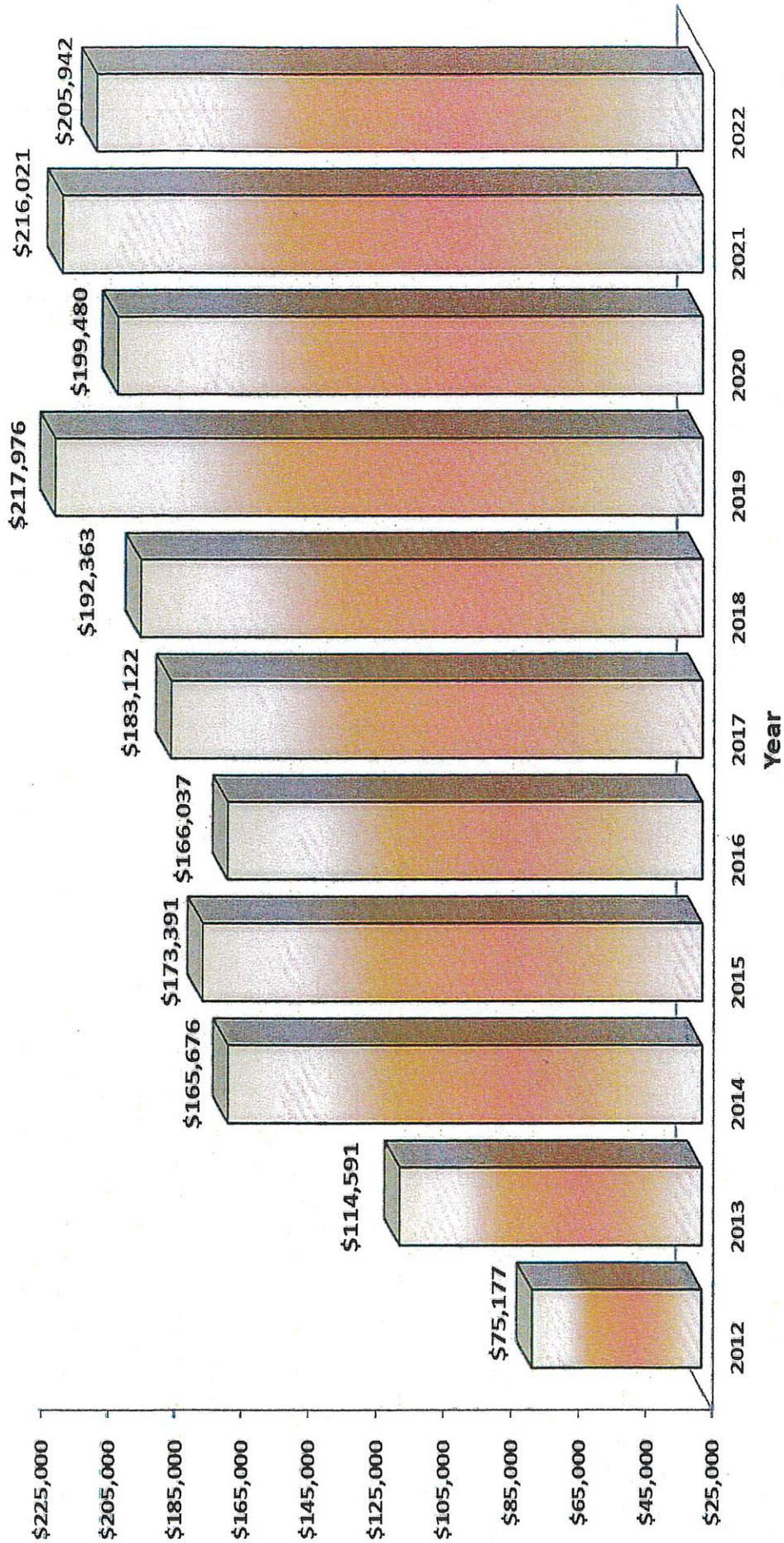
YTD Small Commercial Revenue



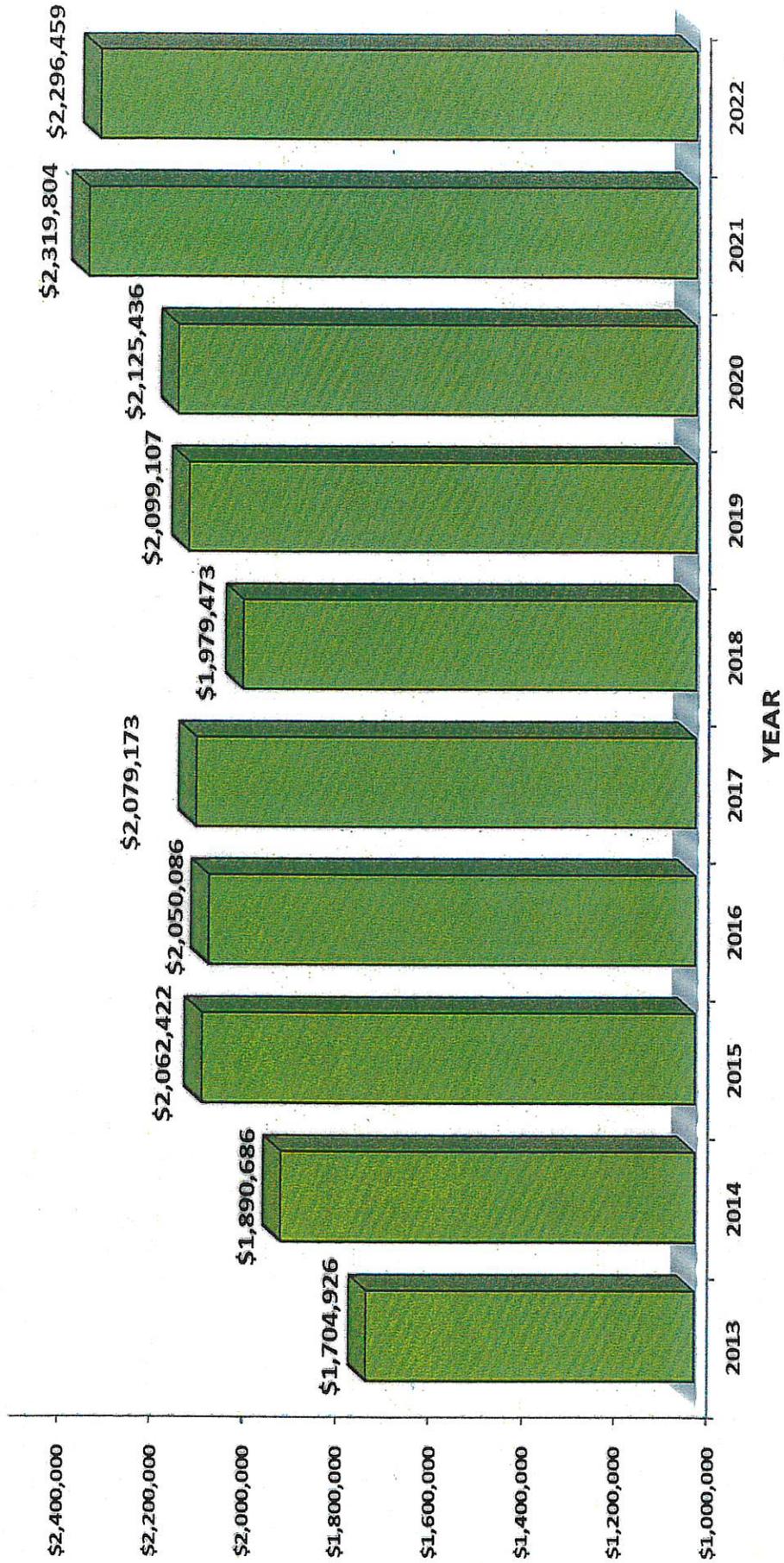
YTD Large Power kWh Sold



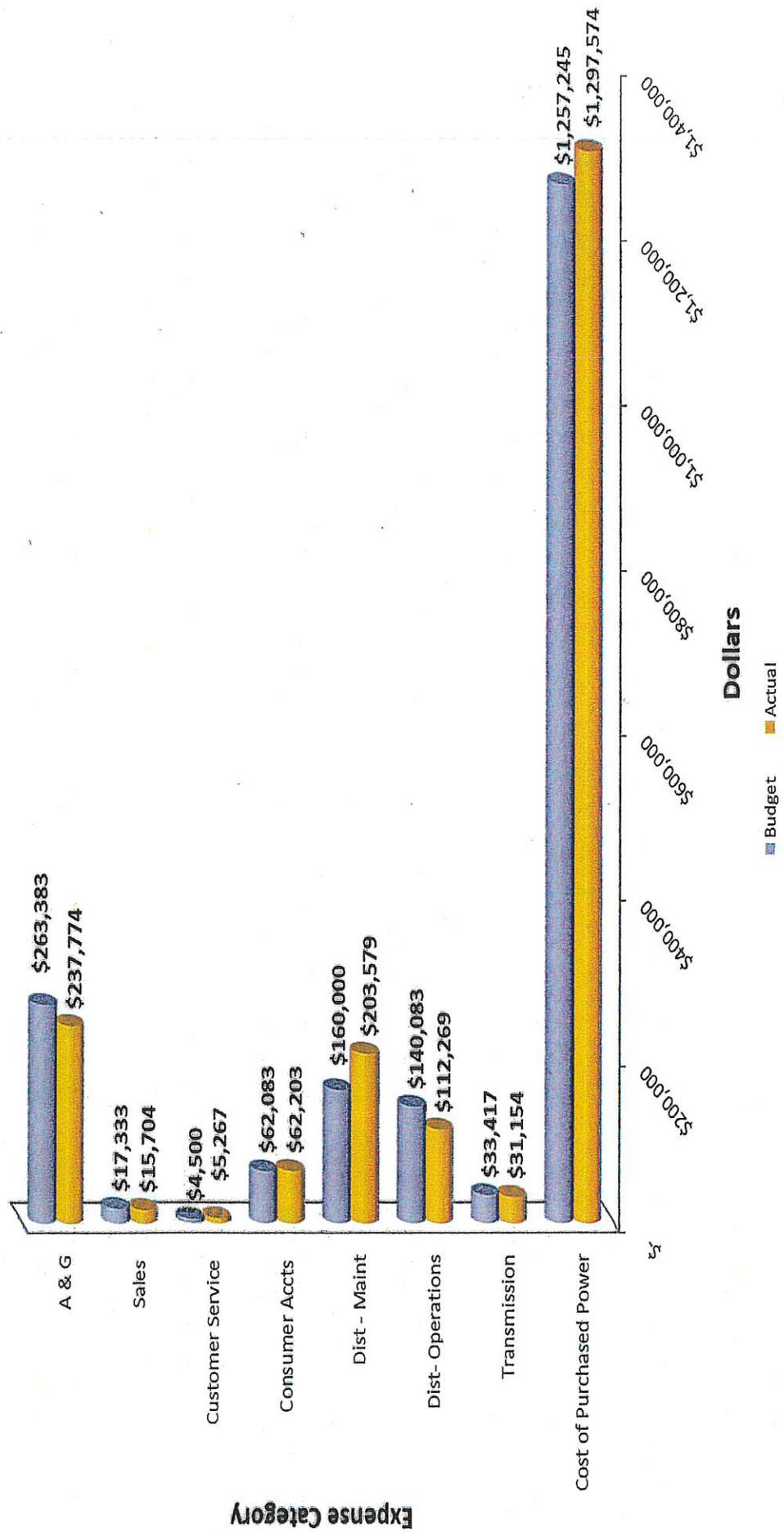
YTD Large Power Revenue



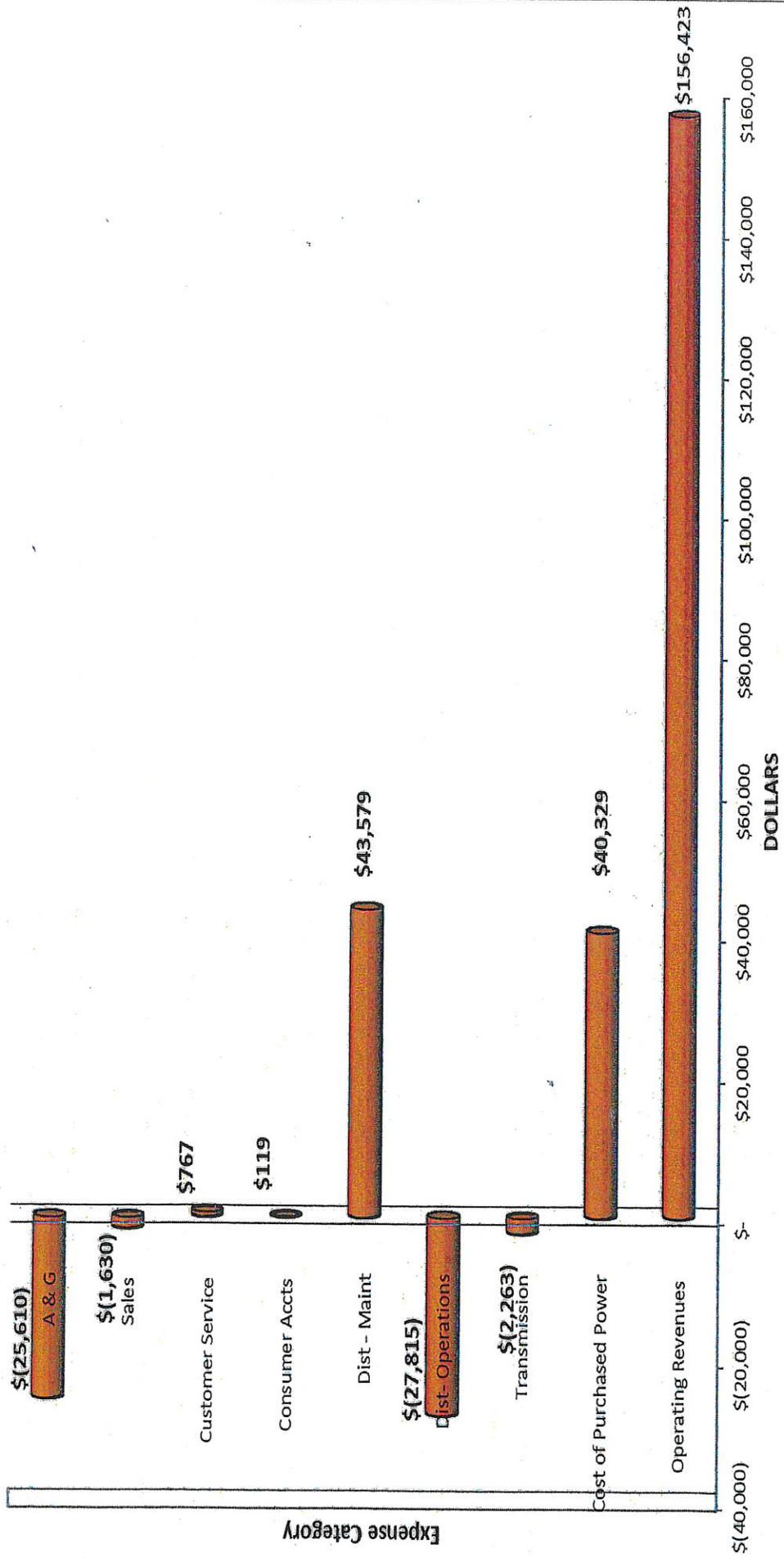
Year-To-Date Bottom Line



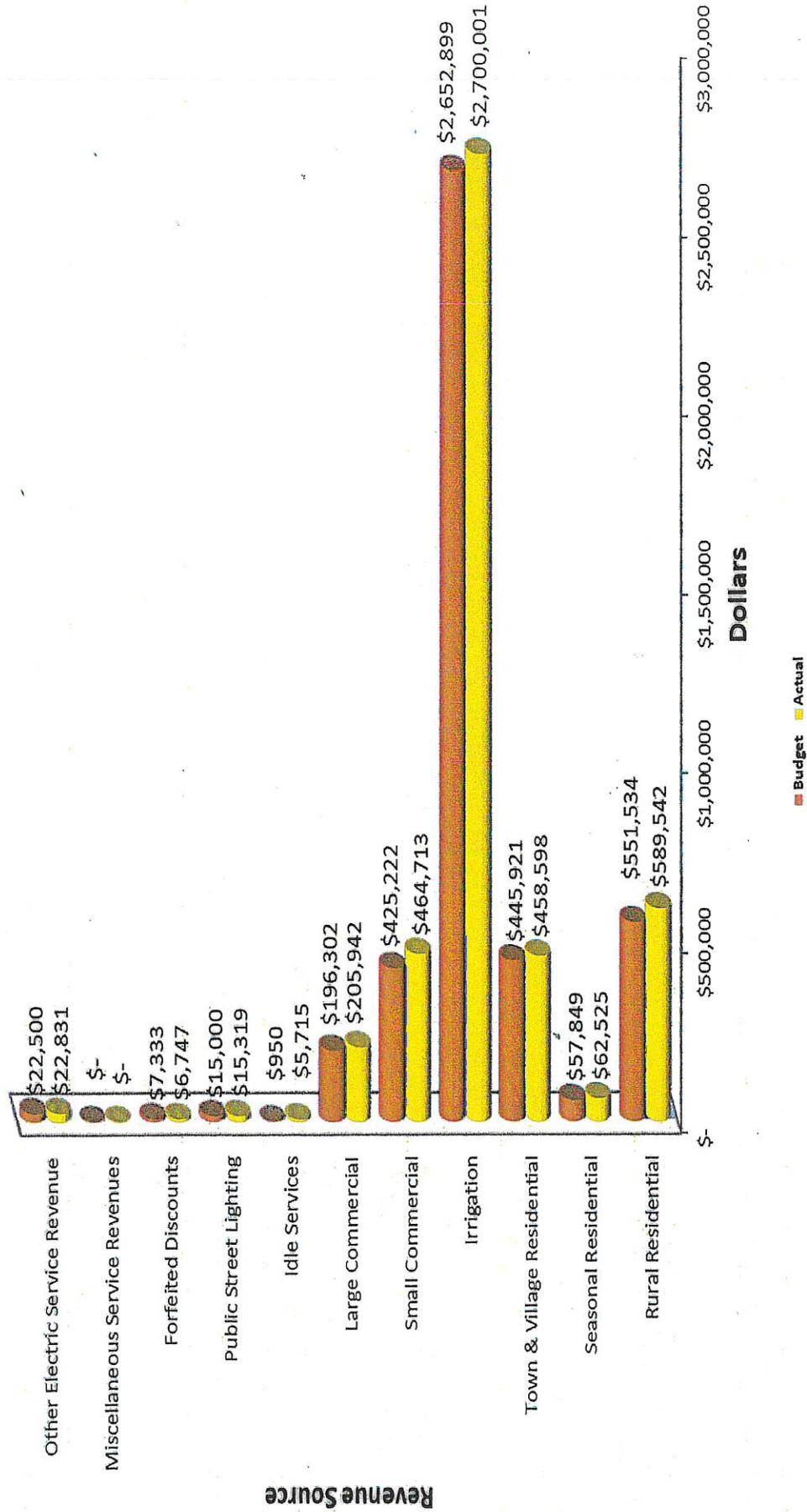
YTD Operating Expenses



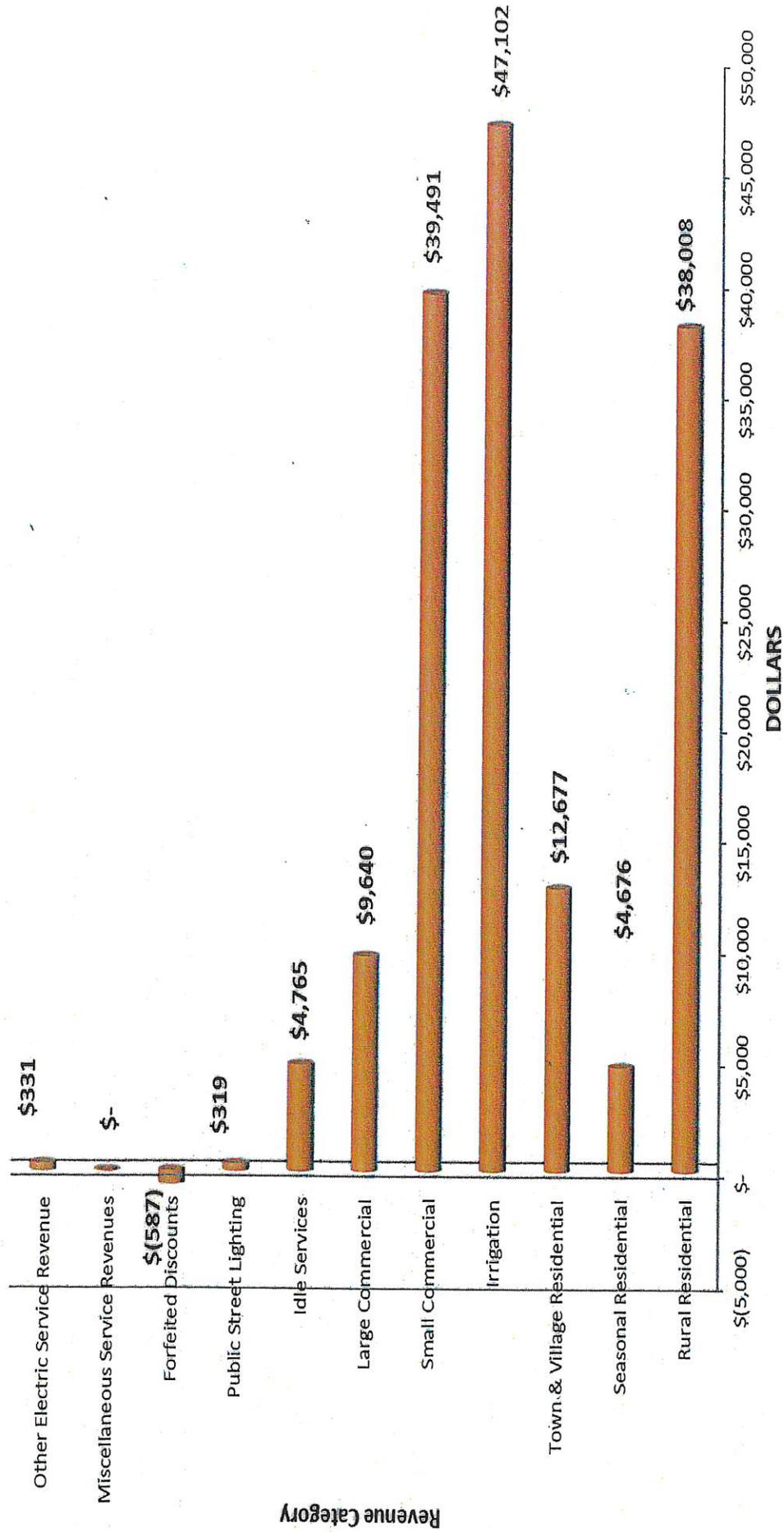
Main Expense Categories and Revenue Difference from Budget



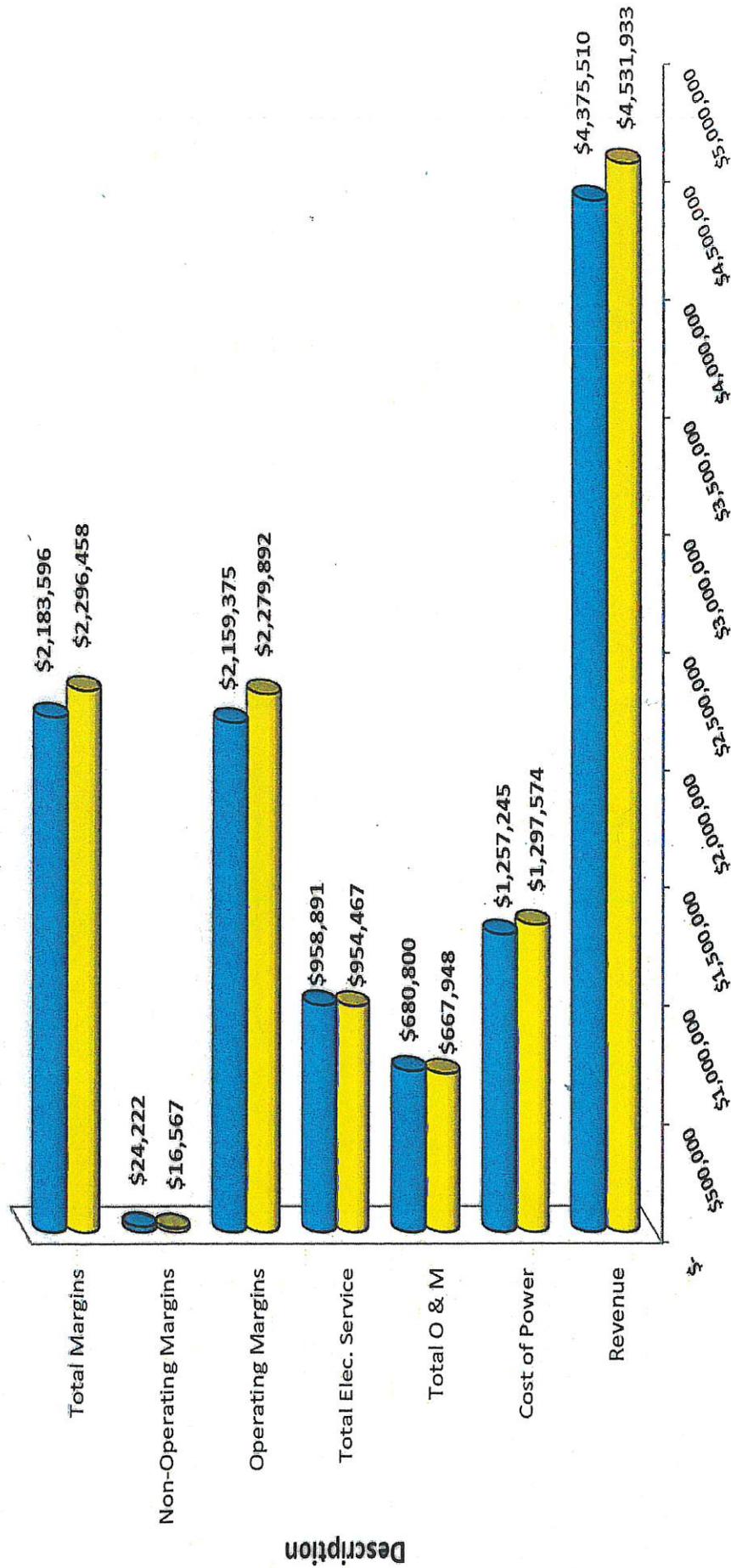
Revenue Accounts YTD Actual vs YTD Budget



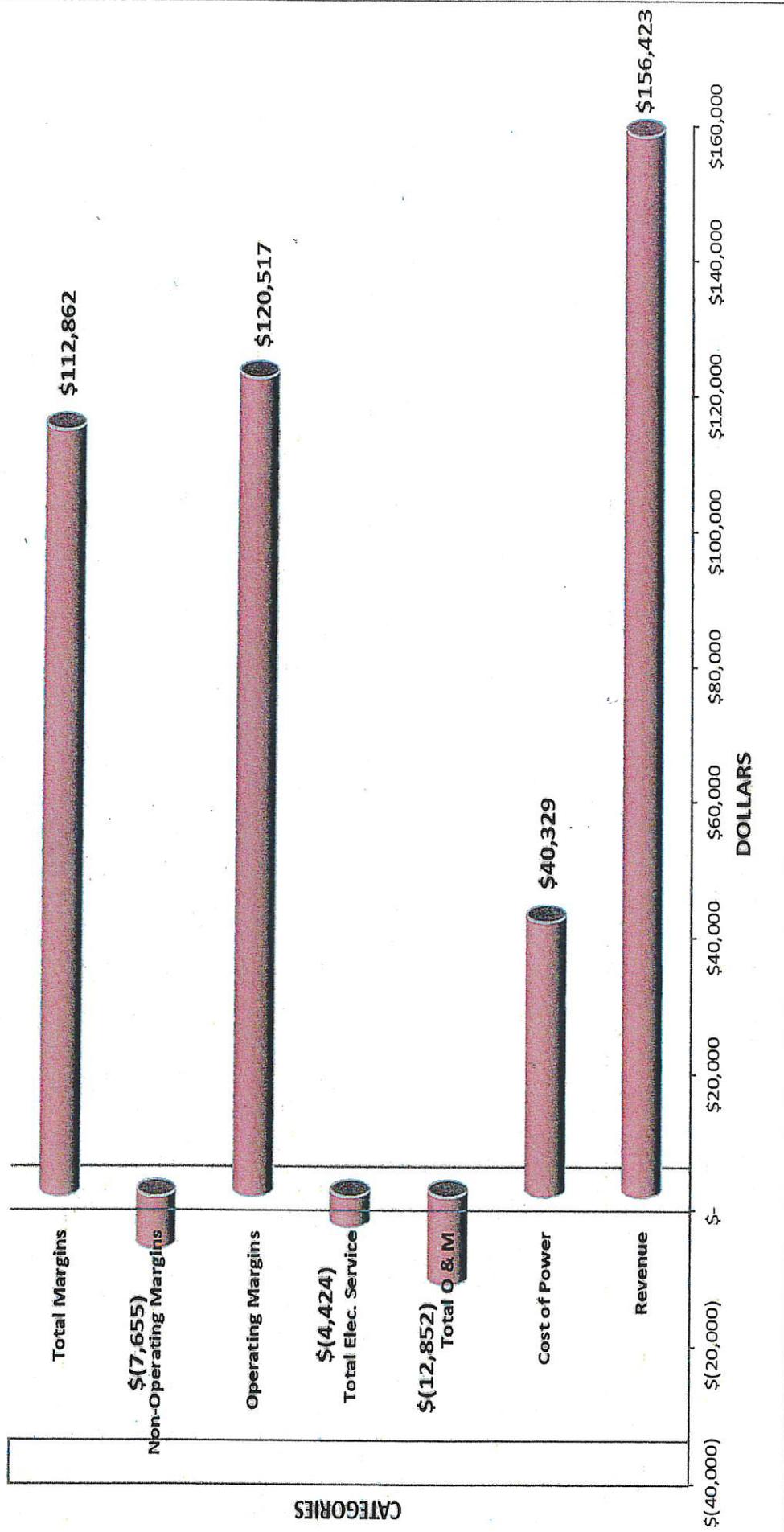
Revenue Accounts Difference from Budget



Expense Summary YTD

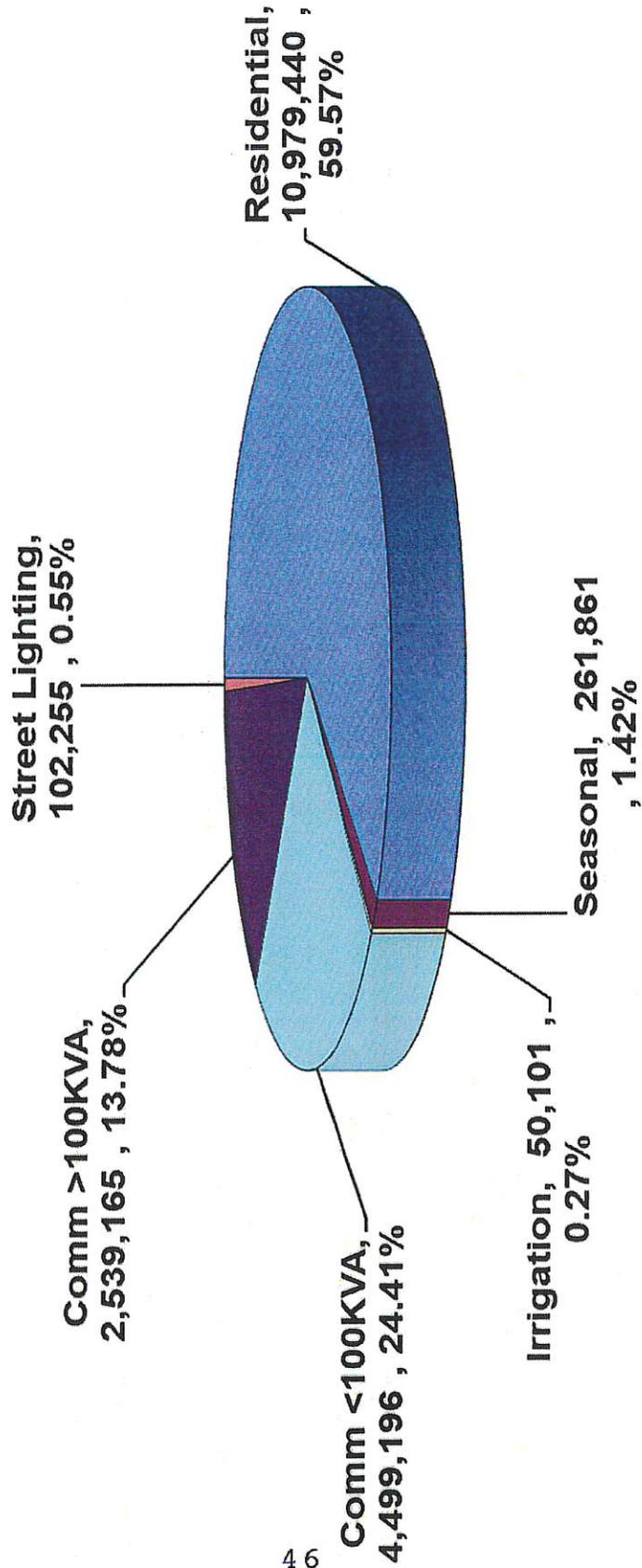


Major Budget Categories Difference from Budget



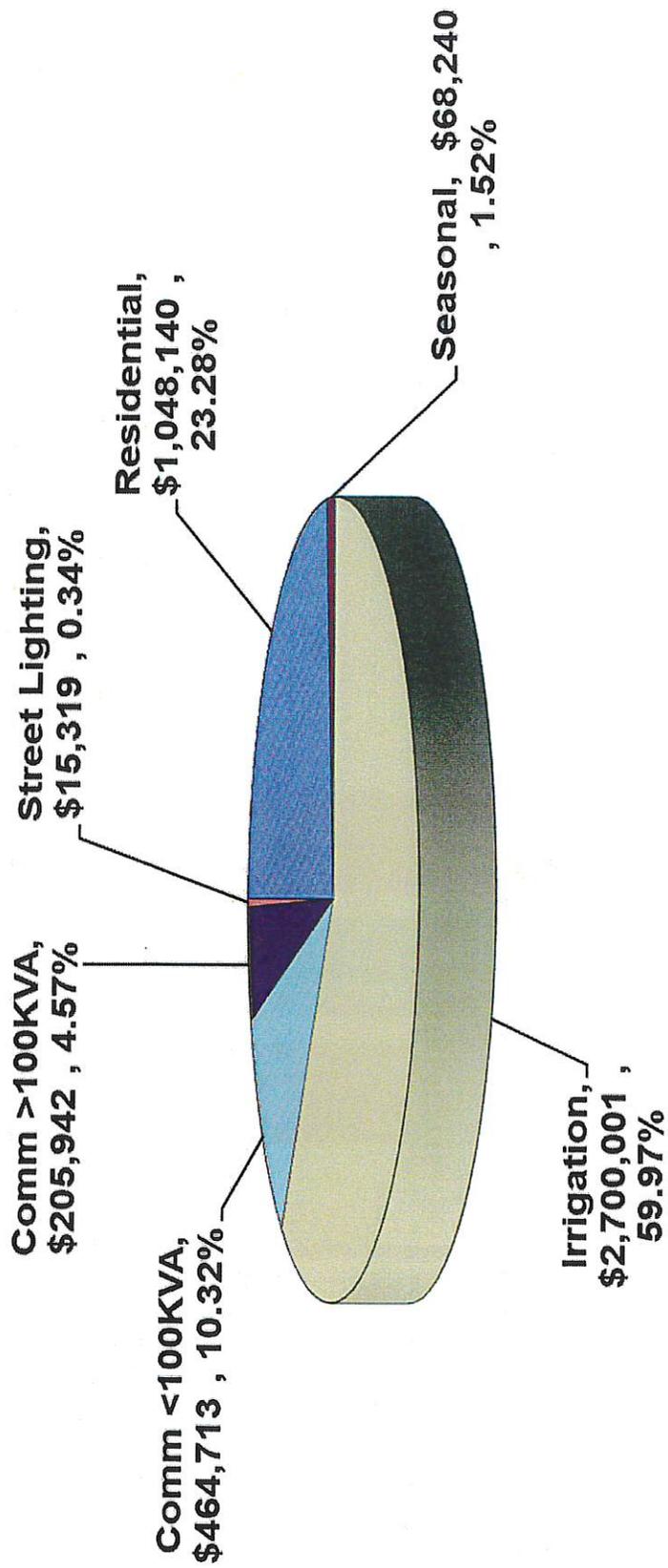
2022 Y-T-D KWH Sold by Customer Class

18,432,018

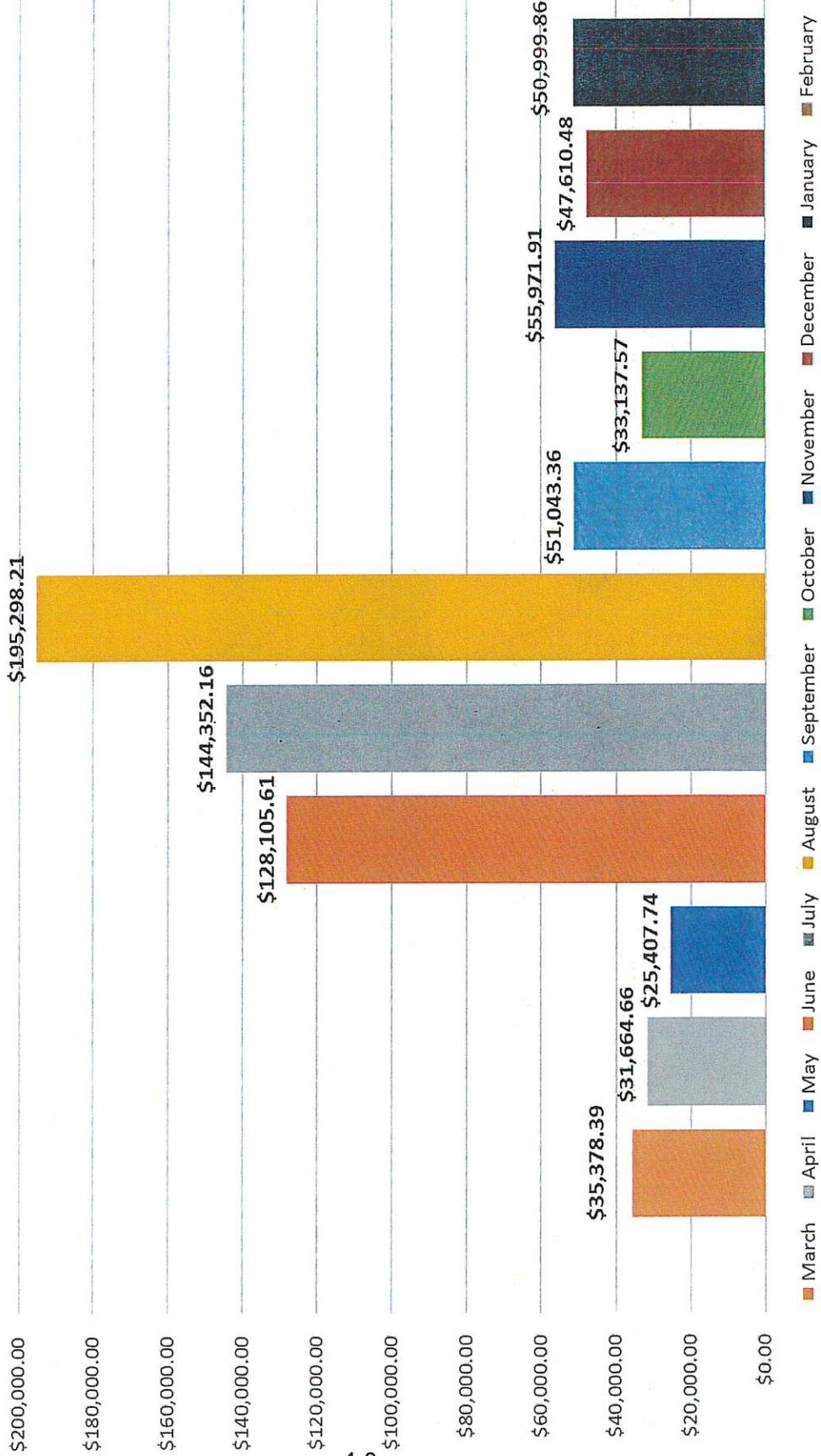


2022 YTD Revenues by Customer Class

\$4,502,355



MONTHLY PCA RETURNED TO NCPPD CUSTOMERS
PAST 12 MONTHS RETURNED
\$848,367.78



VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
50	NEBRASKA ELECTRIC G&T COOP	02/15/22	22-2	POWER BILL JANUARY 2022	1 232.11	531,449.61*	140
317	TREASURY	02/01/22	74198067	SOCIAL SECURITY	1 236.30	9,014.66	8736
317	TREASURY	02/01/22	74198067	MEDICARE	1 236.20	2,108.30	8736
		02/01/22	74198067	TAX WITHHOLDING	1 241.00	6,746.26	8736
				TOTAL CHECK		17,869.22*	
401	NATL RURAL ELECTRIC COOP ASN	02/02/22	28-085-020222	401K	1 242.60	6,315.68	8737
401	NATL RURAL ELECTRIC COOP ASN	02/02/22	28-085-020222	401K ROTH	1 242.60	2,493.26	8737
401	NATL RURAL ELECTRIC COOP ASN	02/02/22	28-709-020222	401K	1 242.60	2,334.47	8737
				TOTAL CHECK		11,143.41*	
401	NATL RURAL ELECTRIC COOP ASN	02/02/22	28-709/020222	401K LOAN PMT	1 242.50	185.15	8738
401	NATL RURAL ELECTRIC COOP ASN	02/02/22	28-709/020222	401K LOAN PMT 2	1 242.50	157.38	8738
				TOTAL CHECK		342.53*	
1461	HEALTH EQUITY	02/02/22	FUBFVIZ	HSA DEPOSIT	1 242.75	1,439.64*	8739
179	GREAT PLAINS COMM INC	02/03/22	1101-020122	INTERNET FEES	1 902.00	493.90	8740
179	GREAT PLAINS COMM INC	02/03/22	1101-020122	PHONE EXPENSE	1 921.00	326.58	8740
		02/03/22	1101-020122	PHONE EXPENSE	1 903.00	326.58	8740
				TOTAL CHECK		1,147.06*	
179	GREAT PLAINS COMM INC	02/03/22	122911-020122	MONTHLY INTERNET CHARGES	1 902.00	136.90*	8741
1188	ONLINE INFORMATION SERVICES	02/04/22	1109677	UTILITY EXCHANGE/WEB ACCESS FEE	1 903.00	88.69*	8742
1275	NRECA ADMINISTRATIVE FEE	02/04/22	22028712A	R&S ADMINISTRATIVE FEE	1 165.30	1,142.12*	8743
183	NRECA RETIREMENT SECURITY	02/04/22	22028712	R & S TRUST CONTRIBUTION	1 165.30	27,410.38*	8744
1264	NRECA GROUP ADMIN	02/04/22	2202244A	MED INS	1 143.20	3.63	8745
1264	NRECA GROUP ADMIN	02/04/22	2202244A	MED INS	1 165.10	209.79	8745
				TOTAL CHECK		213.42*	
181	NATL RURAL ELECTRIC COOP ASN	02/04/22	22022442	MED INS	1 143.20	55.52	8746

NORTH CENTRAL PPD
 ABSTRACT/WARRANT JOURNAL
 02/28/22

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
181	NATL RURAL ELECTRIC COOP	02/04/22	22022442	MED INS	1 165.10	2,818.09	8746
					TOTAL CHECK	2,873.61*	
1264	NRECA GROUP ADMIN	02/04/22	22021441A	MED INS	1 143.20	44.43	8747
		02/04/22	22021441A	MED INS	1 930.30	238.50	
		02/04/22	22021441A	MED INS	1 165.10	2,321.96	8747
					TOTAL CHECK	2,604.89*	
181	NATL RURAL ELECTRIC COOP	02/04/22	22021441	MED INS	1 143.20	790.31	8748
		02/04/22	22021441	MED INS	1 930.30	3,450.25	
		02/04/22	22021441	MED INS	1 165.10	31,763.50	8748
					TOTAL CHECK	36,004.06*	
1461	HEALTH EQUITY	02/08/22	QF0ZJYS	HSA FEE	1 926.00	44.90*	8749
253	FEDEX	02/11/22	7-656-64031	SHIP TO SKARSHAUG	1 583.00	107.15*	8750
1245	MAHASKA	01/15/22	3201684	SODA	1 921.00	104.14	8751
		02/15/22	3201723	SODA	1 921.00	69.12	8751
					TOTAL CHECK	173.26*	
47	NEBRASKA DEPT OF REVENUE	02/15/22	6782446	TAX PAYABLE FOR A/P POSTING	1 408.50	283.01	8752
		02/15/22	6782446	TAX PAYABLE FOR A/P POSTING	1 408.60	51.46	
		02/15/22	6782446	TAX PAYABLE FOR A/P POSTING	1 408.50	197.22	
		02/15/22	6782446	TAX PAYABLE FOR A/P POSTING	1 408.60	35.86	
		02/15/22	6782446	TAX PAYABLE FOR A/P POSTING	1 236.60	28,812.46	
		02/15/22	6782446	TAX PAYABLE FOR A/P POSTING	1 236.60	3,343.11	
		02/15/22	6782446	TAX PAYABLE FOR A/P POSTING	1 408.50	175.00	8752
					TOTAL CHECK	32,548.12*	
401	NATL RURAL ELECTRIC COOP	02/15/22	28-709/021522	401K LOAN PMT	1 242.50	185.15	8753
		02/15/22	28-709/021522	401K LOAN PMT 2	1 242.50	157.38	8753
					TOTAL CHECK	342.53*	
401	NATL RURAL ELECTRIC COOP	02/15/22	28-085-021522	401K	1 242.60	6,339.38	8754
		02/15/22	28-085-021522	401K ROTH	1 242.60	2,505.07	
		02/15/22	28-709-021522	401K	1 242.60	2,303.53	8754
					TOTAL CHECK	11,147.98*	

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
317	TREASURY	02/15/22	65602847	SOCIAL SECURITY	1 236.30	8,502.78	8755
		02/15/22	65602847	MEDICARE	1 236.20	1,988.58	
317	TREASURY	02/15/22	65602847	TAX WITHHOLDING	1 241.00	6,640.96	8755
				TOTAL CHECK		17,132.32*	
1461	HEALTH EQUITY	02/16/22	YDHLEQF	HSA DEPOSIT	1 242.75	1,439.64*	8756
1460	NEBR CHILD SUPPORT PMT CENT	02/16/22	946495468	CHILD SUPPORT PAYMENT	1 242.50	590.00*	8757
47	NEBRASKA DEPT OF REVENUE	02/16/22	3938608	WITHHOLDING JAN 2022	1 241.10	5,902.98*	8758
855	US BANK CORP PAYMENT SYSTEM	02/22/22	1360-02222022	OFFICE STAFF TRAVEL EXP	1 921.00	1,401.16	8759
		02/22/22	1360-02222022	EMPLOYEE BENEFIT	1 926.00	101.37	
		02/22/22	1360-02222022	OFFICE EXPENSE	1 921.00	1,113.66	
		02/22/22	1360-02222022	OPERATION EXPENSE	1 588.00	.99	
		02/22/22	1360-02222022	TRANSPORTATION EXPENSE	1 184.10	45.78	
		02/22/22	1360-02222022	BOARD MEETING EXPENSE	1 930.40	62.65	
		02/22/22	1360-02222022	OFFICE FURNITURE & EQUIPMENT	1 391.00	636.87	
		02/22/22	1360-02222022	OPERATION EXPENSE	1 593.00	561.75	
		02/22/22	1360-02222022	OPERATION EXPENSE	1 588.10	88.23	
855	US BANK CORP PAYMENT SYSTEM	02/22/22	1360-02222022	NEWSLETTER EXPENSE	1 910.00	56.43	8759
				TOTAL CHECK		4,068.89*	
253	FEDEX	02/28/22	7-671-71543	SHIP TO SKARSHAUG	1 583.00	162.49*	8760
489	APPEARA	02/02/22	025780	MATS/PPP FLOORCARE	1 935.00	41.35	91419
		02/02/22	025780	APRON/TOWELS/CHERRY SOAP	1 588.00	34.50	
489	APPEARA	02/02/22	025780	FOAM SOAP/AIR FRESHNER	1 921.00	13.44	91419
				TOTAL CHECK		89.29*	
863	CENTURY LINK	01/24/22	277306634	OUTBOUND CALLS	1 903.00	37.42	91420
863	CENTURY LINK	01/24/22	277306634	INBOUND CALLS	1 921.00	20.34	91420
				TOTAL CHECK		57.76*	
1528	DHHS	01/31/22	013122	LIHEAP REFUND CAROL OSBORN	1 440.30	57.83*	91421
27	DUTTON-LAINSON COMPANY	01/31/22	S25642-1	HOT STICK LABELS	1 583.00	381.40*	91422

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
74	GRAGERTS GROCERY	02/01/22	359/008/253/516	EMPLOYEE BENEFIT	1 926.00	24.21	91423
		02/01/22	359/008/253/516	EMPLOYEE BENEFIT	1 926.00	43.96	
		02/01/22	359/008/253/516	DEMO	1 912.10	5.24	
74	GRAGERTS GROCERY	02/01/22	359/008/253/516	BOARD MEETING MEAL	1 930.40	84.46	91423
				TOTAL CHECK		157.87*	
1812	KDESIGN INC	02/01/22	0006513	WEBSITE UPDATES	1 909.00	80.00*	91424
1892	LARSEN TRUCK & TRACTOR	02/01/22	852044	RADIATOR & REPLACEMENT	1 184.10	2,294.80*	91425
1146	LINDSAY WATER/ECOWATER SYST	02/01/22	67183/67137	BOTTLED WATER & RENT	1 921.00	74.56*	91426
178	METLIFE	02/01/22	5IN-351-020122	7200777 001 ADDITIONAL INS	1 242.50	95.68*	91427
72	NATL RURAL ELECTRIC COOP ASN	01/01/22	2839672	2021 M.I.P. GROUP II UNIT C-SPRI	1 926.00	4,000.00*	91428
1710	NORTHERN DIRECTORY PUBLISH	02/03/22	11142730-020322	PUBLISHING IN PHONE BOOK	1 921.00	1,349.00*	91429
296	NORTHERN SAFETY & INDUSTRIAL	01/24/22	904679851	LPS-CHEMICAL GLOVES	1 593.00	372.96*	91430
1524	ONE CALL CONCEPTS INC	01/31/22	2010487	REGULAR LOCATES/ADMIN FEE	1 594.00	11.92*	91431
1613	PITZER DIGITAL	01/12/22	37390	ANNUAL BOARD MEETING	1 930.10	16.11*	91432
1941	PRODUCTIVITY PLUS ACCOUNT	01/26/22	25145380-012622	DIAMOND FORESTRY HEAD	1 593.00	2,631.68*	91433
209 R & K	MOTOR PARTS	01/06/22	135444	MUD FLAPS	1 184.10	33.42	91434
		01/06/22	135468	AIR TOOL LUBE/LAMP/SIDE TURN IND	1 184.10	100.37	
209 R & K	MOTOR PARTS	01/19/22	135734	NITRILE GLOVES	1 583.00	5.63	91434
				TOTAL CHECK		139.42*	
1927	SERIES 2020 BOND PAYMENT	02/01/22	020122	PRINCIPAL PAYMENT	1 131.40	38,846.15	91435

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
1927	SERIES 2020 BOND PAYMENT	02/01/22	020122	INTEREST PAYMENT	1 131.40	3,559.23	91435
					TOTAL CHECK	42,405.38*	
37	US CELLULAR	01/20/22	0486758354	PHONE EXPENSE	1 921.00	119.98	91436
		01/20/22	0486758354	OPERATION EXPENSE	1 588.00	107.75	
		01/20/22	0486758354	PHONE EXPENSE	1 903.00	79.70	91436
					TOTAL CHECK	307.43*	
717	WESCO DISTRIBUTION INC.	01/13/22	850399	CAPACITOR, 50 KVAR	1 154.00	2,172.60	91437
		01/20/22	854888	ROTATION METER	1 593.00	191.70	
		01/24/22	856864	PIN, X-ARM, CLAMP J3322Z	1 154.00	642.10	
		01/25/22	857932	XARM, 8 FT.	1 154.00	10,053.63	
		01/25/22	857932	XARM BRACE, 28"	1 154.00	1,203.45	
		01/25/22	857932	XARM BRACE, 60"	1 154.00	3,032.05	
		01/25/22	857932	PIN, POLE TOP J740Z	1 154.00	2,764.74	
		01/25/22	857932	PIN, X-ARM, STD J203Z	1 154.00	1,194.93	
		01/25/22	857932	PIN, X-ARM, CLAMP J3322Z	1 154.00	3,638.56	
		01/25/22	857932	INSUL LG SPOOL HPI-53-2	1 154.00	238.56	
		01/25/22	857932	INSUL SUSP DS-15M 15KV	1 154.00	1,335.51	
		01/25/22	857932	BOLT, MACHINE, 5/8x10	1 154.00	842.41	
		01/25/22	857932	BOLT, MACHINE, 5/8x12	1 154.00	909.51	
		01/25/22	857932	BOLT, MACHINE, 3/4x12	1 154.00	300.86	
		01/25/22	857932	BOLT, MACHINE, 3/4x14	1 154.00	620.36	
		01/25/22	857932	BOLT, UPSET J2344	1 154.00	625.69	
		01/25/22	857932	BOLT, UPSET J2346	1 154.00	785.44	
		01/25/22	857932	BOLT, EYE HPS 29960	1 154.00	423.34	
		01/25/22	857932	BOLT, EYE HPS 29962	1 154.00	517.86	
		01/25/22	857932	WASHER, 4"X4" GOAT HEAD J6836	1 154.00	325.09	
		01/25/22	857932	BOLT, MACHINE, 5/8x6	1 154.00	1,469.70	
		01/25/22	857932	ANCHOR, HELIX D-104-6	1 154.00	1,040.55	
		01/25/22	857932	ANCH ROD, HELIX 3/4" X 7' D-75-S	1 154.00	1,111.43	
		01/25/22	857932	GROUND ROD 5/8x8	1 154.00	692.25	
		01/25/22	857932	LAG, SCREW J8754P	1 154.00	155.49	
		01/25/22	857932	CLAMP DE SHOE AOD-T2-57	1 154.00	3,992.68	
		01/25/22	857932	GUY STRAND, 3/8-HS-A	1 154.00	2,609.25	
		01/25/22	857932	ANCH TRIP HELIX.1 1/2" D-6636	1 154.00	4,803.24	
		01/25/22	857932	ANCH ROD EXT ASSEM 1.5X7 12657	1 154.00	3,034.82	
		01/25/22	857932	ANCH ROD EXT ASS 1.5x60 D-6620-U	1 154.00	3,419.50	
		01/25/22	857932	ANCH TRIP EYE BOLT D6606-US	1 154.00	688.59	
		01/25/22	857932	TIE, WRAP, LOCK WTC-0121	1 154.00	3,782.88	
		01/25/22	857932	TIE, WRAP, LOCK WTC-0118 4/0	1 154.00	799.81	
		01/25/22	857932	TIE, WRAP, LOCK WTC-4379	1 154.00	1,056.48	
		01/25/22	857932	TIE, WRAP, LOCK EZSP-4378	1 154.00	365.29	
		01/25/22	857932	TIE, WRAP, LOCK DBST-1108	1 154.00	480.31	

NORTH CENTRAL PPD
 ABSTRACT/WARRANT JOURNAL
 02/28/22

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
717	WESCO DISTRIBUTION INC.	01/25/22	857932	ARMOR, ROD SETS AR-0110	1	154.00	91437
		01/25/22	857932	ARMOR, ROD SETS AR-0114	1	154.00	91437
				TOTAL CHECK		61,756.24*	
233	ZEE MEDICAL SERVICE COMPANY	01/19/22	125-142929	REPLENISH MED CABINET	1	588.10	91438
1999	15/20	01/14/22	1023	EMPLOYEE BENEFIT	1	926.00	91439
1444	AUTO GLASS SOLUTIONS LLC	02/01/22	19390	LABOR TO INSTALL WINDSHIELD	1	184.10	91441
113	BORDER STATES INDUSTRIES INC	02/01/22	923575787	SAFETY CLIPS	1	586.00	91442
		02/01/22	923619499	FR CLOTHING	1	588.00	91442
		02/01/22	923619700	FR CLOTHING	1	588.00	91442
		02/01/22	923619701	FR CLOTHING	1	588.00	91442
		02/01/22	923619702	CONN BOLT PAC7 400AL	1	154.00	91442
		02/01/22	923619703	BOX.COMB.400 AMP 1PH DTS W/CT	1	154.00	91442
		02/01/22	923619704	AIR SEAL PADS	1	593.00	91442
				TOTAL CHECK		7,564.91*	
1573	CITY OF PLAINVIEW	02/04/22	020422	JANUARY LEASE PAYMENT	1	236.71	91443
186	DOERR & KLEIN, P.C.	02/01/22	1486	RETENTION/PROFESSIONAL FEES	1	923.00	91444
495	EAKES OFFICE SOLUTIONS	02/04/22	8425215-0	BINDERS/FOLDER/PACKAGING TAPE	1	921.00	91445
85	HEARTLAND FIRE PROTECTION	02/03/22	5343	ANNUAL INSPECTION/REPLACEMENTS	1	588.10	91446
791	HERBERT FEED & GRAIN	02/07/22	S049598	GAS	1	156.30	91447
		02/07/22	S049598	#1 DIESEL	1	156.30	91447
		02/07/22	S049598	#2 DIESEL	1	156.30	91447
				TOTAL CHECK		6,738.10*	
107	JONNY DODGE CHRYSLER JEEP	02/01/22	82992	ALIGNMENT	1	184.10	91448
1212	KEY SANITATION	02/01/22	90350	1 YARD DUMPSTER	1	935.00	91449

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
1453 MARATHON		02/02/22	1619080	JAN/FEB 2022 NEWSLETTER	1 910.00	2,649.79	91450
1453 MARATHON		02/02/22	1619080	POSTAGE	1 910.00	940.46	91450
				TOTAL CHECK		3,590.25*	
263 MERIDIAN COOPERATIVE, INC		02/01/22	7821/ANNUAL	ORACLE/MICRO FOCUS/RED HAT/COBOL	1 921.00	7,849.06	91451
		02/01/22	7821/BACKUP	DISASTER BACKUP	1 921.00	300.00	
		02/01/22	7821/INTEGRA/CSP	INTEGRATION/CUST SUPPORT PORTAL	1 903.00	624.09	
		02/01/22	7821/PCI/CC/ECK	PCI COMP/CC/E-CHECK	1 903.00	1,883.96	
		02/01/22	7821/POSTAGE	POSTAGE	1 903.00	1,800.00	
		02/01/22	7821/PRINTING	LASER PRINTING	1 903.00	1,206.73	
263 MERIDIAN COOPERATIVE, INC		02/01/22	7821/SUPPORT	SOFTWARE/OPERATING SUPPORT	1 923.00	3,023.53	91451
				TOTAL CHECK		16,687.37*	
1786 NEBRASKA HARVESTORE		02/04/22	11558	FEMALE COUPLERS	1 184.10	231.30*	91452
125 NORFOLK DAILY NEWS		02/01/22	0025998/02-22	1 YEAR SUBSCRIPTION	1 921.00	192.00*	91453
48 PETTY CASH-NORTH CENTRAL PPD		02/08/22	020822	EMPLOYEE BENEFIT	1 926.00	7.11	91454
48 PETTY CASH-NORTH CENTRAL PPD		02/08/22	020822	EMPLOYEE BENEFIT	1 926.00	5.33	
		02/08/22	020822	MISC 00	1 921.00	75.00	91454
				TOTAL CHECK		87.44*	
1613 PITZER DIGITAL		02/01/22	37900	BOARD MEETING NOTICE	1 930.10	30.37*	91455
1795 PLAINVIEW CHAMBER OF COMMERCE		02/04/22	020322	MEMBERSHIP FEE	1 930.20	135.00	91456
1795 PLAINVIEW CHAMBER OF COMMERCE		02/04/22	020422	KLOWN FESTIVAL	1 908.00	250.00	91456
				TOTAL CHECK		385.00*	
1660 RADER FEED/SUPPLY LLC		02/01/22	8875	ACETYLIN GAS EXCHANGE	1 583.00	65.44*	91457
1831 US DEPARTMENT OF ENERGY		02/11/22	BFPB002900122	JAN 2022 POWER BILL	1 232.11	6,067.47*	91458
135 ALTERNATIVE TECHNOLOGIES INC		02/01/22	51536	SAMPLE PCBs IN OIL/GAS ANALYSIS	1 592.00	100.00*	91459
489 APPEARA		02/16/22	0729884	MATS/PPP FLOORCARE	1 935.00	41.35	91460

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
489	APPEARA	02/16/22	0729884	APRON/TOWELS/CHERRY SOAP	1 588.00	34.50	91460
		02/16/22	0729884	FOAM SOAP/AIR FRESHNER	1 921.00	13.44	91460
				TOTAL CHECK		89.29*	
686	BAZILE CREEK POWER SPORTS	02/01/22	4366	562 XP CHAINSAW	1 593.00	841.34*	91461
113	BORDER STATES INDUSTRIES INC	02/04/22	923659485	BOX COMB 200AMP DTS 1PH & URD	1 154.00	11,734.39	91462
113	BORDER STATES INDUSTRIES INC	02/04/22	923659487	SEC IT, 60 LED HEAD ONLY	1 154.00	2,483.79	91462
				TOTAL CHECK		14,218.18*	
27	DUTTON-LAINSON COMPANY	02/09/22	853731-1	SOCKET,METER, 7 TERM 200 AMP	1 154.00	8,755.79*	91463
245	LARGEN MANUFACTURING	02/08/22	5935	TRAILER REPAIRS	1 184.10	75.00*	91464
188	NEBRASKA PUBLIC POWER DIST	02/10/22	10071862-021022	LIGHT RENTAL & ENERGY	1 921.00	31.98*	91465
16	PLAINVIEW NEWS	02/01/22	42919/42943	RENEW SUBSCRIPTION	1 921.00	40.00	91466
16	PLAINVIEW NEWS	02/01/22	42919/42943	BOARD MEETING NOTICE	1 930.10	22.10	91466
				TOTAL CHECK		62.10*	
202	RVW INC.	02/01/22	07219	GIS MAP/DB REVISIONS	1 588.00	282.00	91467
202	RVW INC.	02/01/22	07220	OUTSIDE SERVICES - ENGINEERING	1 107.20	4,876.64	91467
				TOTAL CHECK		5,158.64*	
1419	SHEFL REPAIR	02/04/22	10612	FRONT END WORK	1 184.10	4,456.71*	91468
12	VERDIGRE EAGLE	02/01/22	2298	RENEW SUBSCRIPTION	1 921.00	33.00	91469
		02/01/22	2298	BOARD OPENING AD	1 930.10	71.50	
		02/01/22	2298	CHRISTMAS AD	1 909.00	56.00	
		02/01/22	2298	BOARD VACANCY/MEETING NOTICE	1 930.10	80.87	91469
				TOTAL CHECK		241.37*	
1562	VERIZON WIRELESS	02/06/22	9898913017	INTERNET METER READS	1 902.00	456.31*	91470
717	WESCO DISTRIBUTION INC.	02/03/22	865627	ANCHOR, HELIX D-104-6	1 154.00	693.70	91471

VENDOR NO	CLAIMANT NAME	INVOICE DATE	INVOICE NO	DESCRIPTION	DISTRIBUTION CODE	NET CHECK AMOUNT	CHECK NO
717 WESCO DISTRIBUTION INC.		02/03/22	865628	GROUND STUDS	1 594.00	877.03	
		02/03/22	865629	SLEEVE, NICOPRESS, CU 47 SPLICE	1 154.00	1,086.30	
		02/03/22	865629	ANCHOR, SHACKLE J2742	1 154.00	761.48	
		02/03/22	865630	WIRE MTR LOOP THHN #2 CU	1 154.00	1,139.55	
		02/03/22	865631	LOCKNUTS 3/4-5/8	1 593.00	1,469.70	
		02/04/22	866487	ANCH BOND CLAMP J26715	1 154.00	269.45	
		02/08/22	868523	50KVA 2B TRNSF 277-480	1 368.00	5,917.14	
		02/08/22	868523	50 KVA CSP TRNSF 120-240	1 368.00	6,789.38	
		02/01/22	858860	CONN BOLT PAC7	1 154.00	2,372.29	
		02/01/22	858952	37.5 KVA 2B TRNSF 120-240	1 368.00	23,719.68	
		02/01/22	858952	50 KVA 2B TRNSF 120-240	1 368.00	28,243.80	
		02/01/22	859821	BASKET, BAIL CLAMP AHL5022019E	1 154.00	798.75	
		02/01/22	859822	37.5 KVA 2B TRNSF 277-480	1 368.00	3,190.74	
		02/01/22	859822	15 KVA CSP TRNSF 120-240	1 368.00	20,192.40	
		02/01/22	861713	SLEEVE, NICOPRESS, CU 41 SPLICE	1 154.00	958.50	
		02/02/22	864757	CROSSARM, 10 FT.	1 154.00	1,704.00	91471
				TOTAL CHECK		100,183.89*	
470 BECKER TIM		02/22/22	4191	REFUND CIA WO 11624 IRRIGATION	1 107.20	7,700.00*	91472
228 BOMGAARS SUPPLY INC		02/22/22	31544861	PO 10990 PAINT	1 583.00	95.84	91473
		02/22/22	31545547	PO 10823 CONNECTORS/PLUGS	1 593.00	39.53	
		02/22/22	31546012	PO 10827 PRESSURE SPRAYERS	1 593.00	54.28	
		02/22/22	31547085	PO 10767 CORD/DRIVER/SOCKETS	1 583.00	125.63	
		02/22/22	31547085	PO 10767 CORD/DRIVER/SOCKETS	1 593.00	27.68	
		02/22/22	31547940	PO 10781 CHOPSAW WHEELS	1 593.00	51.03	
		02/22/22	31548169	PO 10782 RUBBER PLUG	1 583.00	2.55	
		02/22/22	31544690	PO 10765 SHOP VAC/CLEANER/SPRAYE	1 583.00	264.08	
		02/22/22	31544761	RETURN ROTARY NOZZLE	1 583.00	31.94	
		02/22/22	31544762	PO 10766 PAINT	1 583.00	113.94	91473
				TOTAL CHECK		742.62*	
30 CROFTON JOURNAL		02/22/22	58873	BOARD MEETING NOTICES	1 930.10	22.10*	91474
791 HERBERT FEED & GRAIN		02/22/22	0215222REA	PO 10843 DIESEL/GAS CONTRACT	1 165.20	500.00*	91475
1832 MUNICIPAL ENERGY OF NE		02/22/22	302731	POWER BILL FOR JANUARY 2022	1 232.11	77,919.11*	91476
656 NE CHAMBER OF COMMERCE & IND		02/22/22	022222022	2022 CORNERSTONE MEMBERSHIP	1 930.20	6,000.00*	91477

TOTAL NET CHECK AMOUNT 1,117,216.11*